THE TIME		TIDD	2005	
APPROVED BY: TITLE	PEIH	DATE	_	
For State Use Only	· -	OLEUM ENGINEER		
Type or print name M. LYN MARR E-mail address: Ly	vn Marr@xtoenerov	.com Telephone No. 432	2-620-6714	
SIGNATURE / Car TITLE REGUL	ATORY ANALYS	DATE_3/30/2006		
grade tank has been/will be constructed or closed according to NMOCD guidelines	□, a general permit □	or an (attached) alternative OCD-app	roved plan 🗌.	
I hereby certify that the information above is true and complete to the b	best of my knowledg	e and belief. I further certify that a	ny pit or be <u>lo</u> w	
		Char	~ 3 ° '	
WELL ON PRODUCTION		DC-887 DC-887	767	
2/18/2006 RIH W/ LUFKIN PMP 640-365-168, 2.5" X 2.0" RXE 2/25/2006 24 HR POTENTIAL TEST: 35 BO, 72 BW, 12 MCI	BC X 24' X 3' PMP SN# F IN 24 HRS	DC-887 (8 Receive	od 141576	
2/14/2006 ACD W/1750 GALS 20% NEFE HCL 2/15 – 2/18 SWB		ASS 2008		
2/11/2006 RIH, PERF 3685-3787, 6 JSPF, 204 HOLES.			. F.,	
11/17/2005 MRU, PERF 3919-4115, 4 JSPF 48 HOLES. ACD W	V/1668 GALS 20% HCL 9	90/10	* 6 PC / .	
CIRC 9 SXS TO SURF. RLS DR 11/16/2005 MIRU, RUN GR/CCL/R CBL LOG F/4371' – 2400'				
9/25/2005 RUN OH LOGS 4410-3910', GR/CAL/CNL/FDC/DLL/MSFL 9/26/2005 TD @4410', RUN 5 ½" SURF CSG 17#, J-55, CMTD W/300 SXS OF INTERFILL C, FOLLOWED W/375 SXS CL C.				
9/17/2005 MIRU, SPUD 12 ¼" HOLE 9/19/2005 RIH W/8 5/8" 24# J-55 CSG @1115'. CMTD W/400	SXS CL C, TAILED W/I	75 SXS CL C. CIRC 135 SXS TO SUR	F.	
•				
of starting any proposed work). SEE RULE 1103. For Multip or recompletion.	pie Completions: At	tach wellbore diagram of propose	cu completion	
13. Describe proposed or completed operations. (Clearly state all	pertinent details, and	d give pertinent dates, including e	estimated date	
OTHER:		letion Report of New Drill	X	
PULL OR ALTER CASING	CASING/CEIVIEN			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐	COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB			
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK		CASING [
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
12. Check Appropriate Box to Indicate N	Nature of Notice,	Report or Other Data		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
Pit typeDepth to GroundwaterDistance from nearest fresh v		ance from nearest surface water		
Pit or Below-grade Tank Application or Closure		Section 1		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3442 GL 3453 KB				
1	Range 37-E		EA	
Unit Letter M: 1180 feet from the SOUTH			line	
4. Well Location				
200 LORAINE STE 800 MIDLAND, TX 79701		ARROWHEAD;GRAYBURG		
XTO ENERGY INC. 3. Address of Operator		10. Pool name or Wildcat		
2. Name of Operator		9. OGRID Number 5380		
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other		8. Well Number 391		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUDIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR		ARROWHEAD GRAYBURG	UNIT	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreeme		
1220 S. St. Francis Dr., Santa Fe, NM		300649	110.	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87		STATE FEE X 6. State Oil & Gas Lease No.		
1301 W. Gland Avc., Alesia, INV 60210	1220 South St. Francis Dr.		5. Indicate Type of Lease	
District II ON CONCEDIA TION	OIL CONSERVATION DIVISION		30-025-37284	
District I Energy, Minerals and Natu 1625 N. French Dr., Hobbs, NM 88240	iral Resources	WELL API NO.	May 27, 2004	
Office	exico		rm C-103	