Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-20297

5. Indicate Type of Lease STATE [x] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: STATE A A/C-2

1. Type of Well: Oil Well [ ] Gas Well [x] Other

8. Well Number 057

2. Name of Operator PETROHAWK OPERATING COMPANY

9. OGRID Number 194849

3. Address of Operator 1100 LOUISIANA, SUITE 4400

10. Pool name or Wildcat JALMAT;TAN,YATES,7-RVRS(GAS) 79240

4. Well Location

Unit Letter G : 1980 feet from the NORTH line and 1980 feet from the EAST line

Section 9 Township 22S Range 36E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

Pit or Below-grade Tank Application [ ] or Closure [ ]

Pit type _____ Depth to Groundwater 170' Distance from nearest fresh water well 1000+ Distance from nearest surface water 1000+

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[X]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPLETION	[ ]	CASING TEST AND CEMENT JOB	[ ]		
OTHER:	[ ]			OTHER:	[ ]		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached procedure and wellbore schematic

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [ ], a general permit [ ] or an (attached) alternative OCD-approved plan [ ]

SIGNATURE _____ TITLE Regulatory Analyst DATE 04/03/06

E-mail address: atarpey@petrohawk.com

Type or print name Anna Tarpey Telephone No. 832-204-2760

For State Use Only

APPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 10 2006

Conditions of Approval, if any:

State AAC-2 #57

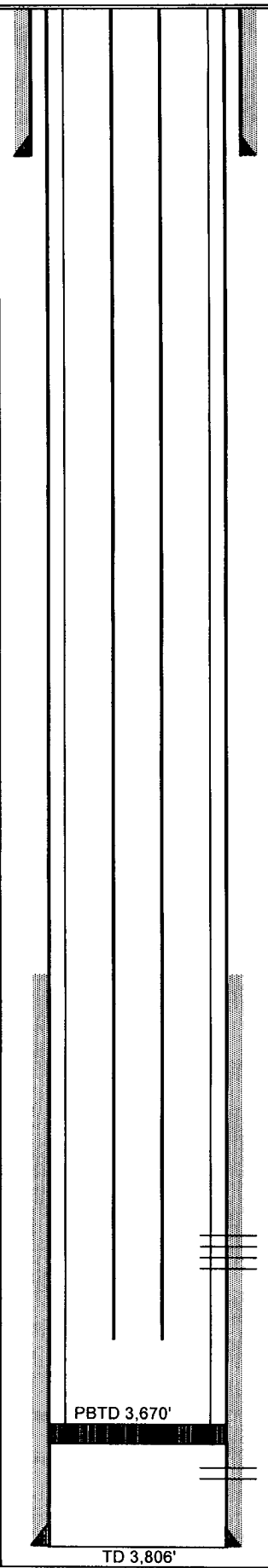
PROPOSED WELLBORE DIAGRAM

MISSION RESOURCES INC

SU-T-R	9G-22S-36E	**API #:**	30-025-20297-0000
POOL:	JALMAT;TAN-YATES-7 RVRS (PRO GAS)		
CO, ST:	LEA, NEW MEXICO	**LAND TYPE:**	STATE
STATUS:	ACTIVE	**ACREAGE**	40.12
LATEST RIG WORKOVER:			
DIAGRAM REVISED:	3/2/2006 BY RSL		

LOG ELEVATION: 3,576' KB
GROUND ELEVATION: 3,565'

FORM	TOP
YATES	3,131'
7 RVRS	3,322'
QUEEN	3,684'



8 5/8" @ 335'
w/300 sx Cmt, circ

Cores 3,700-3,806'
(Core report for #58 in this file)

TOC est 2,865'

Squeeze Perfs: 3137-3219'
Perf: 3326-3572'
3326, 38, 42, 60 (2 spf), 62 (2 spf), 64 (2 spf), 66 (2 spf), 87, 88, 3418, 31, 73 (2 spf), 76 (2 spf), 79, 86, 93, 95, 3504, 10, 16, 18, 20 (2 spf), 22 (2 spf), 24, 44, 46, 48, 50, 51, 54 (2 spf), 56 (2 spf), 58 (2 spf), 68, 70, 72'

Set 4" Liner on CIBP
CIBP @ 3,670' on 1/90

3755, 57, 65, 73, 80' } Queen Sand

5 1/2" @ 3,806' w/250 sx Cmt

	CASING		LINER	TUBING
Hole	12 1/4"	7 7/8"		
Pipe	8 5/8"	5 1/2"		2 3/8"
Weight	24#	14#		4.7#
Grade	J-55	J-55		
Thread				
Depth	325'	3,796'		
Mud wt				

