

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD
AUG 01 2017
RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. BILBREY 27 A FEDERAL 1
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: RONNIE SLACK Email: ronnie.slack@dvn.com	9. API Well No. 30-025-31095
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102-5015	10. Field and Pool or Exploratory Area BILBREY;DELAWARE,NORTH
3b. Phone No. (include area code) Ph: 405-552-4615	11. County or Parish, State LEA COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T21S R32E 32.451580 N Lat, 103.664000 W Lon	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Re)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandc
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection

INT TO PA _____
P&A NR _____
P&A R Pm

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

- 5/26/17-MIRU P&A Unit.
- POOH w/rod pump and 2-7/8" production tubing from 8,778'.
- Tagged existing PBD @ 9,382'. Circulated w/10# salt gel mud. Spot 25 sx CI H @ 9,382' - 9,262'.
- Spot 25 sx CI H @ 8,732'. Tagged TOC @ 8,570'. Set CIBP @ 8,550'. Tagged plug. Spot 30 sx CI H @ 8,550'. Tagged TOC @ 8,294'.
- Perfed @ 5,460'. Pumped 55 sx CI C in/out @ 5,460' - 5,260'.
- Perfed @ 4,786'. Pumped 315 sx CI C in/out @ 4,786'. Tagged TOC @ 3,765'.
- Perfed @ 3,740'. Pumped 325 sx CI C in/out @ 3,740'. Tagged TOC @ 2,525'.
- Perfed @ 2,505'. Pumped 340 sx CI C in/out @ 2,505'. Tagged TOC @ 1,308'.
- Perfed @ 715'. Pumped 205 sx CI C in/out to surface.
- Busted out cellar concrete around wellhead. Cut wellhead off. Installed BGL dry hole marker.
- 6/8/17-Wellbore plugged & abandoned.

RECLAMATION
DUE 12-8-17

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #378642 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/13/2017 ()

Name (Printed/Typed) RONNIE SLACK	Title PRODUCTION TECHNOLOGIST
Signature (Electronic Submission)	Date 06/12/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted for Record

Approved By <u>James A. Jones</u>	Title <u>SPECT</u>	Date <u>7.25-17</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <u>CEO</u>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

FOR RECORD ONLY
MW/OCD 08/01/2017

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: BILBREY 27 A FEDERAL 1		Field: BILBREY	
Location: 1980' FNL & 1980' FWL; SEC 27-T21S-R32E		County: LEA	State: NM
Elevation: 3723' KB; 3698' GL; 25' KB to GL		Spud Date: 12/15/90	Compl Date: 5/18/91
API#: 30-025-31095	Prepared by: Ronnie Slack	Date: 6/12/17	Rev:

WELLBORE PLUGGED & ABANDONED
6/8/17

17-1/2" Hole
13-3/8", 48#, H40. @ 665'
Cmt'd w/850 sx to surface

Cmt circ to surface
Sqz holes @ 4,490' w/3450 sx
Sqz holes @ 4,550' w/125 sx thru shoe

12-1/4" Hole
9-5/8", 40#, K55, STC. @ 4,669'

TOC @ 7,150' (cbl-9/8/94)

DELAWARE
8,626' - 8,668' (8/20/95)

BONE SPRING
9,494' - 9,515' (9/9/94)

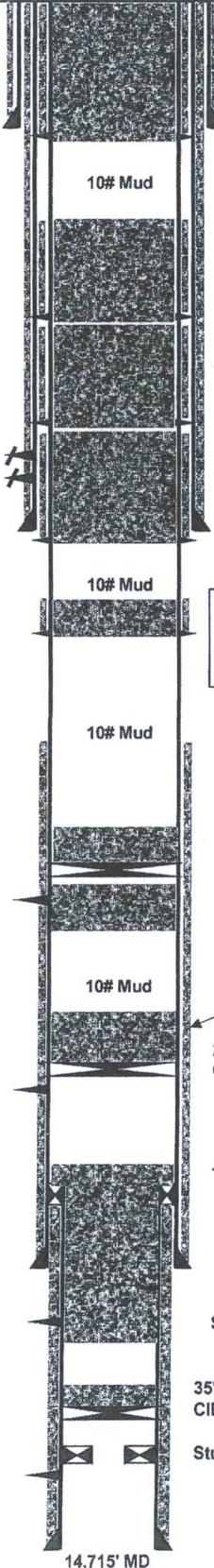
Top of 4-1/2" Liner @ 11,670'

8-1/2" Hole
7", 26#, P110 & S95. @ 12,020'
Cmt'd w/750 sx

WOLFCAMP
12,283' - 12,310' (9/2/94)

MORROW
14,292' - 14,442' (2/93)

6-1/8" Hole
4-1/2", 13.5#, S95, LT&C. @ 14,714'
Cmt'd w/625 sx



Actual:
3. Cut wellhead off. Set BGL dry hole marker. (6/8/17)
2. Pmp 205 sx Cl C in/out to surface. (6/7/17)
1. Perf @ 715'. (6/7/17)

Actual:
3. Tagged TOC @ 1,308'. (6/7/17)
2. Pmp 340 sx Cl C in/out @ 2,505'. (6/6/17)
1. Perf @ 2,505'. (6/6/17)
(T.Salt @ 1439'. Inside R-111P, solid plug required across salt)

Actual:
2. Pmp 325 sx Cl C in/out @ 3,740'. Tagged TOC @ 2,525'. (6/6/17)
1. Perf @ 3,740'. (6/6/17)

Actual:
2. Pmp 315 sx Cl C in/out @ 4,786'. Tagged TOC @ 3,765'. (6/6/17)
1. Perf @ 4,786'. (6/5/17)
(T.Delaware @ 4787'; B.Salt @ 4670'; Shoe @ 4669')
(Inside R-111P, solid plug required across salt)

Actual:
2. Pmp 55 sx (200') Cl C in/out @ 5,460' - 5,260'. (6/2/17)
1. Perf @ 5,460'. (6/2/17)
(spacer plug)

Actual:
3. Spot 30 sx Cl H @ 8,550'. Tagged @ 8,294'. (6/2/17)
2. Set CIBP @ 8,550. Tagged. (6/1/17)
1. Spot 50 sx Cl H @ 8,732'. Tagged TOC @ 8,570'. (6/1/17)

Actual:
2. Circ 10# mud. Spot 25 sx Cl H @ 9,382'-9,262'. (5/31/17)
1. Tagged PBD @ 9,382'. (5/31/17)

20' cement. 9,380' PBD.
CIBP @ 9,400' (8/20/95)

Tagged PBD @ 11,614' (9/8/94)

Spot 70 sx @ 12,360' (9/8/94)

35' cement. TOC @ 13,465'
CIBP @ 13,500' (9/1/94)

Stuck packer @ 13,553'

14,715' MD