

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OGD
JUL 28 2017
RECEIVED

WELL API NO. 30-025- 38145
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2522
7. Lease Name or Unit Agreement Name Fox A State
8. Well Number 8
9. OGRID Number 371115
10. Pool name or Wildcat Allison San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ROCKCLIFF OPERATING NEW MEXICO LLC

3. Address of Operator
1301 McKinney St Suite 1300, Houston, TX 77010

4. Well Location

Unit Letter K: 1650 feet from the South line and 2100 feet from the West line
Section 2 Township 9S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL: 4049

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐ INT TO PA pm. x
CASING/CEMENT JOB ☐ P&A NR
P&A R

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

13. Describe proposed or completed operations. (Clearly state all pertinent details
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completion
proposed completion or recompletion.

- Estimated start time is the middle of August 2017 and over a 3-4 daylight only period complete the following:
- MIRU and Remove rods/pump and production tubing
- Run a CBL since no there is no indication of cement to surface on the 5.5in production string
- Set 5.5in CIBP @ 4,836', Tag CIBP circ hole w/ MLF (10#), Spot 25 sxs CI C @ 4,835'-4,735', WOC for 4hrs then Tag
- Spot 25 sxs CI C @ 4,253' - 4,153'
- Spot 25 sxs CI C @ 3,678' - 3,528', WOC then tag & circ hole w/ MLF (10#)
- Spot 25 sxs CI C @ 2,855' - 2,705'
- Perf at 2,212'. Attempt to circulate; If can't circulate spot 25 sxs CI C at 2,262' to 2,162', If can circulate, pump 55sxs CI C in/out from 2,262' to 2,162' WOC & TAG
- The CBL will determine if additional perf / squeeze is needed or only spotting cmt pills
- Spot 55 sxs CI C @ 200' - Surface, Verify
- Cut off WH & anchors install P&A marker* VERIFY CMT TO SURFACE.
- Reclaim location as per OCD instructions, Return OCD form C-103 "Subsequent report of P&A", have location inspected by the OCD.
- *See attached WBD

Pressure
Test Csg
↓

*"L.P.C." Area - Install Marker below G.L., Record GPS co-ordinates & Photo Take

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michal A. Weesner TITLE: Operations Analyst

DATE: 07/26/17

Type or print name: Michal A. Weesner E-mail address: mweesner@rockcliffenergy.com

PHONE: (713)351-0535

For State Use Only

APPROVED BY: Mark W. Litalen TITLE: Petroleum Engr. Specialist DATE: 07/31/2017

Conditions of Approval (if any):



Fox A State #008 (Fox A State V-2522)

API 30-025-38145 (Section 2 : 9S : 36E) Lea County

Spud Date - 11/15/2006

CURRENT WBD

Artificial Lift Method - 1-3/4" Rod Pump

GL: 4,049ft

KB: 11ft

12-1/4" x 8-5/8" 24#

Set @ 2,212' w/ TOC at Surface (182 sx)

Cmt w/800sx Hallite and 200sx Premium
w/ 2%CaCl

Formation Tops

Rustler	2,193ft
Salt	2,317ft
Yates	2,805ft
btm of Salt	3,628ft
San Andres	4,203ft

TUBING ASSMBLY			
DESCRIPTION	# OF JTS	LENGTH	DEPTH
Unsure			

ROD / PUMP ASSMBLY			
DESCRIPTION	# OF JTS	LENGTH	DEPTH
Unsure			

San Andres Perfts (4,936'-4,968') - .22 w/ 48 Shots (10,000 gal 28% HCL)

2-7/8" Tubing Set at 5,048'

7-7/8" x 5-1/2" 15.5#

Set @ 5,190' w/ TOC at ? (7 sx)

Cmt w/ 700sx

TD @ 5,200'

Additional Notes: This well was spudded on 11/15/2006 in order to test the San Andres formation. On 1/2007 the San Andres was perf'd (4,936'-4,968') - .22 w/ 48 Shots (10,000 gal 28% HCL).



Fox A State #008 (Fox A State V-2522)

API 30-025-38145 (Section 2 : 9S : 36E) Lea County

Spud Date - 11/15/2006

Proposed P&A 7/2017

Will run a CBL since no there is no indication of cement to surface on the 5.5in production string

GL: 4,049ft
KB: 11ft

12-1/4" x 8-5/8" 24#

Set @ 2,212' w/ TOC at Surface (182 sx)

Cmt w/ 800sx Halite and 200sx Premium
w/ 2%CaCl

Formation Tops	
Rustler	2,193ft
Salt	2,317ft
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btm of Salt	3,628ft
San Andres	4,203ft

7-7/8" x 5-1/2" 15.5#

Set @ 5,190' w/ TOC at ? (7 sx)

Cmt w/ 700sx

TD @ 5,200'

55sxs of cemet

10# M.L.F

? Sxs of cement

10# M.L.F

25sxs of cemet

10# M.L.F

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Proposed:

13. Cut off WH & anchors install P&A marker

Proposed:

12. Spot 55 sxs Cl C @ 200' - Surface, Verify

11. CBL will determine if additional perf / squeeze is needed or only spotting cmt pills

Proposed:

10. If can't circulate spot 25 sxs Cl C at 2,262' to 2,162'

9. If can circulate, pump 55sxs Cl C in/out from 2,262' to 2,162'

- Squeeze (Cannot exceed 500psi unless given prior approval)

8. Perf at 2,212'. Attempt to circulate

Proposed:

7. Spot 25 sxs Cl C @ 2,855' - 2,705'

Proposed:

6. Tag & circ hole w/ MLF (10#)

5. Spot 25 sxs Cl C @ 3,678' - 3,528' WOC then tag

Proposed:

4. Spot 25 sxs Cl C @ 4,253'-4,153'

Proposed:

3. Spot 25 sxs Cl C @ 4,835'-4,735', WOC for 4hrs then Tag

2. Tag CIBP circ hole w/ MLF (10#)

1. Set 5.5in CIBP @ 4,836'

San Andres Perfs (4,936'-4,968') - .22 w/ 48 Shots (10,000 gal 28% HCL)

2-7/8" Tubing Set at 5,048'

Additional Notes: This well was spudded on 11/15/2006 in order to test the San Andres formation. On 1/2007 the San Andres was perf'd (4,936'-4,968') - .22 w/ 48 Shots (10,000 gal 28% HCL).