Logs available:
Temp Survey, Dual Spaced Acoustilog, Compensated Neutron, Gamma Collar Perforation record, Core Gamma Core, Cement Bond Log, Daily Drlg Reports, Dowell Stimulation Report

YATES-7 RVRS ZONE HISTORY

1/90 Recompleted from Queen.
Perforated 3137-3319 (Yates) & 3551-3559' (7 Rvrs)
Acidized 2700 gal acid (Yates & 7 Rvrs)
Frac w/49,000 gal 30# gel & 103,000# 12/20 sand (Yates only--RBP @ 3490').
Ran 2-3/8" prod tubing to 3,136.99'
Ran 2" x 1 1/16" x 12' pump and rods.
IP 0 BOPD, 0 BWPD, 230 MCFD
2/91 Clean out 79' of frac sand
3/91 Clean out 102' of frac sand
4/91 Mud anchor had 4' of sand

PROPOSED

Squeeze Yates perfs 3137-3219'
Attempt to retrieve RBP
Set 4" liner on CIBP @ 3,670' & cmt in place
Perfs 3326-3572'
Acidize perfs w/2500 gals 71/2% NEFE HCl w/PPI tool
Frac 7 Rivers perfs
RIH w/2 3/8" prod tbg, pump & rods
Pump test well

QUEEN ZONE HISTORY

1/21/64 Spud. **1/31/64**Initial Completion
Pool EUNICE;SEVEN RIVERS-QUEEN, SOUTH
Perforated 3755-80' (5 holes)
Acidized 1000 gal acid
Frac 20,000 gal oil & 40,000# sand, 27.6 BPM avg.
IP 70 BOPD, 8 BWPD
8/73 Barium Sulfate scale found on pmp
1/83 Note in file recommending to perf 3636-3744' overall. This was not done.

Current

Petrohawk Energy Corporation
Jalmat Field
Lea County, New Mexico

Project: Squeeze Yates perforations and add-pay in the Seven Rivers

Well: State A A/C-2 #57

Procedure:

1. Test pulling unit anchors if they have not been tested within 2 years
2. MIRU PU
3. Install BOP, POOH scan tbg out of hole, lay down all green and red band tbg
4. PU 4 ¾" bit and scraper RIH to PBTD @ 3490', POOH, dump sand on RBP @ 3490'
5. PU 5 ½" Pkr and RIH set Pkr @ 2900'+/-
6. RU cement company squeeze Yates perforations from 3137' to 3219'
7. Release Pkr and pull up hole
8. WOC overnight
9. PU 4 ¾" bit & DC's RIH, drill out cement, continue in hole to RBP @ 3490', circ sand off of RBP
10. POOH and lay down DC's and bit
11. PU retrieving tool on 2 3/8" tbg and RIH, attempt to recover RBP (If RBP does not come free PU shoe with cut rite and 1 joint of wash pipe and DC, burn over RBP)
12. POOH with RBP
13. PU 4" X 5 ½" liner shoe, 1 joint of 4" FL4S liner, 4" float collar and remainder of 4" FL4S liner
14. Set liner on CIBP @ 3670', RU cementing company, RU nitrogen truck and blow hole clean, cement liner in place,
15. WOC 12 hrs minimum
16. RIH with 3 ¼" bit, slim hole DC's on 2 3/8" tbg and clean out liner to float collar, circ hole clean
17. POOH and lay down, DC's and bit
18. RU wireline co and run cased hole log
19. Add additional pay in the 7 Rivers at 3326', 3338', 3342', 3360'(2 spf), 3362'(2 spf), 3364'(2 spf), 3366'(2 spf), 3387', 3388', 3418', 3431', 3473'(2 spf), 3476'(2 spf), 3479', 3486', 3493', 3495', 3504', 3510', 3516', 3518', 3520'(2 spf), 3522'(2 spf), 3524', 3544', 3546', 3548', 3550', 3551', 3554'(2 spf), 3556'(2 spf), 3558'(2 spf), 3568', 3570', 3572'
20. Acidize perfs with 2500 gals of 7 ½% NEFE HCl with PPI tool, POOH with tbg and PPI tool
21. Fracture stimulate 7 Rivers perforations.
22. Force close fracture and begin flow back
23. RIH on 2 3/8" production tbg, PU MA and TAC, set TAC, RIH with pump w/GA and rods
24. Pump test well