

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

**HOBBS OCD**

**AUG 02 2017**

**RECEIVED**

4

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator **EOG RESOURCES INCORPORATED** Contact: **KAY MADDOX**  
 E-Mail: **Kay\_Maddox@eogresources.com**

3. Address **MIDLAND, TX 79702** 3a. Phone No. (include area code)  
 Ph: **432-686-3658**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **Sec 28 T26S R33E Mer NMP**  
**NWNW 536FNL 1115FWL 32.020140 N Lat, 103.584200 W Lon**  
 At top prod interval reported below **Sec 28 T26S R33E Mer NMP**  
**NWNW 689FNL 312FWL 32.019700 N Lat, 103.584200 W Lon**  
 At total depth **Lot 4 342FSL 338FWL 32.001000 N Lat, 103.584100 W Lon**

5. Lease Serial No. **NMNM121490**  
 6. If Indian, Allottee or Tribe Name \_\_\_\_\_  
 7. Unit or CA Agreement Name and No. **NMNM137021**  
 8. Lease Name and Well No. **RATTLESNAKE 28 FED COM 709H**  
 9. API Well No. **30-025-43527-00-S1**  
 10. Field and Pool, or Exploratory **WC025G09S263327G-UP WOLFCAMP**  
 11. Sec., T., R., M., or Block and Survey or Area **Sec 28 T26S R33E Mer NMP**  
 12. County or Parish **LEA** 13. State **NM**  
 14. Date Spudded **02/04/2017** 15. Date T.D. Reached **02/22/2017** 16. Date Completed  D & A  Ready to Prod.  
**04/24/2017** 17. Elevations (DF, KB, RT, GL)\* **3227 GL**

18. Total Depth: MD **19521** TVD **12340** 19. Plug Back T.D.: MD **19520** TVD **12340** 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**NONE** 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	40.5	0	1009		755	203	0	
8.750	7.625 HCP-110	29.7	0	11695		3184	795	0	
6.750	5.500 HCP-110	23.0	0	18873		770	172	10900	
6.750			18873	19521					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12723	19520	12723 TO 18873	3.000	1617	PRODUCING - Wolfcamp
B)			18873 TO 19520			Open Hole-Wolfcamp
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12723 TO 19520	FRAC W/20,884,481 LBS PROPPANT; 428,063 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/24/2017	04/29/2017	24	→	3759.0	8315.0	8673.0	40.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64	SI	2244.0	→	3759	8315	8673	2212	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

**ACCEPTED FOR RECORD**  
**DAVID R. GLASS**

**JUL 05 2017**

(See Instructions and spaces for additional data on reverse side)  
 ELECTRONIC SUBMISSION #376142 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**DAVID R. GLASS**

*[Handwritten Signature]*

**RECLAMATION DUE:  
OCT 24 2017**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	712	1070	ANHYDRITE	RUSTLER	712
SALADO	1070	4879	SALT	SALADO	1070
DELAWARE	4879	4906	LIMESTONE	DELAWARE	4879
BELL CANYON	4906	10048	SANDSTONE	BELL CANYON	4906
BONE SPRING 1ST	10048	10619	SANDSTONE	BONE SPRING 1ST	10048
BONE SPRING 2ND	10619	11732	SANDSTONE	BONE SPRING 2ND	10619
BONE SPRING 3RD	11732	12172	SANDSTONE	BONE SPRING 3RD	11732
WOLFCAMP	12723	19520	OIL/GAS/WATER	WOLFCAMP	12172

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #376142 Verified by the BLM Well Information System.  
For EOG RESOURCES INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH HAM on 05/16/2017 (17DMH0138SE)**

Name (please print) KAY MADDOX Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 05/15/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***