

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

HOBBS OGD
AUG 01 2017
RECEIVED

Carlsbad Field Office
OGD Hobbs

DUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Well No.
NMNM30400

Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Multiple--See Attached

2. Name of Operator

EOG RESOURCES INCORPORATED Contact: STAN WAGNER
E-Mail: stan_wagner@eogresources.com

9. API Well No.
Multiple--See Attached

3a. Address

MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432.686.3689

10. Field and Pool or Exploratory Area
RED HILLS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Off-Lease Measuremen t
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources requests permission for Off-Lease Storage and Measurement as depicted on the attached exhibits, for the following wells:

- Lucky 13 Fed Com 6H 30-025-42611 Red Hills; Upper Bone Spring Shale
- Lucky 13 Fed Com 7H 30-025-42612 Red Hills; Upper Bone Spring Shale

Oil gravity is expected to be ~46.0 for Bone Spring production.
Expected BTU @ 14.65 is ~1287/cft

No federal royalties will be reduced or improper measurement will occur as a result of the approval of this request.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #312467 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 08/20/2015 (15LJ1642SE)

Name (Printed/Typed) STAN WAGNER

Title AGENT

Signature (Electronic Submission)

Date 08/12/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By J.D. Whitlock Title TLPET Date 7/24/17
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Accepted for Record Only

MJB/ocd 8/1/2017

Additional data for EC transaction #312467 that would not fit on the form

Wells/Facilities, continued

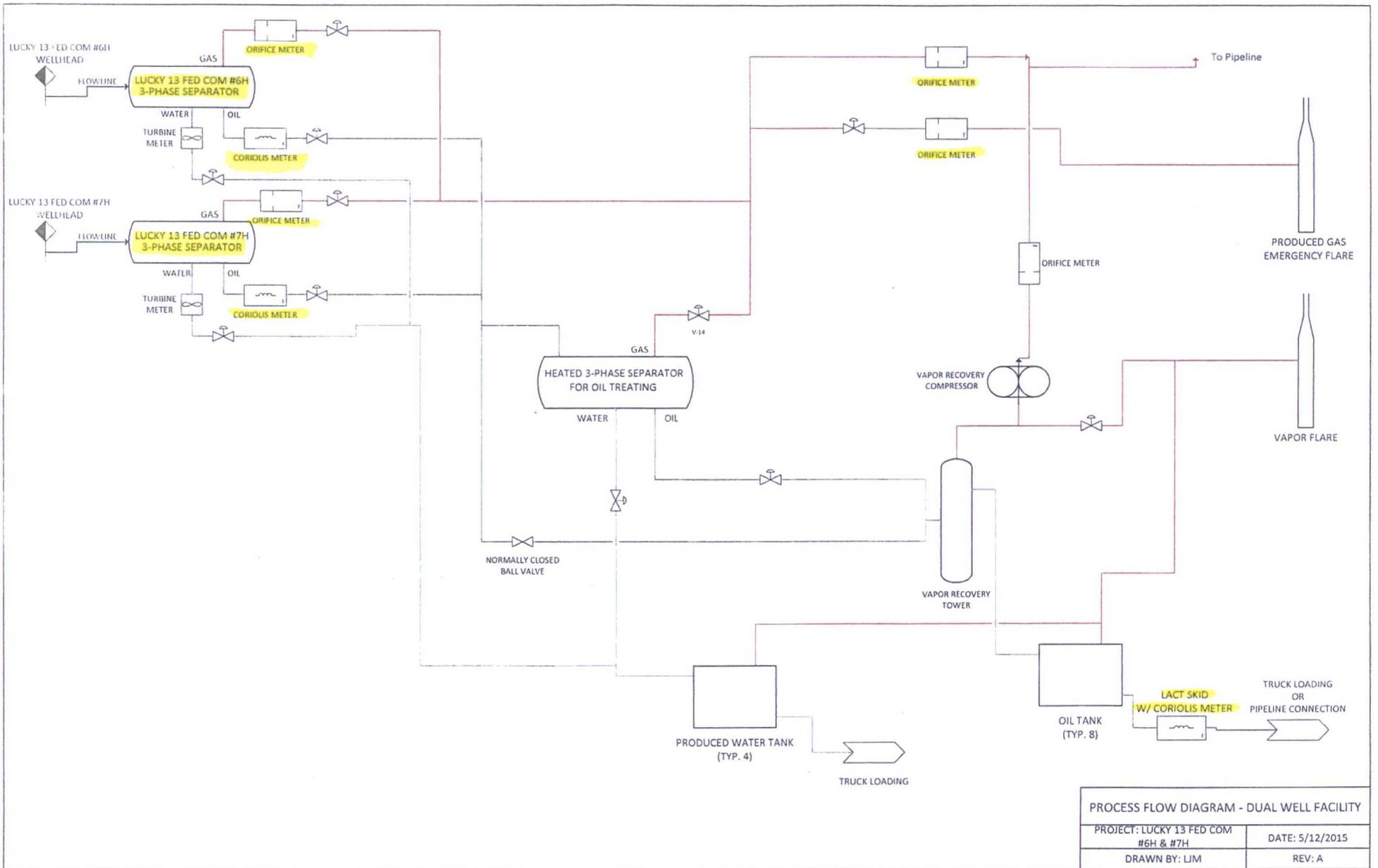
Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM30400	NMNM30400	LUCKY 13 FED COM 6H	30-025-42611-00-X1	Sec 13 T25S R33E NWSE 2303FSL 1527FEL 32.129491 N Lat, 103.521975 W Lon
NMNM30400	NMNM30400	LUCKY 13 FED COM 7H	30-025-42612-00-X1	Sec 13 T25S R33E NWSE 2304FSL 1497FEL 32.129490 N Lat, 103.521878 W Lon

