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HOBBS OCD
NOV 2 2017
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM108970

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM135336

2. Name of Operator
EOG Y RESOURCES INC
 Contact: KAY MADDOX
 E-Mail: Kay_Maddox@eogresources.com

8. Lease Name and Well No.
FEARLESS BSF FEDERAL COM 2H

3. Address 105 SOUTH 4TH STREET
ARTESIA, NM 88210
 3a. Phone No. (include area code)
Ph: 432-686-3658

9. API Well No.
30-025-42110-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NENE 20W1N43E1FEL 32.108068 N Lat, 103.638000 W Lon
 At top prod interval reported below NENE 574FNL 447FEL 32.107044 N Lat, 103.638032 W Lon
 At total depth SESE 329FSL 441FEL 32.095010 N Lat, 103.638020 W Lon

10. Field and Pool, or Exploratory
WC025G08S253235G-LWR BONE SPR

11. Sec., T., R., M., or Block and Survey
or Area Sec 26 T25S R32E Mer NMP

12. County or Parish
LEA
 13. State
NM

14. Date Spudded
05/04/2015
 15. Date T.D. Reached
06/02/2015
 16. Date Completed
 D & A Ready to Prod.
04/27/2017

17. Elevations (DF, KB, RT, GL)*
3411 GL

18. Total Depth: MD 15430 TVD 10793
 19. Plug Back T.D.: MD 15393 TVD 10793
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	48.0	0	872		495		0	
12.250	9.625 HCK-55	40.0	0	4711		1147		0	
8.500	5.500 P-110	17.0	0	15430		1495		4200	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	11049	15393	11049 TO 15393	3.000	1122	PRODUCING - Bone Spring
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11049 TO 15393	FRAC W/10,971,976 LBS PROPPANT; 203,458 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/27/2017	05/08/2017	24	▶	3101.0	5113.0	3589.0	43.0		FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64/64	SI	478.0	▶	3101	5113	3589	1649	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

ACCEPTED FOR RECORD
(NOG SGD) DAVID R. GLASS
JUL 06 2017

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #376139 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

RECLAMATION DUE:
OCT 27 2017

[Handwritten Signature]

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RED BEDS	0	730		RUSTLER	730
RUSTLER	730	1080	ANHYDRITE	TOP OF SALT	1080
SALADO	1080	4530	SALT	BASE OF SALT	4530
BONE SPRING 1ST	9930	10480	SANDSTONE	BONE SPRING	8910
BONE SPRING 2ND	10480	10915	SANDSTONE	BONE SPRING 1ST	9930
BONE SPRING 3RD	10915	15430	SANDSTONE	BONE SPRING 2ND	10480
BONE SPRING	11049	15393	OIL/GAS/WATER	BONE SPRING 3RD	10915

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #376139 Verified by the BLM Well Information System.
For EOG Y RESOURCES INC, sent to the Hobbs
Committed to AFMS for processing by DEBORAH HAM on 05/16/2017 (17DMH0139SE)**

Name (please print) KAY MADDOX Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 05/15/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****