

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6151
 1625 N. French Dr., Hobbs, NM 88240
 District II - (505) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 333-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3466
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37243
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503
8. Well Number 721
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location
 Unit Letter M : 1310 feet from the South line and 330 feet from the West line
 Section 15 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3445' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache intends to clean out this well, add Drinkard pay and acidize, per the attached procedure.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Analyst DATE 7/26/2017

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 08/02/17
 Conditions of Approval (if any):

NEDU 721 (API: 30-025-37243)

Proposed Workover Procedure: Clean out well, Add Drinkard Pay, Acidize Blinebry, Tubb, Drinkard

May 2, 2017

Day 0: Test anchors. Get oil sample and send to Cudd for compatibility testing.

Day 1: MIRU. POOH w/ rods and pump. Install BOP. TFF and POOH w/ tubing.

Day 2: PU & RIH w/ 4-3/4" bit with scraper and 2-7/8" L-80 work string to PBSD at 6787'. Use bailer or foam air unit if necessary. POOH.

Day 3: MIRU wireline. RIH and correlate depths using Halliburton Spectral Density & Dual Spaced Neutron Log dated 9/28/2005.

Perforate Drinkard with 3-3/8" TAG guns and perf Drinkard per depths below (120° phasing, 1 SPF).

Day 4: PU & RIH w/ RBP and treating packer on 2-7/8" work string while hydrotesting tubing to 7500 psi. Set RBP at +/- 6650' PUH and set packer at +/-6450'. MIRU Acid Crew. Test lines to 7500 psi. Set kickouts at 6500 psi.

Acidize Drinkard with 8000 gals 15% HCl using rock salt for diversion every 2000 gals. (Max pressure: 7500 psi, Max Rate 10 BPM). Unset packer and wash over salt.

PU RBP and set at +/- 6275'. PU and set packer at +/- 6000'.

Acidize Tubb with 2000 gals 15% HCl using rock salt for diversion after 1000 gals (Max pressure: 7500 psi, Max Rate 10 BPM). Unset packer and wash over salt.

PU RBP and set at +/- 5920'. PU and set packer at +/- 5530'.

Acidize Blinebry with 2000 gals 15% HCl using rock salt for after 1000 gals. (Max pressure: 7500 psi, Max Rate 10 BPM). Unset packer and wash over salt. Retrieve RBP and POOH and LD work string.

Day 5: PU and RIH 2-7/8" production string and set SN at +/- 6700'. RIH w/ pump and rods. RDMO. Place well on production.

Suggested Perforations

NEDU 721 Perforations					
Guns: 3-3/8" TAG w/SDP Charges					
Zone	Top	Bottom	Feet	SPF	Shots
Drinkard	6509	6520	12	1	12
Drinkard	6526	6532	7	1	7
Drinkard	6539	6544	6	1	6
Drinkard	6548	6548	1	1	1
Drinkard	6553	6557	5	1	5
Drinkard	6575	6592	18	1	18
Drinkard	6598	6608	11	1	11
Total			60		60

Current Wellbore Diagram