32. Additional remarks, continued

Royalty interest owners are being notified concurrently with this submission.
Notification list attached.

Oil and Gas Metering:

Liquid and gas measurement for the Lucky 13 Fed Com #6H and #7H will occur on the common well pad. The production from each well is separated and measured through a 3-phase separator. Orifice meters are used to measure the produced gas, coriolis meters are used for the produced oil and turbine meters are used for the produced water. The produced gas from the 3-phase separator is combined with flash gas from the common heated separator and measured through an orifice meter before going to the sales pipeline. The sales meter combined with individual wellhead production meters allows the gas production from the wells and from flash gas to be accurately accounted for. Oil from the 3-phase separators is sent to a heated separator used for oil treating. The oil is measured through a LACT with a coriolis meter when sold.



PROCESS FLOW DIAGRAM - DUAL WELL FACILITY	
PROJECT: LUCKY 13 FED COM #6H & #7H	DATE: 5/12/2015
DRAWN BY: LIM	REV: A



Legend

-  Equipment Drilling Data
-  Survey Paths
- EOG



1,357.9 0 678.97 1,357.9Feet



1: 8,148

Projection: WGS_1984_Web_Mercator_Auxiliary_Sphere

This map is a user generated static output from an Internet mapping site and is for reference only. Data layers that appear on this map may or may not be accurate, current, or otherwise reliable.

THIS MAP IS NOT TO BE USED FOR NAVIGATION

Date: 7/23/2015

Author:

NMNM 30400
12

25 S
33 E

NMNM 19623

LEEA
13

LUCKY 13 FEDERAL COM #6H

LUCKY 13 FEDERAL COM #7H

LUCKY 13 FEDERAL COM #8H

LUCKY 13 FEDERAL COM #9H

4
NMNM 108503

7

25 S
34 E

18



On August 13, 2015 a copy of EOG Resources' Off-Lease Measurement and Storage application, BLM Form 3160-5, for wells Lucky 13 Fed Com #6H, 7H, 8H, 9H was mailed to the following royalty interest owners:

Armadillo Prego
P.O. Box 993
Midland, TX 79702

The Beverage Company
P.O. Box 993
Midland, TX 79702

Black Diamond Resources LLC
P.O. Box 10165
Fleming Isle, FL 32006-0041

Chevron Midcontinent LP
P.O. Box 730365
Dallas, TX 73530-0365

Kristina M. Maiken Trustee
Kristina M. Maiken Trust
630 St. Marys Road
Lafayette, CA 84549

Lisa F. O'Sullivan Trustee
Lisa Francesca Trust
216 Black Oak Drive
Petaluma, CA 94952

PSG Resources, LLC
1150 Brook Hollow Lane
Reno, NV 89509

Roden Participants, LTD
2603 Augusta Drive, STE 740
Houston, TX 77057-5677

Zia Enterprises
Zia Royalty LLC
P.O. Box 2160
Hobbs, NM 88241



Stan Wagner
Regulatory Specialist
EOG Resources, Inc.
P.O. Box 2267
Midland, Texas 79702
432-686-3689

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Off-Lease Storage, Measurement, and Sales of production
Conditions of Approval**

**EOG RESOURCES INCORP.
Lucky 13 Fed Com 6H & 7H
NMNM30400**

Approval of off-lease measurement is subject to the following conditions of approval:

1. This agency shall be notified of any change in sales method or location of the Sales point.
2. This agency shall be notified of any spill or discharge as required by NTL-3A. No gas may be vented/flared without proper measurement and prior approval. Any gas vented must be flared.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments and/or product accountability.
4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
5. Additional wells require additional approvals.
6. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
7. Approval for off-lease from various sources is a privilege which is granted to lessees/operators for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
8. Submit updated facility diagram to include measurement points and meter numbers.