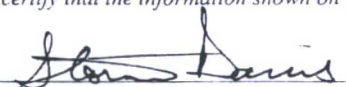


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37982 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. VO-6325
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER <u>CONFIDENTIAL</u> b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. 2. Name of Operator Yates Petroleum Corporation 3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471 4. Well Location Unit Letter <u>P</u> : <u>990</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>10S</u> Range <u>32</u> NMPM <u>Lea</u> County 10. Date Spudded 7-31-06 RH 1-14-07 RT 11. Date T.D. Reached 3-2-07 12. Date Compl. (Ready to Prod.) 4-17-07 13. Elevations (DF& RKB, RT, GR, etc.) 4308' GR, 4328' KB 14. Elev. Casinghead 15. Total Depth 11212' 16. Plug Back T.D. 10300' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 80-11212' Cable Tools N/A 19. Producing Interval(s), of this completion - Top, Bottom, Name 9970-10149' Upper Penn 20. Was Directional Survey Made No 21. Type Electric and Other Logs Run Laterolog, CNL, CBL 22. Was Well Cored No	7. Lease Name or Unit Agreement Name Raitt BID State 8. Well No. 1 9. Pool name or Wildcat Cuerno Largo; Upper Penn

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	80'			
13-3/8"	48#	428'	17-1/2"	420 sx (circ)	
9-5/8"	36#, 40#	3781'	12-1/4"	1600 sx (circ)	
5-1/2"	17#	11212'	8-3/4"	2330 sx (TOC-2600' calc)	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-7/8"	10232'
26. Perforation record (interval, size, and number) SEE ATTACHED			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED SEE ATTACHED		

28. PRODUCTION							
Date First Production 4-27-07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 5-19-07	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 11	Gas - MCF 0	Water - Bbl 15	Gas - Oil Ratio
Flow Tubing Press. 150#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 11	Gas - MCF 0	Water - Bbl 15	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By Michael Lee	

30. List Attachments Logs, Deviation Report	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	
Signature: 	Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 5-23-07
E-mail Address: stormid@vpcnm.com Sent to Partner 5/23/07 	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 15 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.05.

INDICATE FORMATION TOPS IN CCNFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	10054'	T. Kuthard Fruitland	T. Penn. "C"	
B. Salt	T. Atoka Shale	10751'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	T. L. Miss Lim	11704'	T. Cliff House	T. Leadville	
T. 7 Rivers	T. Devonian		T. Mcnefee	T. Madison	
T. Queen	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzite	
T. Glorieta	T. McKee		Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	T	
T. Blinobry	T. Gr. Wash		T. Morrison	T	
T. Tubb	T. Delaware Sand		T. Todilto	T	
T. Drinkard	T. Bone Springs		T. Entrada	T	
T. Abo	T. Rustler	1796'	T. Wingate	T	
T. Wolfcamp	T. Morrow		T. Chule	T	
T. Penn	T. Austin		T. Permian	T	
T. Cisco (Bough C)	T. Chester Lim	11151'	T. Penn "A"	T	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology