

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCS
State of New Mexico
Energy, Minerals and Natural Resources
AUG 26 2016
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

Form C-105
Revised August 1, 2011

1. WELL API NO. 30-025-43128

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Ophelia 27

6. Well Number:
708H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
EOG Resources, Inc.

9. OGRID 7377

10. Address of Operator
P.O. Box 2267 Midland, TX 79702

11. Pool name or Wildcat
WC-025 G-09 S263327G; Upper WC

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	27	26S	33E		2420	North	2310	East	Lea
BH:	J	22	26S	33E		2410	South	2290	East	Lea

13. Date Spudded 5/21/16	14. Date T.D. Reached 6/3/16	15. Date Rig Released 6/6/16	16. Date Completed (Ready to Produce) 8/5/16	17. Elevations (DF and RKB, RT, GR, etc.) 3277' GR
18. Total Measured Depth of Well 17230' MD 12369' TVS	19. Plug Back Measured Depth 17080'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run None	

22. Producing Interval(s), of this completion - Top, Bottom, Name
12520' - 17080' Wolfcamp

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5	940	14-3/4	544 C	
7-5/8	29.7	11205	9-7/8	282 POZ 1850 Lcm	
				690 H, 120 C	
5-1/2 & 5	20 & 18	17108	6-3/4	690 H	
4-1/2	15.1	17230			

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	11756	11779

26. Perforation record (interval, size, and number) 12516 - 17081', 0.40", 1468 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12516-17081'	740 bbls acid, 11,919,710 lbs proppant,
		340,911 bbls load water

28. PRODUCTION

Date First Production 8/5/16	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 8/16/16	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 1448	Gas - MCF 2618	Water - Bbl. 3464	Gas - Oil Ratio 1808
Flow Tubing Press. 810	Casing Pressure 637	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 46.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By

31. List Attachments
C-102, C-103, C-104, directional survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Stan Wagner Title Regulatory Specialist Date 8/18/16

E-mail Address



