

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-34475
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name FCR 20 State
8. Well Number: 2
9. OGRID Number 4323
10. Pool name or Wildcat Eumont, Yates, 7 Rivers, Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3623'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Chevron USA INC	
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706	
4. Well Location DATUM Y - LAT 32.5613823 X - LONG -103.3786697 Unit Letter F : 1650 feet from the North line and 1980 feet from the West line Section 20 Township 20S Range 36E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3623'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK	
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS.	INT TO P&A ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB	P&A NR
DOWNHOLE COMMINGLE ☐			P&A R
OTHER: ☐		OTHER: TEMPOR/	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8-5/8" 24# @ 400' TOC surface, 5 1/2" 15.5# @ 4900' TOC surface, perforations 3969'-3972', 3975'-3986'.

Chevron USA INC respectfully request to abandon this well as follows:

1. Call and notify NMOCDD 24 hrs before operations begin.
2. MIRU, NDWH, NU BOPE, pull rods and tubing.
3. Set CIBP @ 3950', circulate well with 9.5 ppm salt gel and test casing, spot 25 sx of CL "C" cement on top of BP at 3950' - 3750' (Perfs, 7 Rivers).
4. Spot 30 sx cement plug at 3550' - 3300', WOC & tag (B.Salt, Yates).
5. Spot 25 sx cement plug at 1800' - 1600' (T.Salt). 1900'
6. Spot 50 sx cement plug at 400' - Surface (Shoe, FW, Surface). 476'
7. Cut all casings & anchors & remove 3' below grade. Verify Cement to Surface Weld on dry hole marker. Clean location.

Note: All cement plugs class "C" with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Howie Lucas TITLE Engineer DATE 7/31/17

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 08/01/2017

Conditions of Approval (if any):

FCR 20 State #2 Current Wellbore Diagram

Lease FCR 20 State
Well # 2
Field Eynon, Yates, Seven Rivers
County Lea
State New Mexico
Chevno BV7075
API # 30.925.34475
Status Shut-in Oil Well
Battery

Updated 07/28/17 By: Howie Lucas
Surf Loc 1650 FNL 1989 FWL
Bot. Loc Same
Lat & Long 32.5613823, -103.3786697
Unit Letter E
Section 20
Township & Range 20S & 36E
Survey N.M.P.M.
In: Spud 05/24/99
In: Comp 06/14/99

T. Anhy 1832
T. Salt 1952
B. Salt 3308
T. Yates 3588
T. 7 Rivers 3808

KB 7.5
GR 3623

Surface Casing

Size 8.5" 426?
WT 24#
Depth 400'
Siz Cmt 270 sx
Circulate Yes
TOC Surface
Hole Size 12.14"

Production Casing

Size 5-1/2"
WT 15.5#
Depth 4900'
Siz Cmt 950 sx
Circulate Yes
TOC Surface 6/7/99 6/11/99 CBL
Hole Size 7.78"

PRD: -4858'

TD: 4800'

Perforation and Stimulation History

6/14/99 Perforated 1-3969-3972 and 3975-3988
6/15/99 6/17/99 Frac'd Seven Rivers perfs w/ 1800 gal

Tubing Strings

Tubing - Production set at 4,020.0ft KB on 5/18/2005 00:00

Item	Qty	Size	WT	Grade	Len	Bin
Tubing	128	2 3/8	4.70	J-55	3,577.50	3,585.0
Pump Sealing Nipple	1	2 3/8			1.00	3,586.5
Perforated Joint	1	2 3/8			4.00	3,590.5
Tubing	1	2 3/8	4.70	J-55	35.00	4,020.0

Rod Strings

Rod - Conventional on 4/15/2007 00:00

Item	Qty	Size	WT	Grade	Len	Bin
Polished Rod	1	1 1/4			16.00	16.0
Sucker Rod	1	3/4	1.63	D	8.00	24.0
Sucker Rod	1	3/4	1.63	D	6.00	30.0
Sucker Rod	188	3/4	1.63	D	3,545.00	3,573.0
Rod Insert Pump	1	1 1/4			16.00	3,589.0

Perforations

Date	Top (ft)	Bin (ft)	End (ft)	Entered Bin	Entered Bin	Entered Bin
6/14/1999	3,969.0	3,972.0	2.0	6	SEVEN RIVERS	Original Hole
6/14/1999	3,975.0	3,988.0	2.0	24	SEVEN RIVERS	Original Hole

Perfs
3969-3972, 3975-3988

FCR 20 State #2 Proposed Wellbore Diagram

Lease -----	FCR 20 State	Updated -----	07/26/17	By: Howe Lucas
Well # -----	2	Surf Loc -----	1550' ENL 1980' FWL	
Field -----	Eumont, Yates, Seven Rivers	Bot Loc -----	Same	
County -----	Lea	Lat & Long -----	32.5613823, -103.3786697	
State -----	New Mexico	Unit Letter -----	E	
Chevron -----	BY2075	Section -----	20	
API # -----	30 025 34475	Township & Range -----	20S & 26E	
Status -----	Shut-in Oil Well	Survey -----	N.M.P.M	
Battery -----		Int Spud -----	05/24/99	
		Int Comp -----	06/14/99	

T. Anhy	1832
T. Salt	1952
B. Salt	3308
T. Yates	3588
T. 7 Rivers	3808

KB 7.5
QR 3623

Perforation and Simulation History:
5/14/99 Perforated @ 3969' 3972' and 3975' 3986'
5/15/99 5-1/2" Frac'd Seven Rivers perms w/ 1800 gal

Surface Casing

Size 8 5/8"
Wt 24#
Depth 400'
SxS Cmt 270 sx
Circulate Yes
TOC Surface
Hole Size 12 1/4"

Production Casing

Size 5-1/2"
Wt 15.5#
Depth 4900'
SxS Cmt 950 sx
Circulate Yes
TOC Surface 6/7/99 6/11/99 CBL
Hole Size 7-7/8"

PBTD - 4858
TD - 4900'

