

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
1. WELL API NO. 30-025-42839		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
		4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								
5. Lease Name or Unit Agreement Name Brown Bear 36 State		6. Well Number: 704H								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator EOG Resources, Inc.				9. OGRID 7377						
10. Address of Operator P.O. Box 2267 Midland, TX 79702				11. Pool name or Wildcat WC-025 G09 S253336D Upper Wolfcamp						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	36	25S	33E		221	South	1994	West	Lea
BH:	C	36	25S	33E		225	North	2120	West	Lea
13. Date Spudded 1/31/16		14. Date T.D. Reached 2/20/16		15. Date Rig Released 2/24/16		16. Date Completed (Ready to Produce) 8/21/16		17. Elevations (DF and RKB, RT, GR, etc.) 3319' GR		
18. Total Measured Depth of Well 17395' MD 12562' TVD			19. Plug Back Measured Depth 17280		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name 12902 - 17280' Wolfcamp										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
10-3/4		40.5		1071		14-3/4		575 C		
7-5/8		29.7		10758		9-7/8		2800 C, 200 H		
5-1/2		23		17395		6-3/4		550 H		
24. LINER RECORD										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		
26. Perforation record (interval, size, and number) 12902 - 17280', 0.35", 1246 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12902-17280' 465 acid, 11,061,373 lbs proppant, 271,015 bbls load water				
28. PRODUCTION										
Date First Production 8/21/16		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 9/3/16	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 1358	Gas - MCF 2209	Water - Bbl. 2240	Gas - Oil Ratio 1626			
Flow Tubing Press. 453	Casing Pressure 10	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 46.0				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold								30. Test Witnessed By		
31. List Attachments C-102, C-103, C-104, directional survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Stan Wagner			Printed Name Stan Wagner			Title Regulatory Specialist			Date 9/09/16	
E-mail Address										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler 979'	T. Canyon Bell Canyon 5161'	T. Ojo Alamo	T. Penn A"
T. Salt 1345'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4889'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5131'	T. Morrison	
T. Drinkard	T. Bone Springs 9323'	T. Todilto	
T. Abo	T. 1st BS Sand 10125'	T. Entrada	
T. Wolfcamp 12359'	T. 2nd BS Sand 10810'	T. Wingate	
T. Penn	T. 3rd BS Sand 11916'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology