

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTCarlsbad Field Office  
OCD Hobbs  
HOBBS OCD  
APPROVED  
NO. 1004-0137  
Expires: January 31, 2018SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposalsUse Serial No.  
NMNM118726

SUBMIT IN TRIPLICATE - Other instructions on page 2

AUG 01 2017

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INCORPORATED		7. If Unit or CA/Agreement, Name and/or No.
Contact: STAN WAGNER E-Mail: stan_wagner@eogresources.com		8. Well Name and No. Multiple--See Attached
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3689	9. API Well No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		10. Field and Pool or Exploratory Area WC025G09S253509D-UPPER WC
		11. County or Parish, State LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources requests permission to surface pool/lease commingle and off lease measurement for oil and gas from the following wells:

Antietam 9 Fed Com 701H 30-025-43477 S253309A WC Wolfcamp (98180)  
Antietam 9 Fed Com 702H 30-025-43478 S253309A WC Wolfcamp (98180)  
Antietam 9 Fed Com 703H 30-025-43479 S253309A WC Wolfcamp (98180)  
Antietam 9 Fed Com 704H 30-025-43480 S253309A WC Wolfcamp (98180)

Detailed information is attached.

Concurrent approval from NMOCD will be requested.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #374759 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/04/2017 (17DLM1008SE)	
Name (Printed/Typed) STAN WAGNER	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/02/2017

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>J. D. W. Hittlock</u>	Title <u>TLPET</u>	Date <u>7/20/17</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>CFO</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Kg

## Additional data for EC transaction #374759 that would not fit on the form

### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM118726	NMNM118726	ANTIETAM 9 FED COM 701H	30-025-43477-00-X1	Sec 9 T25S R33E NWNW 59FNL 348FWL 32.152195 N Lat, 103.584641 W Lon
NMNM118726	NMNM118726	ANTIETAM 9 FED COM 703H	30-025-43479-00-X1	Sec 9 T25S R33E NENW 164FNL 2003FWL 32.151901 N Lat, 103.579292 W Lon
NMNM118726	NMNM118726	ANTIETAM 9 FED COM 704H	30-025-43480-00-X1	Sec 9 T25S R33E NENW 164FNL 2033FWL 32.151901 N Lat, 103.579193 W Lon
NMNM118726	NMNM118726	ANTIETAM 9 FED COM 702H	30-025-43478-00-X1	Sec 9 T25S R33E NWNW 59FNL 378FWL 32.152195 N Lat, 103.584541 W Lon



## APPLICATION FOR SURFACE POOL/LEASE COMMINGLING & OFF LEASE MEASUREMENT

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool/lease commingle oil & gas from the following wells:

	API	WELL NAME	WELL #	LOCATION	POOL CODE/NAME	STATUS	*OIL API/BOPD	*GAS BTU/MCFPD
1	30-025-43477	ANTIETAM 9 FEDERAL COM	#701H	D-9-25S-33E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PERMITTED	45.8/3,000	1,122/4,500
2	30-025-43478	ANTIETAM 9 FEDERAL COM	#702H	D-9-25S-33E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PERMITTED	45.8/3,000	1,122/4,500
3	30-025-43479	ANTIETAM 9 FEDERAL COM	#703H	C-9-25S-33E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PERMITTED	45.8/3,000	1,122/4,500
4	30-025-43480	ANTIETAM 9 FEDERAL COM	#704H	C-9-25S-33E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PERMITTED	45.8/3,000	1,122/4,500

**Federal Lease Number: NMNM 118726**

\* current values are estimated. EOG will provide actual Gravities, Oil BOPD, BTU, and MCFPD upon completion of the wells.

