Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103				
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.				
District II	OIL CONCEDIATION DIVISION		30-025-24350				
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sama I c, IVIVI 6	7303	6. State Oil & Gas Lease No.				
	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSED DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPOSED PROPOSED IN THE PROPOSED PROPOSED IN THE PROPOSED PROPOSED IN THE PROPOSED PROPOSED IN THE PROPOSED I	Int Water System						
PROPOSALS.)	Jal Water System  8. Well Number: 6						
1. Type of Well: Oil Well   2. Name of Operator		9. OGRID Number					
Chevron USA Inc.			9. OGRID Nullibei				
3. Address of Operator		10. Pool name or Wildcat					
P.O. Box 7139, Midland, Texas, 79							
4. Well Location							
Unit Letter B:	1313 feet from the North						
Section 4		Range 36E	NMPM County Lea				
	11. Elevation (Show whether DR 3420' DF Est.	, RKB, RT, GR, etc.)					
Pit or Below-grade Tank Application ☐ o							
Pit type_STEELDepth to Grounds	water_165Distance from nearest fres	h water well_over 1000_	Distance from nearest surface water				
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Con	struction Material				
12. Check A	Appropriate Box to Indicate N	lature of Notice, R	Report or Other Data				
NOTICE OF IN	TENTION TO:	l cupo	SEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK					
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DE							
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB				
OTHER:	П	OTHER:	П				
13. Describe proposed or comp	leted operations. (Clearly state all	pertinent details, and	give pertinent dates including estimated date ach wellborg and gram of proposed completion				
of starting any proposed wo	ork). SEE RULE 1103. For Multip	le Completions: Atta	ach wellborg hagram of proposed completion				
or recompletion.	24 has a sign to MIC DII		P. E.				
1. Notity NMOCD	24 nrs. prior to Mi&RU.	,	<b>6</b>				
·	@ 3,862' (CIBP@3,897	•					
3. Displace hole w/MLF, 9.5 ppg brine w/12.5 gel p/bbl.							
4. Spot 70sx of cen	nent from 3,325'-3,125' (	(B. salt).					
5. Spot 70sx of cen	nent from 1,400'-1,200' (	(T.salt).					
6. Spot 155sx of ce	ement from 450'-surface,	WOC Tag (13-	-3/8" shoe, fresh water, surface).				
7. Install dry hole r	narker.						
·							
			and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan .				
1.	ourk TITLE A		DATE 4/4/2006				
SIGNATURE M. Yu. 7)	THEE_A	rgent	DATE_4/4/2000				
Type or print name M. Lee Roark	E-mail address:		Telephone No. (432) 561-8600				
For State Use Only	$\mathcal{L}_{\mathcal{L}}}}}}}}}}$		APR 1 0 2006				
APPROVED BY: - Lough	Wink TITLE		DATE				
Conditions of Approval (if any):	OC FIELD	REPRESENTATIVE	II/STAFF MANAGER				
V		THE OIL CONS	ar anna				
			DEMVANDE .				

BE NOTIFIED 24 HOURS PRIOR TO BEGINNING OF PLUGGING OPERATION.

( STRING CSNG) PLUGGING & ABANDONMENT WORKSHEET OPERATOR Chevron USA. Inc. LEASENAME Water System # WELL 6 245 RNG TWN 36E SECT 1327 E/曾 L **FROM** N/ELL FORMATION @ TD Seven Rivers 4500 TD: FORMATION @ PBTD Seven Rivers PBTD: TOC TOC DETERMINED BY SIZE SET @ 133/8" SURFACE 353 **SUL** CITC. INTMED 1 INTMED 2 TOC surface 3946' 95/8" PROD surf CICK. MLF TOC DETERMINED BY BOT LINER 1 LINER 2 - BOTTOM CUT & PULL @ TOP D'AT INTMED 1 PERFS MLF 3946' - 4,500' INTMED 2 OPENHOLE PROD \* REQUIRED PLUGS DISTRICT I DEPTH SACKS PLUG TYPE RUSTLER (ANHYD) MLF CMNT PLUG YATES EXAMPLES QUEEN 35 of cmt. 9850' 25 SXS PLUG#1 OН Existing CIBP@ 3,897 GRAYBURG 8700'-8800 50 SXS SHOE PLUG#2 SAN ANDRES 5300 CIBP/35' PLUG #3 25 SXS 5300  $CI\!BP$ PLUO#3 CAPITAN REEF 4600-4700 50 SXS PLUG#4 STUB 400 RETNR SQZ 200 SXS PLUGET DELAWARE 0-10' SURF 10 SXS PLUO # 8 BELL CANYON 70sy 3325'-3125 B.5a17 CHERRY CANYON Open Hole 3946'-4,500' 705x 1400-1200 PLUG # 2 BRUSHY CANYON 1555x 450'-surf shoe PLUG#3 DONE SPRING PLUG#4 F. Wtr. TD@ 4,500 Surface PLUCE 5 GLORIETA PLUG#6 BLINEBRY 165' F. Wtr. PLUG#7 253 3 % 5 nc 353 PLUG# 8 1300 PLUG # 9 T. Sult 3,225 PLUG # 10 PLUG# PLUG # PENN PLUG # STRAWN PLUO # ATOKA MORROW TD 4,500 4033 DEVONIAN

Jal Water System #6 Unit B 1313 FNL, 1327 FEL Sec 4, T24 S, R36 E

API 30-025-24350

OH 3946'-4500'

2/13/1973 Spudded May-95 Set CIBP 3897' and capped w/ 35' of cmt. Tested 500# for 30 min. 13 3/8" 48# @ 353' 325 sxs Circ

Base Salt 3225'

CIBP 3897' capped w/ 35' cmt.

9 5/8" 40#, 36# @ 3946' 1160 sxs. Circ.

TD 4500'

## New Mexico Office of the State Engineer POD Reports and Downloads

Township: 24	S Range: 36E	Sections:	4	
NAD27 X:	Y:	Zone:	Search R	adius:
County: LE	Basin:		Number:	Suffix:
Owner Name: (First)	(Last)	gar amana a si sa a da sa	O Non-Don	nestic ODomestic   All
POD / Surface Data R	eport Av	g Depth to Wa	iter Report	Water Column Report
	Clear Form	iwaters	Menu Help	

## AVERAGE DEPTH OF WATER REPORT 04/04/2006

(Depth Water in Feet)

 Bsn
 Tws
 Rng
 Sec
 Zone
 X
 Y
 Wells
 Min
 Max
 Avg

 CP
 24S
 36E
 04
 3
 155
 178
 165

Record Count: 3