

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37285 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. 300649
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____				7. Lease Name or Unit Agreement Name ARROWHEAD GRAYBURG UNIT	
2. Name of Operator XTO ENERGY INC.				8. Well No. 398	
3. Address of Operator 200 LORAIN STE. 800 MIDLAND, TX 79701				9. Pool name or Wildcat ARROWHEAD GRAYBURG	
4. Well Location Unit Letter _____ P _____ 205 --- Feet From The _____ SOUTH _____ Line and _____ 990 _____ Feet From The _____ EAST _____ Line Section 12 Township 22-S Range 36-E NMPM County LEA					
10. Date Spudded 8/16/2005	11. Date T.D. Reached 8/26/2005	12. Date Compl. (Ready to Prod.) 2/16/2006	13. Elevations (DF& RKB, RT, GR, etc.) 3456 GL 3467 KB		14. Elev. Casinghead
15. Total Depth 5229	16. Plug Back T.D. 3850	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name 3710-3800' GRAYBURG					20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR/CAL/DSN/SDL/DLL/MCL/BCS/FLES					22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	25	1141	12 1/4"	625 SXS CL C	238 SXS TO SURF
5 1/2"	17#	5230	7 7/8"	700 SX INTERFLEX	
5 1/2"	17#	DV TOOL @4324	7 7/8"	275 SXS CL C	33 SXS TO SURF
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
				25. TUBING RECORD	
		SIZE	DEPTH SET	PACKER SET	
		2 7/8	3817		
26. Perforation record (interval, size, and number) 4792-4802 4 JSPF 90 DEG, 80 HOLES - LOWER SAN ANDRES 3960-4050 2 JSPF, 180 DEG, 80 HOLES - UPPER SAN ANDRES 3860-90 30' 6 JSPF 180 SHOTS 3710-3800' 2 JSPF, 330 HOLES			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4792-4802 PERFS 1250 BBLS 15% NEFE HCL SQZ CIBP @4760' - 35 SXS ON TOP, 3960-4050 4000 GALS 15% NEFE. SQZ/450 SXS CL C/RO 50 SXS 3860-3890 250 GALS 20% NEFE HCL 3710-3800 250 GALS 20% NEFE HCL, 2000 GALS 20%		
28. PRODUCTION					
Date First Production 2/16/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) 2.5" X 2.0" X RXBC X 4' PMP		Well Status (Prod. or Shut-in) PROD	
Date of Test 2/16/2006	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 38	Gas - MCF 16
				Water - Bbl. 38	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>M. Lyn Marr</i>		Printed Name M. LYN MARR		Title REGULATORY	
E-mail Address lyn_marr@xtoenergy.com				Date 3/27/2006	

ARROWHEAD GRAYBURG WELL NO. 398

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____ 1110 _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1230 _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2462 _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2670 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3339 _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3660 _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3926 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from...3617.....to.....3817 Oil.....
from.....to.....

No. 3,

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

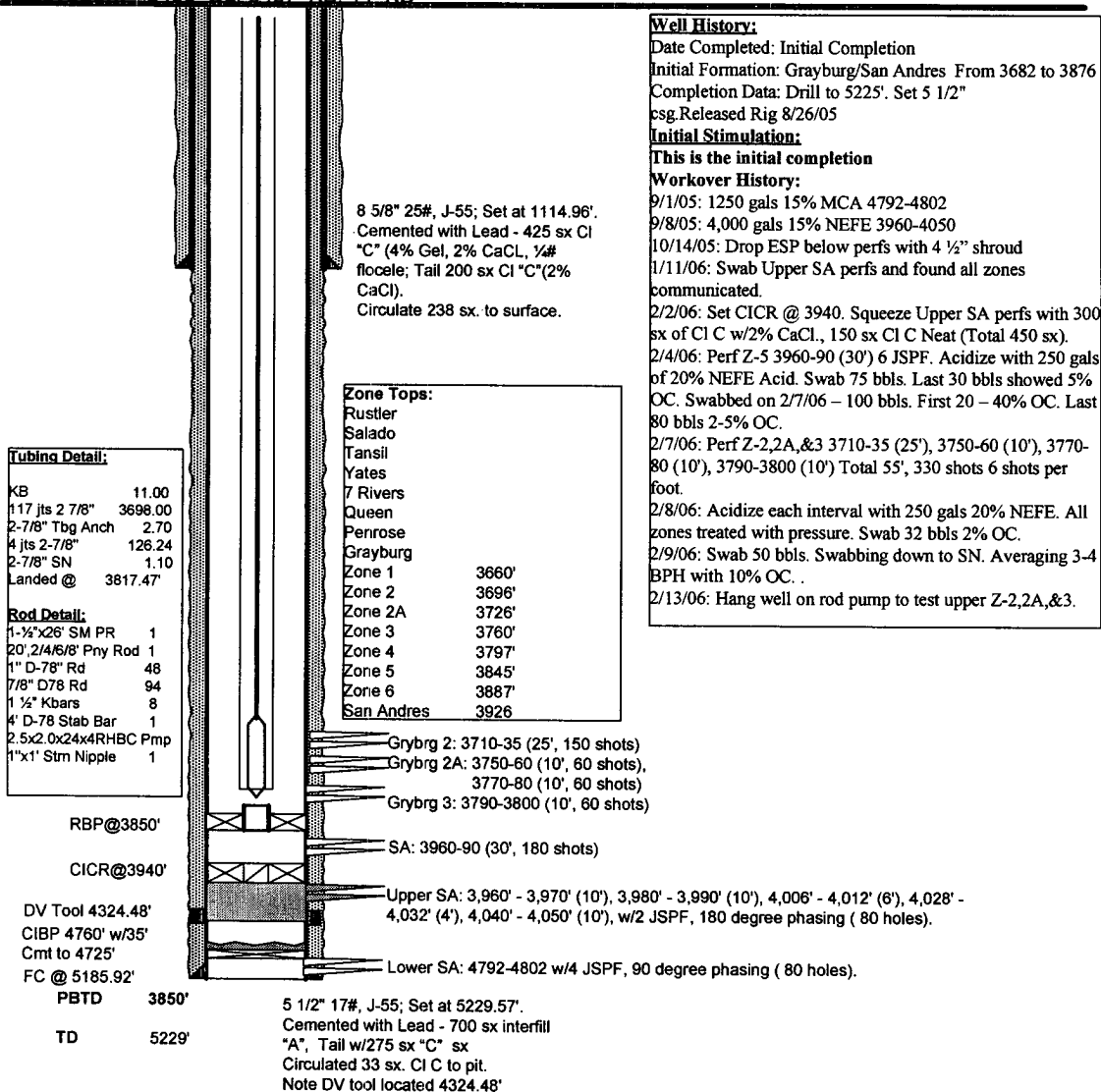
LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1150	2670	1520'	Evaporites				
2670	3660	990'	Sand and Dolomite				
3660	5525	1865'	Dolomite				

XTO ENERGY

Well: Arrowhead Grayburg #398
Area: Eunice
Location: 205' FSL & 990' FEL
 Sec 12 T22S R36E
County: Lea
Elevation: 3456' GL: 3467' KB: 11' KB

WI: 55.59%
NRI: 46.9882%
Spud: 8/16/05
State: New Mexico



PREPARED BY: Greg Hicks

DATE: 3/24/06