

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMNM118727			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator EOG Resources, Inc.						7. Unit or CA Agreement Name and No.			
3. Address P.O. Box 2267 Midland, TX 79702						3a. Phone No. (include area code) 432-686-3689		8. Lease Name and Well No. Orttanna 20 Fed 701H	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 220 FSL & 950 FWL, SWSW (M), 20-26S-33E At top prod. interval reported below At total depth 206 FNL & 331 FWL, NWNW (D), 20-26S-33E						9. API Well No. 30-025-42936			
14. Date Spudded 04/26/2016						15. Date T.D. Reached 05/13/2016		10. Field and Pool or Exploratory WC-025 G-09 S263327G; Upper WC	
18. Total Depth: MD 17136 TVD 12278						19. Plug Back T.D.: MD 17001 TVD 12279		11. Sec., T., R., M., on Block and Survey or Area Sec 20, T26S, R33E	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) None						16. Date Completed 08/01/2016 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		12. County or Parish Lea	
23. Casing and Liner Record (Report all strings set in well)						20. Depth Bridge Plug Set: MD TVD		13. State NM	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)						17. Elevations (DF, RKB, RT, GL)* 3218' GL			
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4	10-3/4	40.5	0	837		656 C		surface	
9-7/8	7-5/8	29.7	0	11048		1050 Lite, 540 H		surface	
6-3/4	5-1/2 & 5	23, 23.2	0	17136		765 H		7960 est	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8	11665	11640							
25. Producing Intervals									
Formation		Top	Bottom	26. Perforation Record		Size	No. Holes	Perf. Status	
A) Wolfcamp		12138		Perforated Interval					
				12560 - 17001		0.35	1436	producing	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
12560 - 17001		373 bbls acid; 12,118,440 lbs proppant; 296,973 bbls load water							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/1/16	8/20/16	24	→	2306	4697	4612	46.0		Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
Open	1391	1527	→				2040	POW	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

OCT - 3 2016

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler Top of Salt	768 1119		Anhydrite Salt	Rustler Lamar	768 4818
Base of Salt Lamar	4818	4583	Salt Limestone	Bell Canyon Cherry Canyon	4843 5863
Bell Canyon Cherry Canyon	4843 5863		Sandstone Sandstone	Brushy Canyon Bone Spring	7423 8993
Brushy Canyon Bone Spring Lime	7423 8993		Sandstone Limestone	1st BS Sand 2nd BS Sand	9938 10468
1st Bone Spring Sand 2nd Bone Spring Sand	9938 10468		Sandstone Sandstone	3rd BS Sand Wolfcamp	11668 12138
3rd Bone Spring Sand Wolfcamp	11668 12138		Sandstone Shale		

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan WagnerTitle Regulatory SpecialistSignature Stan WagnerDate 8/24/16

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.