

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM121490

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
NMNM137016

8. Lease Name and Well No.  
RATTLESNAKE 28 FED COM 707H

9. API Well No.  
30-025-43525-00-S1

10. Field and Pool, or Exploratory  
WC025G09S263327G-UP WOLFCAMP

11. Sec., T., R., M., or Block and Survey  
or Area Sec 28 T26S R33E Mer NMP

12. County or Parish  
LEA

13. State  
NM

17. Elevations (DF, KB, RT, GL)\*  
3243 GL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator  
EOG RESOURCES INCORPORATED - Mail: Kay\_Maddox@egoresources.com

3. Address  
MIDLAND, TX 79702

3a. Phone No. (include area code)  
Ph: 432-686-3658

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
Sec 28 T26S R33E Mer NMP  
At surface NENW 758FNL 1965FWL 32.019525 N Lat, 103.578900 W Lon  
Sec 28 T26S R33E Mer NMP  
At top prod interval reported below SENW 533FNL 1658FWL 32.020700 N Lat, 103.579950 W Lon  
Sec 33 T26S R33E Mer NMP  
At total depth Lot 3 232FSL 1613FWL 32.140410 N Lat, 103.488810 W Lon

14. Date Spudded  
01/22/2017

15. Date T.D. Reached  
02/13/2017

16. Date Completed  
 D & A  Ready to Prod.  
04/21/2017

18. Total Depth: MD 19668 TVD 12365

19. Plug Back T.D.: MD 19560 TVD 12365

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
NONE

**RECEIVED**

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	40.0	0	1047		790		0	
8.750	7.625 HCP-110	29.7	0	11670		3632		0	
6.750	5.500 HCP-110	23.0	0	19668		765		10694	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12608	19560	12608 TO 19560	3.000	1782	PRODUCING - Wolfcamp
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12608 TO 19560	FRAC W/19,020,200 LBS PROPPANT; 382,183 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/21/2017	04/29/2017	24	→	3547.0	7083.0	8029.0	40.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1.000000	SI	2039.0	→	3547	7083	8029	1997	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

**ACCEPTED FOR RECORD**  
(ORIG SIGN) DAVID R. GLASS  
JUL 05 2017

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #375891 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

DAVID R. GLASS

PETROLEUM ENGINEER

**RECLAMATION DUE:  
OCT 21 2017**

*KG*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	728	1086	ANHYDRITE	RUSTLER	728
SALADO	1086	4895	SALT	TOP OF SALT	1086
DELAWARE	4895	4922	LIMESTONE	DELAWARE	4895
BELL CANYON	4922	10064	SANDSTONE	BELL CANYON	4922
BONE SPRING 1ST	10064	10635	SANDSTONE	BONE SPRING 1ST	10064
BONE SPRING 2ND	10635	11748	SANDSTONE	BONE SPRING 2ND	10635
BONE SPRING 3RD	11748	12188	SANDSTONE	BONE SPRING 3RD	11748
WOLFCAMP	12608	19560	OIL/GAS/WATER	WOLFCAMP	12188

32. Additional remarks (include plugging procedure):  
Filed to correct perfs and lease name

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #375891 Verified by the BLM Well Information System.**  
For EOG RESOURCES INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH HAM on 05/11/2017 (17DMH0133SE)

Name (please print) KAY MADDOX Title REGULATORY ANALYST

Signature (Electronic Submission) Date 05/11/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***