### GENERAL INFORMATION:

- State lease NM V0-4422-2 covers 640.00 acres, being lots all of section 16-25S-33E, Lea County, New Mexico and has a base lease royalty of 1/6.
- Federal lease NM 118726 covers 1,319.75 acres, being the all of sections 5 & 9 and lot 4 of section 4, all in 25S-33E, Lea County, New Mexico and has a base lease royalty of 1/8.
- W2W2 section 9-25S-33E from NM 118726 and the W2NW section 16-25S-33E will be communitized for the Wolfcamp formation. A State/Fed form of communitization will be submitted to both the New Mexico State Land Office and Bureau of Land Management for approval.
- E2W2 section 9-25S-33E from NM 118726 and the E2NW section 16-25S-33E will be communitized for the Wolfcamp formation. A State/Fed form of communitization will be submitted to both the New Mexico State Land Office and Bureau of Land Management for approval.
- The central tank battery to service the subject wells is located in the NENE 9-25S-33E on NM 118726.
- Ownership is identical in each of the subject wells.
- No third party notice is warranted, other than an application and subsequent approval from the NMSLO, BLM, and NMOCD. An application to commingle production from the subject wells is being submitted to the NMSLO, BLM and the NMOCD.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB. (2) a process flow diagram. (3) the C-102 plat for each of the wells, and (4) the serial register page for NMNM 118726.

### OIL AND GAS METERING AND PROCESS AND FLOW DESCRIPTIONS:

#### Process and Flow Descriptions:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be

measured individually after it exits the separator. The gas will be measured using a senior orifice meter used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter

ANTIETAM 9 FEDERAL COM #701H gas allocation meter is an Emerson orifice meter (S/N \*11111111)

ANTIETAM 9 FEDERAL COM #702H gas allocation meter is an Emerson orifice meter (S/N \*11111111)

ANTIETAM 9 FEDERAL COM #703H gas allocation meter is an Emerson orifice meter (S/N \*11111111)

ANTIETAM 9 FEDERAL COM #704H gas allocation meter is an Emerson orifice meter (S/N \*11111111)

The oil from the separators will be measured using a Coriolis meter.

ANTIETAM 9 FEDERAL COM #701H oil allocation meter is a FMC Coriolis meter (S/N \*11111111)

ANTIETAM 9 FEDERAL COM #702H oil allocation meter is a FMC Coriolis meter (S/N \*11111111)

ANTIETAM 9 FEDERAL COM #703H oil allocation meter is a FMC Coriolis meter (S/N \*11111111)

ANTIETAM 9 FEDERAL COM #704H oil allocation meter is a FMC Coriolis meter (S/N \*11111111)

The water will be measured using a turbine meter. The water from each separator is combined in a common header and flows into (4) 400 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 400 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 400 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer Emerson orifice meter (S/N \*11111111) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure and low pressure flare meters (S/N \*11111111) and (S/N \*11111111) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer Emerson orifice meter (S/N \*11111111). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

\*Meter numbers will be provided upon installation of meters and completion of the facility.

## ECONOMIC JUSTIFICATION

Single Well Production

Federal Lease NMNM 118726 Royalty Rate: 12.5%

	Well Name	*Oil BPD	*Gravity	*Value/BBL	*MCFPD	*BTU	*Value/MCF
1	Antietam 9 Fed Com #701H	3,000	45.8	\$48.40	4,500	1,122	\$2.31
2	Antietam 9 Fed Com #701H	3,000	45.8	\$48.40	4,500	1,122	\$2.31
3	Antietam 9 Fed Com #701H	3,000	45.8	\$48.40	4,500	1,122	\$2.31
4	Antietam 9 Fed Com #701H	3,000	45.8	\$48.40	4,500	1,122	\$2.31

