

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM121490

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM137021

8. Lease Name and Well No.
RATTLESNAKE 28 FED COM 708H

9. API Well No.
30-025-43526-00-S1

10. Field and Pool, or Exploratory
WC025G09S263327G-UP WOLFCAMP

11. Sec., T., R., M., or Block and Survey
or Area Sec 28 T26S R33E Mer NMP

12. County or Parish
LEA

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3226 GL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
EOG RESOURCES INCORPORATED
Contact: KAY MADDOX
E-Mail: Kay_Maddox@eogresources.com

3. Address
MIDLAND, TX 79702

3a. Phone No. (include area code)
Ph: 432-686-3658

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 28 T26S R33E Mer NMP
NWNW 506FNL 1118FWL 32.020225 N Lat, 103.581660 W Lon
At top prod interval reported below Sec 28 T26S R33E Mer NMP
NWNW 627FNL 977FWL 32.020710 N Lat, 103.582070 W Lon
At total depth Lot 4 331FSL 1015FWL 32.000750 N Lat, 103.582070 W Lon

14. Date Spudded
01/11/2017

15. Date T.D. Reached
01/31/2017

16. Date Completed
 D & A Ready to Prod.
04/23/2017

18. Total Depth: MD 19563 TVD 12354

19. Plug Back T.D.: MD 19490 TVD 12351

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	40.5	0	1002		735		0	
8.750	7.625 HCP-110	29.7	0	11656		3148		0	
6.750	5.500 HCP-110	23.0	0	19563		857		10600	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12696	19490	12696 TO 19490	3.000	1782	PRODUCING - Wolfcamp
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12696 TO 19490	FRAC W/18,929,104 LBS PROPPANT; 391,276 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/23/2017	04/27/2017	24	→	3888.0	7667.0	8450.0	45.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64/64	SI	2286.0	→	3888	7667	8450	1972	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
(SGD) DAVID E. GIBSON
JUL 06 2017

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #375931 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

PETROLEUM ENGINEER

**RECLAMATION DUE:
OCT 23 2017**

KE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	711	1069	ANHYDRITE	RUSTLER	711
SALADO	1069	4878	SALT	SALADO	4878
DELAWARE	4878	4905	LIMESTONE	BELL CANYON	4905
BELL CANYON	4905	10047	SANDSTONE	BONE SPRING 1ST	10047
BONE SPRING 1ST	10047	10618	SANDSTONE	BONE SPRING 2ND	10618
BONE SPRING 2ND	10618	11731	SANDSTONE	BONE SPRING 3RD	11731
BONE SPRING 3RD	11731	12171	SANDSTONE	WOLFCAMP	12171
WOLFCAMP	12696	19490	OIL/GAS/WATER		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #375931 Verified by the BLM Well Information System.
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 05/11/2017 (17DMH0134SE)

Name (please print) KAY MADDOX Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 05/11/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.