

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003						
		WELL API NO. 30-025-37284						
		5. Indicate Type of Lease STATE ☐ FEE ☒						
		State Oil & Gas Lease No. 300649						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name ARROWHEAD GRAYBURG UNIT						
2. Name of Operator XTO ENERGY INC.		8. Well No 391						
3. Address of Operator 200 LORAIN STE. 800 MIDLAND, TX 79701		9. Pool name or Wildcat ARROWHEAD GRAYBURG						
4. Well Location Unit Letter _____ M _____ 1180 Feet From The _____ SOUTH _____ Line and _____ 120 Feet From The _____ WEST _____ Line Section 7 Township 22-S Range 36-E NMPM County LEA								
10. Date Spudded 9/17/2005	11. Date T.D. Reached 9/26/2005	12. Date Compl. (Ready to Prod.) 3/09/2006						
13. Elevations (DF& RKB, RT, GR, etc.) KB 2453' 3442 GL		14. Elev. Casinghead						
15. Total Depth 4410	16. Plug Back T.D. 3910	17. If Multiple Compl. How Many Zones?						
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 3685-3787 Grayburg						
20. Was Directional Survey Made YES		21. Type Electric and Other Logs Run GR/CAL/DSN/CDL/DLL/MGRD/BCS/FLEX						
22. Was Well Cored NO		23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET						
8 5/8"	24	1115						
5 1/2"	17#	4410						
	17#							
24. LINER RECORD		25. TUBING RECORD						
SIZE	TOP	SIZE						
		2 7/8"						
BOTTOM	SACKS CEMENT	DEPTH SET						
		3812						
	SCREEN	PACKER SET						
		3605						
26. Perforation record (interval, size, and number) 3949-4115 - 4 JSPF, 48 HOLES LOWER/UPPER SAN ANDRES 3685-3787 - 6 JSPF, 264 HOLES GRAYBURG RPB @ 3910'		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3949-4115</td> <td>500 GALS 15% NEFE 90/10 ACD</td> </tr> <tr> <td>3785-3687</td> <td>750 GALS 15% NEFE 90/10 ACD</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3949-4115	500 GALS 15% NEFE 90/10 ACD	3785-3687	750 GALS 15% NEFE 90/10 ACD
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3949-4115	500 GALS 15% NEFE 90/10 ACD							
3785-3687	750 GALS 15% NEFE 90/10 ACD							
28. PRODUCTION								
Date First Production 2/25/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) LUFKIN 640-365-168 SN#DC-887						
Date of Test 2/25/2006		Well Status (Prod. or Shut-in) PROD						
Hours Tested 24	Choke Size	Prod'n For Test Period						
		Oil - Bbl 35						
Flow Tubing Press.	Casing Pressure	Gas - MCF 1272						
	Calculated 24-Hour Rate	Water - Bbl.						
		Oil Gravity - API - (Corr.)						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By						
30. List Attachments								
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief								
Signature <i>M Lyn Marr</i>	Printed Name M. LYN MARR	Title Regulatory Analyst						
E-mail Address lyn_marr@xtoenergy.com		Date 3/30/2006						

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ARROWHEAD GRAYBURG WELL NO. 391

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____ 1070 _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1190 _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2430 _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2630 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3280 _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3618 _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3897 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from...3751.....to.....3802 Oil.....
from.....to.....