Combined Production

Federal Lease NMNM 118726 Royalty Rate: 12.5%

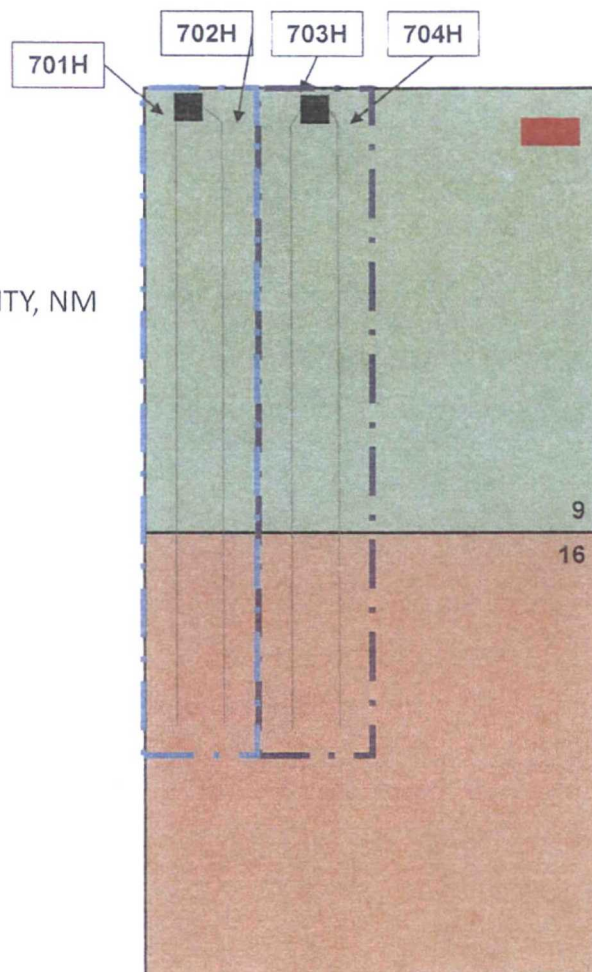
	Well Name	*Oil BPD	*Gravity	*Value/BBL	*MCFPD	*BTU	*Value/MCF
1	Antietam 9 Fed Com CTB	12,000	45.8	\$48.40	18,000	1,122	\$2.31

\*Current values are estimates. EOG will provide actual Gravities, Oil BOPD, BTU, and MCFPD upon completion of the wells.



