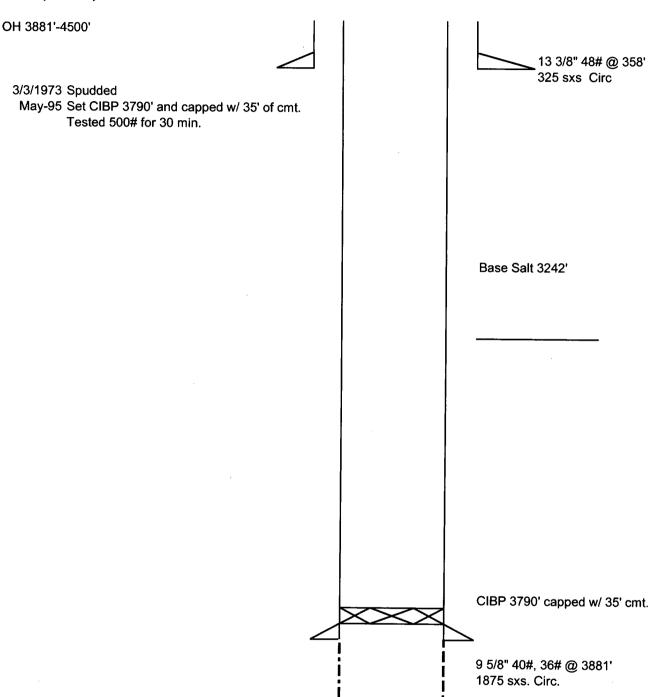
St. Init 3 Copies To Appropriate District	State of New Mexico				Form C-103	
Office <u>District I</u>	Energy, Minerals and Natural Resources			THE LABINO	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO. 30-025-24354		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type	of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE [	FEE 🛛	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil & Ga	s Lease No.	
87505					•	
SUNDRY NOTI	7. Lease Name or	r Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	Jal Water System					
PROPOSALS.)	8. Well Number:					
Type of Well: Oil Well				9. OGRID Numb		
Chevron USA Inc.				9. OGRID Nullio	Ci	
3. Address of Operator				10. Pool name or	Wildcat	
P.O. Box 7139, Midland, Texas, 7						
4. Well Location			,			
Unit Letter J : 1383 feet from the South line and 1327 feet from the East line						
Section 4	Township		Range 36E	NMPM	County Lea	
	11. Elevation (Show 3415' DF Est.	wneiner DK,	KKB, KI, GR, etc.,			
Pit or Below-grade Tank Application O		· · · · · ·				
Pit type_STEELDepth to Ground	water_165Distance fr	om nearest fresl	h water well_over 1000	Distance from neare	est surface water	
Pit Liner Thickness: mil	Below-Grade Tank:	Volume	bbls; Co	nstruction Material		
12. Check A	Appropriate Box to	Indicate N	ature of Notice.	Report or Other	Data	
			•	-		
NOTICE OF IN PERFORM REMEDIAL WORK		ON ⊠		SEQUENT REI		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORTEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR					ALTERING CASING D	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT		I AND A	
OTHER:				_	_	
13. Describe proposed or comp	leted operations (Cle	arly state all r	OTHER:	l give pertipent date	including actimated data	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
1. Notify NMOCD 24 hrs. prior to MI&RU.						
2. RIH, Tag PBTD @ 3,755' (CIBP@3,790'+35' cmt.).						
3. Displace hole w/MLF, 9.5 ppg brine w/12.5 gel p/bbl.						
4. Spot 70sx of cement from 3,342'-3,142' (B. salt).						
5. Spot 70sx of cement from 1,400'-1,200' (T.salt).						
6. Spot 160sx of cement from 460'-surface, WOC Tag (13-3/8" shoe, fresh water, surface).						
7. Install dry hole n	narker.			The second secon	Lorent Company	
I hereby certify that the information a grade tank has been/will be constructed or	above is true and comp	olete to the be	st of my knowledge	and belief. I furthe	r certify that any pit or below-	
	2 recording to repro-	D guidennes [	ı, a generai permit 📋 (	or an (attached) aiterna	itive OCD-approved plan	
SIGNATURE M. Lu T	ourk	TITLE_Ag	gent	I	DATE_4/4/2006	
Type or print name M. Lee Roark	Е	ail address:		Talanta 27	(422) 5(1,000	
For State Use Only	· /	an address:		i elephone No	o. (432) 561-8600	
——————————————————————————————————————	2.1.16			THE WATAFF	MANAGER 1 0 2001	
APPROVED BY: Your W.	I					
Conditions of Approval (if any):	Wine	TITLE	C FIELD REPREST	ENTATIVE II/STAFF	DATE	

THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS.

PLUGGING & ABANDONMENT WORKSHEET ( STRING CSNG) OPERATOR Chevron USA Inc. LEASENAME JAI WOLL SYSTEM # WELL 245 RNG 36E TWN **SECT** 1327' E/W L 383' 朝/S L **FROM** FORMATION @ TD 7 Rivers TD: 500 FORMATION @ PBTD 7 RIVERS PBTD: TOC SIZE SET @ TOC DETERMINED BY 133/8" 358' SURFACE SUF CICC INTMED 1 INTMED 2 95/8" 3,881 PROD surt CICC. TOC DETERMINED B TOP BOT MLF LINER 1 LINER 2 CUT & PULL @ TOP - BOTTOM TAI INTMED T PERFS MLF 3,881' - 4,500 INTMED 2 OPENHOLE PROD REQUIRED PLUGS DISTRICT I PLUG SACKS DEPTH TYPE RUSTLER (ANHYD) CMNT PLUG YATES EXAMPLES QUEEN 35'of cmt. Existing CIBP@3790' OН 25 SXS 9850' PLUG#1 GRAYBURG 50 SXS 8700'-8800 SHOE PLUO # 2 SAN ANDRES 5300 CIBP/35' PLUG#3 CIBP 25 SXS 5300 PLUG#3 CAPITAN REEF 4600'-4700' 50 SXS PLUG#4 STUB 200 SXS 400 RETNR SQZ PLUG # 7 DELAWARE 10 SXS 0-10 SURF PLUO # 8 BELL CANYON 3342-3142 B. Salt 705x PLUG #1 CHERRY CANYON Open Hole 1400-1,200 T. Salt 703x PLUG# 2 BRUSHY CANYON 13% shoe 160sx 460'- Surf 3,881'-4,500' PLUG#3 DONE SPRING F. Wtr. PLUG#4 Surface PLUG#S BLINEBRY PLUO # 6 TUBBF. Wtr. 165' PLUG # 7 DEDIENTED- 133/85/200 358 PLUG#8 Sult 11300' PLUG#9 3,242 PLUG # 10 PLUX)# WC PLUG# PENN PLUG # STRAWN PLUG# ATOKA HORROW 1033 DEVONIAN

API 30-025-24354

TD 4500'



## New Mexico Office of the State Engineer POD Reports and Downloads

Township: 24	Range: 36E	Sections: 4			
NAD27 X:	Y:	Zone: Search Radius:			
County: LE	Basin:	Number: Suffix:			
Owner Name: (First) (Last) One-Domestic One-					
POD / Surface Data Report Avg Depth to Water Report Water Column Report					
Clear Form WATERS Menu Help					

## AVERAGE DEPTH OF WATER REPORT 04/04/2006

(Depth Water in Feet)

Bsn Tws Rng Sec Zone X Y Wells Min Max Avg

CP 24S 36E 04 3 155 178 165

Record Count: 3