<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division

Revised June 10, 2003

Form C-104

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South S							. Francis D	r.					5 Copies	
District IV						Santa Fe, N							AMENDED REPORT	
	OWABLE	AND AU	THO	RIZA'	TION T	(T O								
¹ Operator N		nd Add	ress		······································			·		RID Numb				
Yates Petroleum Corporation 1978 WIEL RAS GEN N 105 South Fourth Street OSSIGNATED BELOW, IF							ACED IN THE POWE Reason for I				025575			
Artesia, NM 88210 MOTARY LHIS OFFICE.							ya da m aji:	7508KI O	Reas	on for Fil	ing Co	de/ Effect NW	tive Date	
⁴ API Numbe				,		6 Poc	ol Code							
30-025-37051				Eight Mile Draw; Morrow, NW (Gas)						97190			97190	
⁷ Property Code ⁸ Property										⁹ Well Number				
32256 Waylon II. 10 Surface Location						Waylon S	State Unit						6	
			on vnship	Range	Lot.Idn	Feet from th	e North/South Line		Feet from the		East/West line		County	
i			1S	- 1 - 1		1980		South		660		ast	Lea	
11 Bo	ttom	Hole I	ocatio	m	I	<u> </u>							I	
UL or lot no. Section Tov					Feet from th	Feet from the North/Sou		Feet from the		East/West line C		County		
12 Lse Code 13 Producing		oducing M	lethod	hod 14 Gas Connection		¹⁵ C-129 Pe	mit Number 16 (C-129 Effective Da		ate 17 C-12		29 Expiration Date	
S Code Flowing		Date									F			
III. Oil a	and C				1-00	<u></u>								
18 Transpor		ras 11a		nsporter l	Vame	POD 21 O/G		/G	22 POD ULSTR Location					
OGRID			and Address				100					and Description		
			rading (Taylor Trucking)				О			Unit I Sec. 21-T11S-R34E				
P.O. B														
Winns			poro, TX 75494				AND THE RESERVE							
147831	Energy	Co.	G				Unit I	Sec. 21-	T11S-R34E					
105 S. 4 th S Artesia, N				9210										
		Artesia,	INIVI O	0210										
Principal Company	793 ° [6]					e e e e e e e e e e e e e e e e e e e						,		
	Albuma Prima													
	171												Y, C	
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IV. Produced Water 23 POD 24 POD ULSTR Location and Descript									1	5.4				
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100				ULSTR	Location	and Descripti	on Unit I S	ec. 21-7	Г11S-R3		25027	7	1576	
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Sent: Mon 4/10/2006 9:17 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

Occidental Permian LTD 157984 \$50,000 Blanket COG Operating LLC - \$50,000 Blanket Yates Petroleum Corp - \$50,000 Blanket

XTO Energy Inc. - \$50,000 Blanket

Gruy Petrolem Management - \$50,000 Blanket

Cabal Energy Corp - One a one well bond to cover API 30-025-36822

None of these operators appear on Jane's list.

From: Mull, Donna, EMNRD

Sent: Monday, April 10, 2006 8:57 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy, Is the Financial Assurance Requirement for these Operators OK?

Occidental Permian LP (157984) COG Operating LLC (229137) Yates Petroleum Corp (25575) XTO Energy Inc (5380) Gruy Petroleum Management Co (162683) Cabal Energy Corp (194930)

Please let me know. Thanks and have a nice day. Donna.