

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

**HOBBS OGD**

5. Lease Serial No. **BHL: NMLC061869**  
**SHL: NMLC062300**

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.  
Other: \_\_\_\_\_

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

2. Name of Operator **Devon Energy Production Company, L.P.**

7. Unit or CA Agreement Name and No. \_\_\_\_\_

3. Address **333 West Sheridan Ave, Oklahoma City, OK 73102**

3a. Phone No. (include area code)  
**405-228-4248**

8. Lease Name and Well No.  
**Morab 29-20 Fed 1H**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface  
**2440' FNL & 660' FWL Unit E, Sec 29, T25S, R32E**

9. AFI Well No.  
**30-025-43187**

10. Field and Pool or Exploratory  
**Paduca; Bone Spring**

11. Sec., T., R., M., on Block and  
Survey or Area  
**Sec 29, T25S, R32E**

12. County or Parish  
**LEA**

13. State  
**NM**

At total depth **433' FNL & 678' FWL Unit D, Sec 20, T25S, R32E**

14. Date Spudded  
**11/26/16**

15. Date T.D. Reached  
**12/23/16**

16. Date Completed **4/19/17**  
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**GL: 3364'**

18. Total Depth: MD **17,692'**  
TVD **10359**

19. Plug Back T.D.: MD **0**  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**TRIPLE COMBO/CMR/SPECTRAL GR, R/D R/U/CORE LOGS**

22. Was well cored? ☐ No ☐ Yes (Submit analysis)  
Was DST run? ☐ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" J-55	54.5	0	1102'		1135 sxs CIC		0	
12-1/4"	9-5/8" J-55	40	0	4301'		1290 sxs CIC		0	
8-1/2"	5-1/2" P-110	17	0	17,650'		2174 sxs H		2067'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	10,066'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>BONE SPRING</b>	<b>10699'</b>	<b>17,447'</b>	<b>10699' - 17,447'</b>		<b>928</b>	<b>open</b>
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
<b>10699' - 17,447'</b>	<b>14,574 gal acid, 10,468,000# prop</b>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>4/19/17</b>	<b>5/10/17</b>	<b>24</b>	<b>→</b>	<b>1017</b>	<b>2389</b>	<b>1915</b>			<b>Flow</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	<b>594psi</b>	<b>psi</b>	<b>→</b>				<b>2349</b>		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			<b>→</b>						

\*(See instructions and spaces for additional data on page 2)

**Accepted for Record Only**

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BONE SPRING				RUSTLER	1016'
				SALADO	1291'
				BASE OF SALT	4311'
				DELAWARE	4511'
				BONE SPRING	8311'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Linda Good

Signature Linda Good

Title Regulatory Specialist

Date 6/1/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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