

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
OCD Hobbs
ELECTRONICALLY APPROVED
SME NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Case Serial No.
NMNM108977

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OCD
AUG 01 2017
RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INCORPORATED Contact: KAY MADDOX E-Mail: Kay_Maddox@EOGRESOURCES.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3658	8. Well Name and No. DELLA 29 FEDERAL COM 701H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T20S R34E 250FSL 1270FEL		9. API Well No. 30-025-43053
		10. Field and Pool or Exploratory Area TEAS;BONE SPRING
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources requests permission to use gas purchased from the Della 29 Federal CTB for use as gas lift injected into the Della 29 Federal Com # 701H as shown on the attached diagram.

Gas will be measured at a buyback meter downstream from the Della 29 Federal CTB facility check meter. Gas will then be compressed and metered prior to injection into the Della 29 Federal Com 701H.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #372829 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/18/2017 ()	
Name (Printed/Typed) KAY MADDOX	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/12/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>J.D.W. Whitlock</i>	Title <i>TLPET</i>	Date <i>7/24/17</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>CFO</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

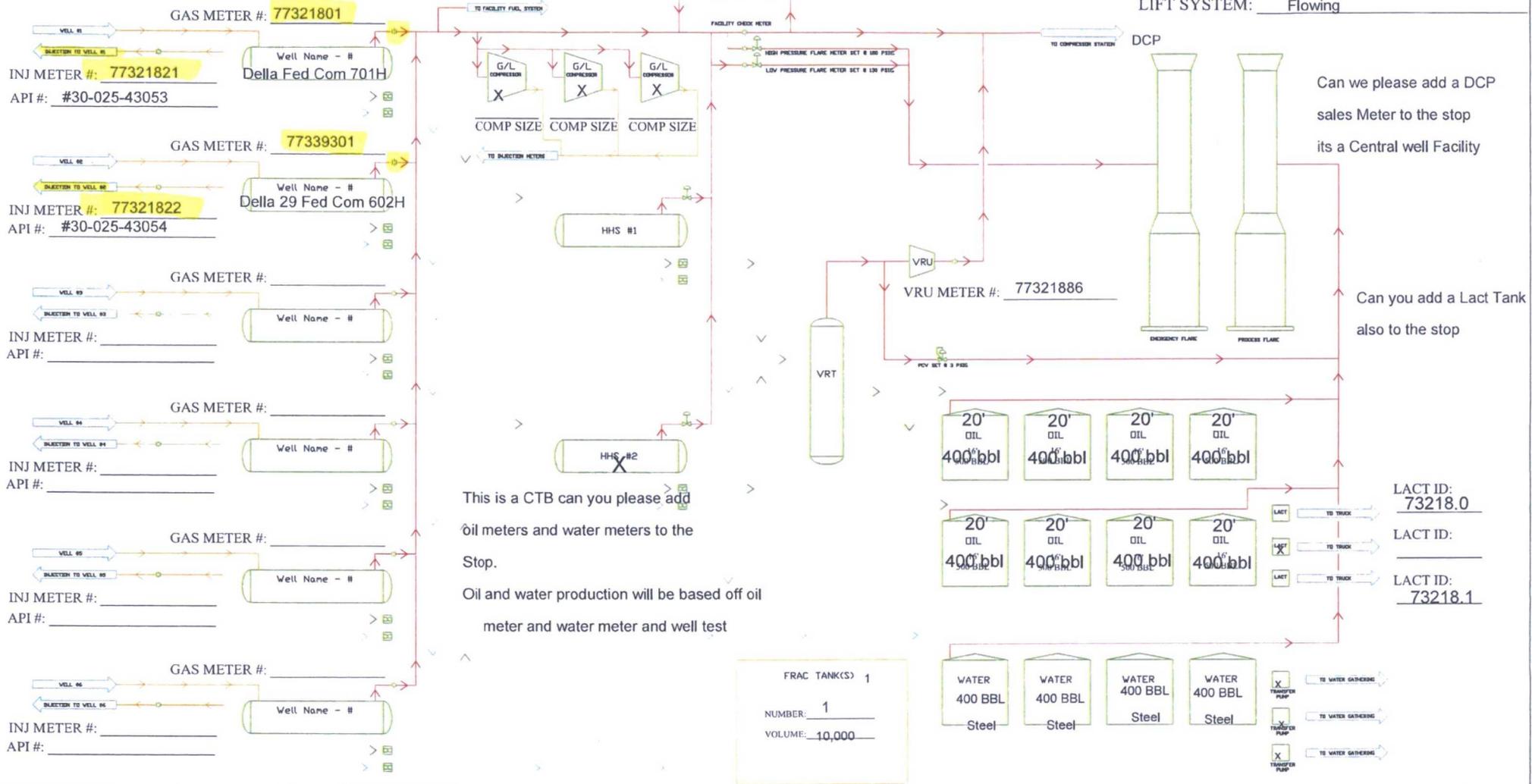
KM

FAC NAME/STATE: Della 29 Fed Battery
 ROUTE NAME: NM Carlsbad Eunice Route
 FOREMAN NAME: Hector Serna

FACILITY CHECK METER: 77321871
 BUYBACK METER: 77321881
 WELL TYPE: OIL

HP FLARE METER #: 77321856
 LP FLARE METER #: 77321857

WATER GATHERING SYSTEM: Truck Hauled
 GAS GATHERING SYSTEM: DCP
 OIL GATHERING SYSTEM: EOGRM
 LIFT SYSTEM: Flowing



Can we please add a DCP sales Meter to the stop its a Central well Facility

Can you add a Lact Tank also to the stop

This is a CTB can you please add oil meters and water meters to the Stop.

Oil and water production will be based off oil meter and water meter and well test

LACT ID: 73218.0
 LACT ID: _____
 LACT ID: 73218.1

LEASE OP NAME: Paul martinez and Kyle Bangert Gas Orifice Meter
 ENGINEER NAME: Joey Damiano Turbine/Coriolis Meter

MIDLAND CTB PRIMARY ALLOCATION DIAGRAM

PLEASE SEND TO MIDLAND_PRODUCTION_ACCOUNTING@EOGRESOURCES.COM ONCE COMPLETED