

HOBBS OCD
APR 04 2017
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM121489

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator **DEVON ENERGY PRODUCTION CO. L.P.** Contact: **LUCRETIA A MORRIS**
Mail: **Lucretia.Morris@dvn.com**

3. Address **333 WEST SHERIDAN AVE** 3a. Phone No. (include area code)
OKLAHOMA CITY, OK 73102 Ph: **405-552-3303**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **SWSW 200FSL 850FWL 32.282972 N Lat, 103.551670 W Lon**
At top prod interval reported below **SWSW 200FSL 850FWL**
At total depth **NWNW 330FNL 660FWL**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No. **HOGNOSE VIPER 23 FED 1H**

9. API Well No. **30-025-41975-00-S1**

10. Field and Pool, or Exploratory **BELL LAKE**

11. Sec., T., R., M., or Block and Survey or Area **Sec 23 T23S R33E Mer NMP**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **02/16/2015** 15. Date T.D. Reached **03/06/2015** 16. Date Completed **07/07/2015**
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)* **3682 GL**

18. Total Depth: MD **15746** TVD **11196** 19. Plug Back T.D.: MD **15701** TVD _____ 20. Depth Bridge Plug Set: MD _____ TVD _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL GAMMARAY CCL ISOLATIONSCANNE

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	48.0	0	1425		1655		0	90
12.250	9.625 J55	40.0	0	5188		1790		0	1
8.750	5.500 P110	17.0	0	15746		1600		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10691							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING NORTH	10993	12460	11283 TO 15662		490	OPEN (5150) BS, North
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11283 TO 15662	15,876 GALS 15% HCL ACID, 1,158,000# OKLA #1 100 MESH SAND, 4,273,000# OTTAWA SAND 30/50,

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/07/2015	07/16/2015	24	→	493.0	539.0	789.0			POW
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	300	50.0	→	493	539	789	1093	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
MAR 30 2017
FLOWS FROM WELL
[Signature]
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

K2

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BONE SPRING 2ND	10993	12460	OIL	BONE SPRING 2ND	10993

32. Additional remarks (include plugging procedure):

Surface Cement Circulated Reported in bbls (90). Open DV Tool, set btm @ 268.1'.

Intermediate Casing: RIH w/ 29 jts 9-5/8" 40# HCK-55 csg, followed be 92 jts 9-5/8" 40@ J-55 BT csg, set @ 5187.9'.

Intermediate Cement Circulated Reported in bbls (1).

Production Casing: RIH w/ 123 jts 5-1/2" 17# P-110 BT csg, followed by 240 jts 7" 29#

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #311339 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 08/05/2015 (15LJ1393SE)**

Name (please print) LUCRETIA A MORRIS Title REGULATORY COMPLIANCE ANALYST

Signature _____ (Electronic Submission) Date 08/03/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #311339 that would not fit on the form

32. Additional remarks, continued

P-110 BT csg, set @ 15746'.