

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-43007 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Black Bear 36 State 6. Well Number: 702H																														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																															
8. Name of Operator EOG Resources, Inc.																															
9. OGRID 7377																															
10. Address of Operator P.O. Box 2267 Midland, TX 79702																															
11. Pool name or Wildcat WC-025 G-09 S253336D Upper WC																															
12. Location	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>B</td> <td>36</td> <td>25S</td> <td>33E</td> <td>251</td> <td>North</td> <td>2098</td> <td>East</td> <td>Lea</td> </tr> <tr> <td>BH:</td> <td>O</td> <td>36</td> <td>25S</td> <td>33E</td> <td>207</td> <td>South</td> <td>1744</td> <td>East</td> <td>Lea</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	B	36	25S	33E	251	North	2098	East	Lea	BH:	O	36	25S	33E	207	South	1744	East	Lea
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																						
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13. Date Spudded 3/17/16	14. Date T.D. Reached 3/31/16	15. Date Rig Released 4/3/16	16. Date Completed (Ready to Produce) 9/19/16	17. Elevations (DF and RKB, RT, GR, etc.) 3324' GR																											
18. Total Measured Depth of Well 17356'MD, 12573' TVD	19. Plug Back Measured Depth 17180'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run None																												
22. Producing Interval(s), of this completion - Top, Bottom, Name 12720 - 17275' Wolfcamp																															

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5	1101	14-3/4	595 C	
7-5/8	29.7	11390	9-7/8	2297 C, 250 H	
5-1/2	23	17346	6-3/4	530 H	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	12183	12170

26. Perforation record (interval, size, and number) 12744 - 17180', 0.35", 1258 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12744-17180'</td> <td>480 bbls acid; 11,506,680 lbs proppant; 244,774 bbls load water</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12744-17180'	480 bbls acid; 11,506,680 lbs proppant; 244,774 bbls load water
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28. PRODUCTION

Date First Production 9/19/16		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Gas Lift			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 9/30/16	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 1886	Gas - MCF 2829	Water - Bbl. 3314	Gas - Oil Ratio 1500
Flow Tubing Press. 1241	Casing Pressure 863	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 43.0	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By
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31. List Attachments
C-102, C-103, C-104, directional survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name **Stan Wagner** Title **Regulatory Specialist** Date **10/04/16**

E-mail Address _____