No. 3,

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

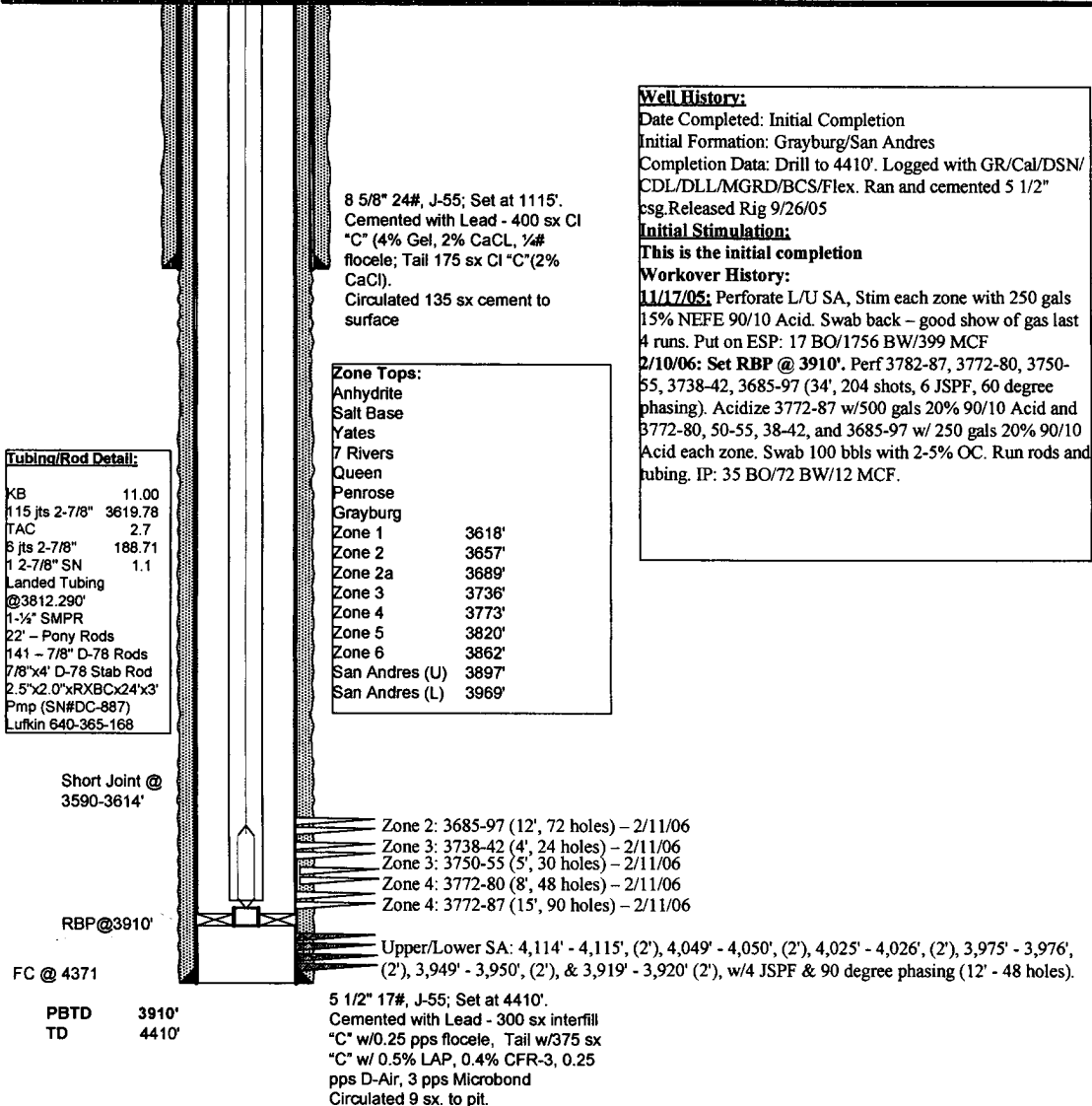
LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1150	2630	1480'	Evaporites				
2630	3618	988'	Sand and Dolomite				
3685	4410	725'	Dolomite				

XTO ENERGY

Well: Arrowhead Grayburg #391
Area: Eunice
Location: 1180' FSL; 120 FWL
 Section 7; T22S; R37E
County: Lea
Elevation: 3442' GL; 3453' KB; 11' KB

WI: 55.59%
NRI: 46.9882%
Spud: 9/26/2005
State: New Mexico



PREPARED BY: Greg Hicks

DATE: 3/24/06