# ANTIETAM 9 FED COM WELLS & CTB LOCATION

SECTIONS 9 & 16, T25S, R33E, LEA COUNTY, NM



CTB Location



NMNM 118726



V0-4422-2



Communitized Area for  
#701H & #702H



Communitized Area for  
#703H & #704H

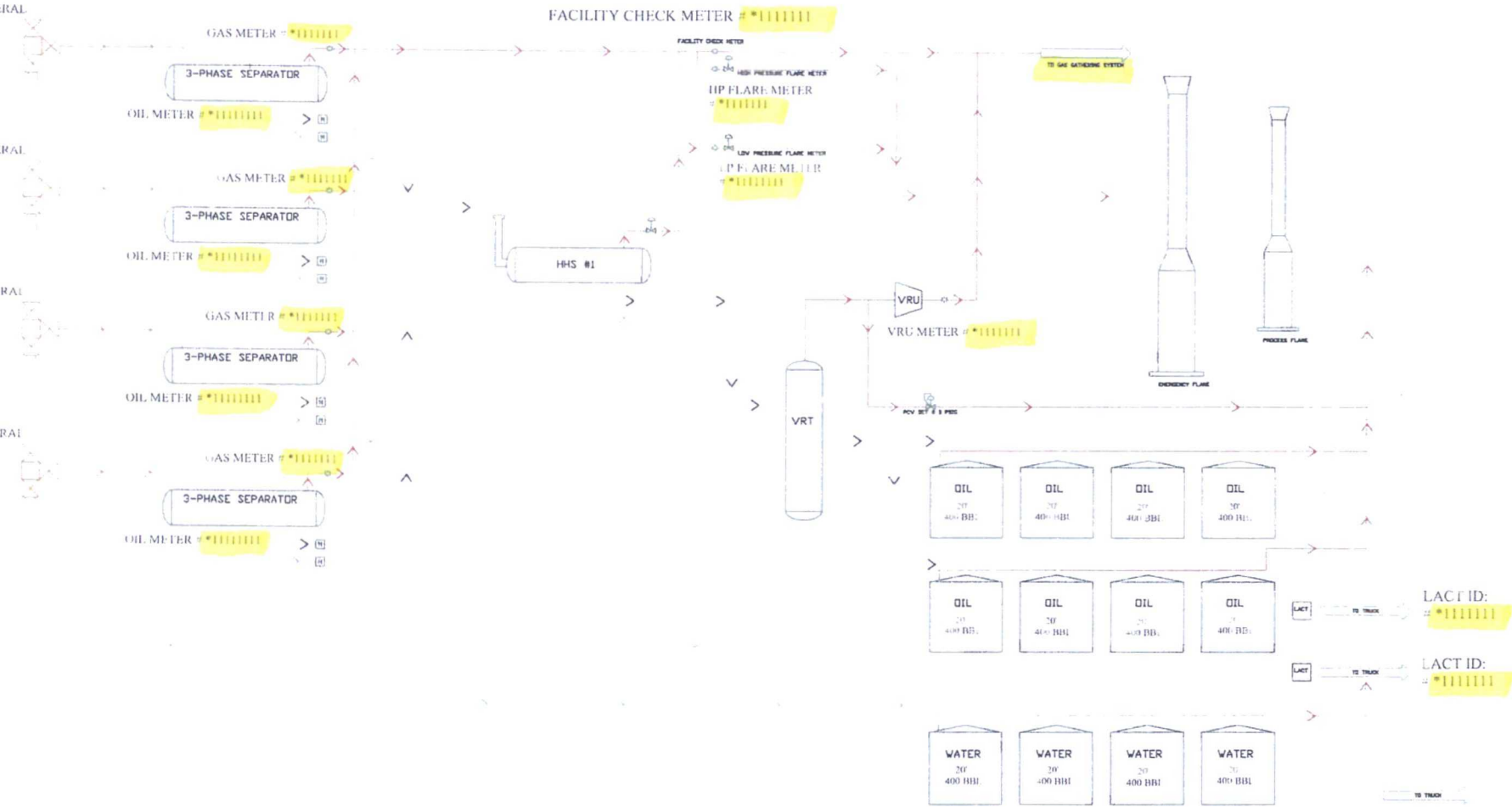
# FACILITY NAME: ANTIETAM 9 FEDERAL COM

WELL NAME:  
ANTIETAM 9 FEDERAL  
COM #701H  
API NUMBER:  
30-025-43477

WELL NAME:  
ANTIETAM 9 FEDERAL  
COM #702H  
API NUMBER:  
30-025-43478

WELL NAME:  
ANTIETAM 9 FEDERAL  
COM #703H  
API NUMBER:  
30-025-43479

WELL NAME:  
ANTIETAM 9 FEDERAL  
COM #704H  
API NUMBER:  
30-025-43480



Gas Orifice Meter  
Liquid Meter

\*Test meter numbers will be provided upon installation of meters and completion of the facility.

ANTIETAM 9 FEDERAL COM CTB PROCESS FLOW		
EDG RESOURCES MIDLAND DIVISION	BY: BKM	rev. 00 4/26/2017

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Time: 07:50 PM

Page 1 of 2

Run Date: 04/27/2017

01 12-22-1987;101STAT1330;30USC181 ET SE

Total Acres

Serial Number

Case Type 312021: O&G LSE COMP PD -1987

1,319.750

NMNM-- - 118726

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 118726

Name & Address			Int Rel	% Interest
EOG RESOURCES INC	PO BOX 2267	MIDLAND TX 79702	OPERATING RIGHTS	0.000000000
EOG RESOURCES INC	PO BOX 2267	MIDLAND TX 79702	LESSEE	0.000000000
MERCED GLENDALE LLC	601 CARLSON PKWY STE 200	MINNETONKA MN 553055207	LESSEE	0.000000000
MICKEY RESOURCES LLC	500 N SHORELINE BLVD STE 322	CORPUS CHRISTI TX 784010313	OPERATING RIGHTS	0.000000000
R & R ROYALTY LTD	500 N SHORELINE BLVD STE 322	CORPUS CHRISTI TX 78401	LESSEE	0.000000000

Serial Number: NMNM-- - 118726

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23 0250S	0330E	004	LOTS		4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0250S	0330E	005	ALIQ		S2N2,S2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0250S	0330E	005	LOTS		1-4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0250S	0330E	009	ALL		ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 118726

