Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-09295

5. Indicate Type of Lease STATE [x] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: STATE A A/C-1

1. Type of Well: Oil Well [ ] Gas Well [x] Other

8. Well Number 081

2. Name of Operator PETROHAWK OPERATING COMPANY

9. OGRID Number 194849

3. Address of Operator 1100 LOUISIANA, SUITE 4400

10. Pool name or Wildcat JALMAT;TAN,YATES,7-RVRS(GAS) 79240

4. Well Location

Unit Letter C : 660 feet from the NORTH line and 1980 feet from the WEST line

Section 10 Township 23S Range 36E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

Pit or Below-grade Tank Application [ ] or Closure [ ]

Pit type N/A Depth to Groundwater 149 Distance from nearest fresh water well 1000+ Distance from nearest surface water 1000+

Pit Liner Thickness: N/A mil Below-Grade Tank: Volume 500' bbls; Construction Material STEEL (FRAC TANKS)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[X]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPLETION	[ ]	CASING TEST AND CEMENT JOB	[ ]		
OTHER:	[ ]			OTHER:	[ ]		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached procedure and wellbore schematic

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [ ], a general permit [ ] or an (attached) alternative OCD-approved plan [ ]

SIGNATURE _____ TITLE Regulatory Analyst DATE 04/03/06

Type or print name Anna Tarpey E-mail address: atarpey@petrohawk.com Telephone No. 832-204-2760

For State Use Only

APPROVED BY _____ TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 10 2006

Conditions of Approval, if any:

STATE A A/C-1 #81

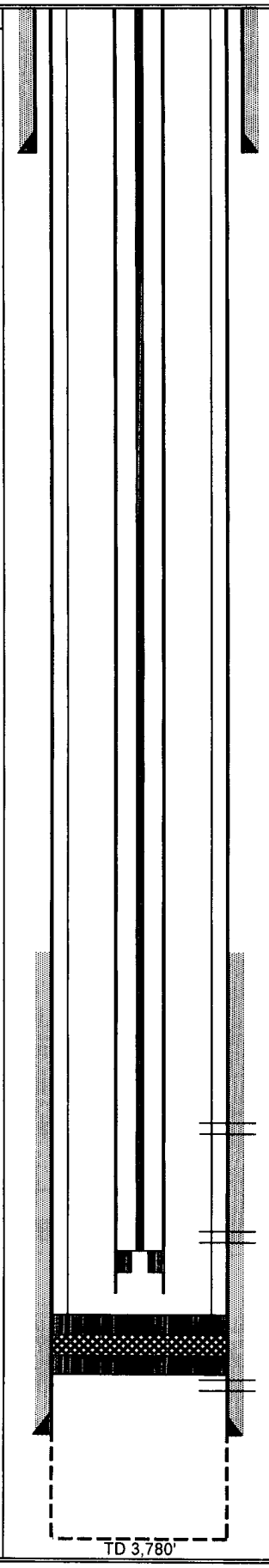
PROPOSED WELLBORE DIAGRAM

MISSION RESOURCES INC

SU-T-R	10C-23S-36E	**API #:**	30-025-09295
POOL:	JALMAT;TAN-YATES-7 RVRS (PRO GAS)		
CO, ST:	LEA, NEW MEXICO	**LAND TYPE:**	STATE
STATUS:	ACTIVE	**ACREAGE**	40.12
LATEST RIG WORKOVER:			
DIAGRAM REVISED:	4/27/2004 BY ERG		

LOG ELEVATION:	3,495' KB
GROUND ELEVATION:	3,483'

FORM	TOP
TANSILL	2,934' (file pick)
YATES	3,100'
7 RVRS	3,298'
QUEEN	3,706'



9 5/8" @ 326'
w/300 sx Cmt

Cored 3,669-3,754'

TOC @ 2,180' by Temp Surv.

Squeeze Perfs: 3,083-3,276'
Perfs: 3292-3582'
3292, 94, 96, 3302, 22, 44 (2 spf), 46 (2 spf), 48 (2 spf), 50 (2 spf), 53 (2 spf), 72, 76, 3410, 27, 34, 53, 72, 75 (2 spf), 79 (2 spf), 81 (2 spf), 89, 98, 3508, 17, 24, 27 (2 spf), 29, 31, 58, 63, 66, 68, 78, 80 (2 spf), 82' (2 spf)
Perf: 3,346-3,352'
3346, 48, 50, 52'

4 1/2" Liner @ 3,590'
CIBP @ 3,590'

CIBP @ 3,625' w/35' cmt on top on 10/1/93
Perfs: 3,654-77'
3,654-56, 67, 77'
7" @ 3,681' w/250 sx Cmt

Original TD @ 3,754', deepened on 5/85

CASING			LINER	TUBING
Hole	12"	8 3/4"		
Pipe	9 5/8"	7"		2 3/8"
Weight	32#	20#		4.7#
Grade				
Thread				
Depth	326'	3,681'		
Mud wt				

LOGS		
Thermal Decay		1999
TDT Advisor		1999
Sonic		1960
Temperature		1960

TAN-YATES-7 RVRS ZONE HISTORY

9/99 Recompleted from Queen
9/16/99 Perforated Yates 3,083-3,276' (50 holes)
Frac w/37,140 gals 40# linear & 104 tons CO_2 & 183,000# 12/20
IP 0 BOPD, 39 MCFPD, 2 BWPD

PROPOSED

Squeeze Yates perfs 3083-3276'
DO 3,000' & cmt
Run cased hole log
Perf top of 7 Rvrs 3,346-3,352'
Check for communication w/Yates
Set 41/2" liner on CIBP @ 3,590' & cmt in place
Perf 3,292-3,582'
Acidize perfs w/2500 gals 71/2% NEFE HCl w/PPI tool
Frac 7 Rivers perfs
RIH w/2 3/8" prod tbg, pump & rods
Pump test well

LANGLIE MATTIX (LWR 7RVRS-QUEEN) HISTORY

1/60 Spud. **1/60** Initial completion
Completed openhole 3,681' to 3,754
1/60 Vibro-frac 3,745-50' w/two #3 charges
SOF w/10,000 gal oil & 10,000# 20/40 sand.
IPF 142 BO, 7.5 BW in 8 hrs
5/85 Deepen OH to 3,780'.
Perforated 3,654-77'.
Acidize OH & 3,654-77' w/6000 gal 15%
After P 7 BOPD, 40 BWPD & 40 MCFPD
12/86 Change pump
10/93 Set CIBP @ 3,625' w/35' cmt on top. Tstd to 530 psi - OK. T&A well.

Petrohawk Energy Corporation
Jalmat Field
Lea County, New Mexico

Project: Squeeze Yates perforations and add-pay in the Seven Rivers

Well: State A A/C-1 #81

Procedure:

1. Test pulling unit anchors if they have not been tested within 2 years
2. MIRU PU
3. Install BOP, POOH scan tbg out of hole, lay down all green and red band tbg
4. PU 6 1/4" bit and scraper RIH to PBTD @ 3625' + 35' of cement(3595'), POOH
5. PU 7" Pkr and RIH set Pkr @ 2700'+/-
6. RU cement company squeeze Yates perforations from 3083' to 3276'
7. Pull up hole with Pkr
8. WOC overnight
9. POOH and LD Pkr
10. PU 6 ¼" bit & DC's RIH, drill out 3000' and cement, continue in hole @ 3590' circ hole clean
11. POOH and lay down DC's and bit
12. RU wireline co run cased hole log and perf top of 7 Rivers at 3346', 3348', 3350', 3352'
13. PU 7" Pkr and RIH to 3200'+/-, set Pkr and swab test 7 Rivers perfs to check for communications with Yates, If no communications then proceed with liner installation
14. POOH and LD Pkr
15. PU 4 ½" X 7" liner shoe, 1 joint of 4 1/2" liner, Float collar, and remainder of 4 1/2" liner
16. Set liner on CIBP @ 3590', RU cementing company, cement liner in place
17. WOC 12 hrs minimum
18. RIH with 3 ¾"bit, slim hole DC's on 2 3/8" tbg and clean out liner to liner shoe, circulate hole clean,
19. POOH and lay down, DC's and bit
20. Perforate pay in the 7 Rivers at 3292', 3294', 3296', 3302', 3322', 3344'(2 spf), 3346'(2 spf), 3348'(2 spf), 3350'(2 spf), 3353'(2 spf), 3372', 3376', 3410', 3427', 3434', 3453', 3472', 3475'(2 spf), 3479'(2 spf), 3481'(2 spf), 3489', 3498', 3508', 3517', 3524', 3527'(2 spf), 3529', 3531', 3558', 3563', 3566', 3568', 3578', 3580'(2 spf), 3582'(2 spf)
21. Acidize perfs with 2500 gals of 7 ½% NEFE HCl with PPI tool, POOH with tbg and PPI tool
22. Fracture stimulate 7 Rivers perforations.
23. Force close fracture and begin flow back
24. RIH w/ 2 3/8" production tbg, PU MA and TAC, set TAC, RIH with pump w/GA and rods
25. Pump test well