

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OCD

JUL 28 2017

RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-041- 20899
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LH-2338
7. Lease Name or Unit Agreement Name Fox B State
8. Well Number 3
9. OGRID Number 371115
10. Pool name or Wildcat Allison San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 4044

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
ROCKCLIFF OPERATING NEW MEXICO LLC

3. Address of Operator
1301 McKinney St Suite 1300, Houston, TX 77010

4. Well Location
 Unit Letter I: 1980 feet from the South line and 510 feet from the East line
 Section 36 Township 8S Range 36E NMPM County Roosevelt

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT P

- REMEDIAL WORK
 COMMENCE DRILLING OPNS. INT TO PA PMX
 CASING/CEMENT JOB P&A NR _____
 P&A R _____

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

13. Describe proposed or completed operations. (Clearly state all parts of starting any proposed work). SEE RULE 19.15.7.14 NMAC. proposed completion or recompletion.

- Estimated start time is the middle of August 2017 and over a 3-4 daylight only period complete the following:
- MIRU and Remove rods/pump and production tubing
- Set 5.5in CIBP @ 4,790', Tag CIBP circ hole w/ MLF (10#), Spot 25 sxs CI C @ 4,789'-4,689', WOC for 4hrs then Tag
- Spot 25 sxs CI C @ 4,211' - 4,052', WOC then Tag
- Spot 25 sxs CI C @ 3,705' - 3,605'
- Spot 25 sxs CI C @ 2,390' - 2,290'
- Spot 25 sxs CI C @ 2,010' - 1,910'
- Spot 40 sxs CI C @ 410' - Surface
- Cut off WH & anchors install P&A marker
- Reclaim location as per OCD instructions, Return OCD form C-103 "Subsequent report of P&A", have location inspected by the OCD.
VERIFY CMT TO SURFACE
- *See attached WBD

Pressure Test CSG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michal Weesner TITLE: Operations Analyst DATE: 07/26/17

Type or print name: Michal A. Weesner E-mail address: mweesner@rockcliffenergy.com PHONE: (713)351-0535

For State Use Only

APPROVED BY: Mark Whitman TITLE Petroleum Engr. Specialist DATE 07/31/2017
 Conditions of Approval (if any):



Fox B State 3
 API 30-041-20899 (Section 36 SE/4 : 8S : 36E) Roosevelt County
 Spud Date - 8/8/2002
CURRENT WBD
 Artificial Lift Method - 1-1/2" Rod Pump

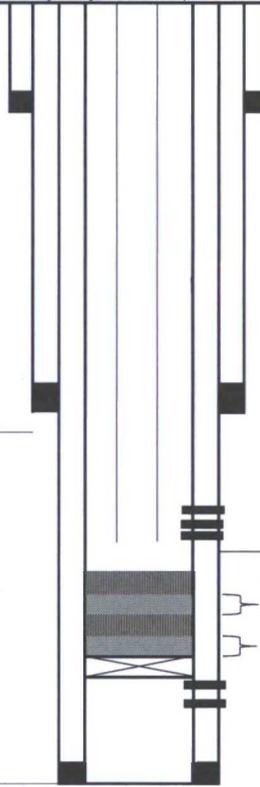
GL: 4,044ft
 KB: 7ft

17-1/2" x 13-3/8" 48#
 Set @ 360' w/ TOC at Surface (106 sx)
 Cmt w/350 sx Premium Plus w/ 2% CaCl

Formation Tops	
Anhy	1,960ft
Salt	2,340ft
Yates	
btm of Salt	3,605ft
San Andres	4,102ft
Glorieta	5,540ft

12-1/4" x 8-5/8" 32#
 Set @ 4,161' w/ TOC at Surface (310 sx)
 Cmt w/ 1,250sx Halliburton Light and 250 sx Premium Plus

7-7/8" x 5-1/2" 20# N-80
 Set @ 9,900' w/ TOC at Surface (370 sx)
 Cmt w/ 1,950 sx Halliburton Light and 250 sx Permium Plus



TUBING ASSEMBLY			
DESCRIPTION	# OF JTS	LENGTH	DEPTH
Unsure			

ROD / PUMP ASSEMBLY			
DESCRIPTION	# OF JTS	LENGTH	DEPTH
Unsure			

San Andres Perfs (4,840'-5,066') - 2 SPF (9,000 Gal Acid) (8/2003)
 2-7/8" Tubing Set at 5,120'

Cement plug @ 6,150-6,200'
 9# Mud Laden Fluid beteen plugs
 Cement plug @ 7,700' - 7,850'
 9# Mud Laden Fluid beteen plugs
 CIBP @ 9,570' w/ 5sks cmt on top
 Bough "C" Perfs (9,635'-9,659') - 3/8" w/ 72 Shots (10,000 Gal 15% HCL, 20,000 Gelled Brine + 40k 20/40 sand, 5,000 15% HCL + 20k slick water

Additional Notes: Well was spudded on 8/8/2002 and was originally perforated in the Bough "C" formation from 9,635' to 9,659' and stimulated w/ 10k Gal 15% HCL. In 11/2002 Layton Enterprises re-entered the well re-perforated and re-treated the existing Bough "C" Perfs (9,635' - 9,659') w/ 20k Gelled Brine + 40k 20/40 sand, and then again in 01/2003 w/ 5k 15% HCL + 20k slick water (on two sepearate occasions). Well was determined uneconomic and was shut in pending P&A as of 3/20/03. Layton Enterprises re-entered well and set CIBP at 9,570', as well as two cement plugs from 7,700-7,850' and 6,150'-6,200'. In 8/2003 the well was then perforated in the San Andres from 4,840-5,066' (2SPF) and treated 9,000 gal 15% HCL. Pumping equipment was installed and the well was returned to production.

