

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37285
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 300649

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
XTO ENERGY INC.

3. Address of Operator
200 LORAIN STE 800 MIDLAND, TX 79701

4. Well Location

Unit Letter _____ P : 205 feet from the SOUTH line and 990 feet from the EAST line
Section 12 Township 22-S Range 36-E NMPM 291011 County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ PLUG AND ABANDON ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion Report of New Drill ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/31/2005 RIH, TAG DV TOOL @4317', DO TO 4328', TAG FC @5182, RIH TO 5100', TST CSG TO 1000, OK. SPOT 250 BBLs 15% NEFE HCL @4792'.
9/01/2005 RUN GR, CCL & CMT BOND LOG F/5182-3200'. PERFD 4792-4802, 4 JSPF, PMPD 1000 GALS 15% MUD CLEAN/UP ACID, 2.5 BPM, 1050 PSIG. NO BALL ACTION.
9/02/2005 SWB, REC ONLY WTR.
9/07/2005 RIH, SET CIBP @4760', PERF 3960-4050, 2 JSPF. DUMP 35' CMT TOP CIBP.
9/08/2005 SPOT 4000GALS 15% NEFE ACD ACROSS 3960-4050.
9/13/2005 RIH W/SUB PMP TO 3964'. PWOP

1/11/2006 POH W/SUB PMP, RIH W/129 JTS 2 7/8" 6.5#, J-55, EUE, IRD TBG, RBP @4070'. SET PKR @4036'.
1/12/2006 SWB PERFS W/O CMT TO SQZ PERFS

2/3/2006 SQZ PRFS 3960-4050' W/450 SXS CL C, OBTAINED SQZ W/450 SXS IN FORMATION. REV OUT 50 SXS.
2/4/2006 RIH TAG CMT TOP OF CIRC @3939', CIRC CLN, SPOT 250 GALS 20% NEFE HCL TO BTM OF TBG.
RIH PERF 3860-3890, 6 JSPF. ACD W/250 GALS 20% NEFE HCL.
2/7/2006 SWB. PERF 3710-3800'.
2/8/2006 SET RBP @3806', PKR @3785', SPOT 250 GALS 20% NEFE HCL ACD AND ACD GRAYBURG PERF W/2000 GALS 20% NEFE HCL. SWB.
2/9/2006 RIH W/PROD TBG, 117 JTS 2 7/8" 6.5#, J-55 EUE.
2/10/2006 RIH W/2.5" X 2.0" X RXBC X 24' X 4' PMP, EMSU 1056 SN#.
2/15/2006 SET UP AMERICAN 640-305-168 PPG UNIT
2/16/2006 WELL TEST, 24 HRS, 30 B0, 38 BW, 16 MCF. WELL ON PRODUCTION

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lyn Marr TITLE REGULATORY ANALYST DATE 3/27/2006

Type or print name M. LYN MARR E-mail address: Lyn_Marr@xtoenergy.com Telephone No. 432-620-6714

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE APR 10 2006