Act Date	Code	Action	Action Remark	Pending Office
05/25/2007	387	CASE ESTABLISHED	200707066;	
07/03/2007	299	PROTEST FILED	Forest Guardian: et al	
07/18/2007	143	BONUS BID PAYMENT RECD	\$2640.00;	
07/18/2007	191	SALE HELD		
07/18/2007	267	BID RECEIVED	\$130000.00;	
07/26/2007	143	BONUS BID PAYMENT RECD	\$127360.00;	
08/30/2007	298	PROTEST DISMISSED		
08/31/2007	237	LEASE ISSUED		
08/31/2007	974	AUTOMATED RECORD VERIF	BTM	
09/01/2007	496	FUND CODE	05;145003	
09/01/2007	530	RLTY RATE - 12 1/2%		
09/01/2007	868	EFFECTIVE DATE		
06/12/2014	140	ASGN FILED	R&R ROYAL/ROADRUNNE;1	
06/12/2014	932	TRF OPER RGTS FILED	R&R ROYAL/ROADRUNNE;1	
08/12/2014	932	TRF OPER RGTS FILED	P & R ROY/MICKEY RE;1	
09/05/2014	139	ASGN APPROVED	EFF 07/01/14;	
09/05/2014	933	TRF OPER RGTS APPROVED	EFF 07/01/14;	
09/05/2014	974	AUTOMATED RECORD VERIF	LBO	
10/02/2014	933	TRF OPER RGTS APPROVED	EFF 09/01/14;	
10/02/2014	974	AUTOMATED RECORD VERIF	EMR	
03/10/2015	899	TRF OF ORE FILED	1	
05/04/2015	899	TRF OF ORE FILED	1	
08/17/2015	899	TRF OF ORE FILED	1	
08/17/2015	899	TRF OF ORE FILED	1	
09/23/2015	140	ASGN FILED	ROADRUNNE/EOG RESOU;1	
09/23/2015	932	TRF OPER RGTS FILED	ROADRUNNE/EOG RESOU;1	
10/15/2015	139	ASGN APPROVED	EFF 10/15/15;	
10/15/2015	933	TRF OPER RGTS APPROVED	EFF 10/15/15;	
10/15/2015	974	AUTOMATED RECORD VERIF	JA	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM



**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Time: 07:50 PM

Page 2 of 2

Run Date: 04/27/2017

11/01/2015	246	LEASE COMMITTED TO CA	NMNM135942;
05/18/2016	650	HELD BY PROD ACTUAL	/1/#3H MONET;
05/18/2016	658	MEMO OF 1ST PROD ACTUAL	/1/NMNM135942;
06/16/2016	643	PRODUCTION DETERMINATION	/1/
08/02/2016	140	ASGN FILED	R&R ROYAL/MERCED GL; 1
12/27/2016	139	ASGN APPROVED	EFF 09/01/16;
12/27/2016	974	AUTOMATED RECORD VERIF	DME

Serial Number: NMNM-- - 118726

Line Nr	Remarks
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENM-S-22 PRAIRIE CHICKENS
0005	RECORD TITLE HOLDERS: INTEREST ASGN)
0006	T25S., R33E., SEC. 04: LOT 4
0007	R&R ROYALTY LTD 1.00%
0008	MERCED GLENDALE LLC 99.00%
0009	T25S., R33E., SEC. 05: LOTS 1-4, SE 1/4, S2
0010	T25S., R33E., SEC. 09: ALL
0011	EOG RESOURCES INC 99.00%
0012	R&R ROYALTY LTD 1.00%
0013	RENTAL PAID FROM 09/01/2014 THRU 08/31/2015
0014	10/15/2015 - RENTAL PAID 09/01/2015 - 08/31/2016;
0015	12/27/2016 R&R ROYALTY BONDED NMB000719 SW

District I  
625 N. French Dr. Hobbs, NM 88240  
Phone: (505) 393-6161 Fax: (505) 393-6162  
District II  
811 S. First St. Artesia, NM 88210  
Phone: (505) 748-1283 Fax: (505) 748-1284  
District III  
1000 Rio Hondo Blvd. Artesia, NM 88210  
Phone: (505) 334-6178 Fax: (505) 334-6179  
District IV  
1220 S. St. Francis Dr. Sante Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Minerals & Natural Resources  
Department  
NOV 28 2016  
RECEIVED  
CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Sante Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-43477		<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC-025 G-09 S253309A; Upper Wolfcamp
<sup>4</sup> Property Code 317131	<sup>5</sup> Property Name ANTIETAM 9 FED COM		<sup>6</sup> Well Number #701H
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.		<sup>9</sup> Elevation 3438'

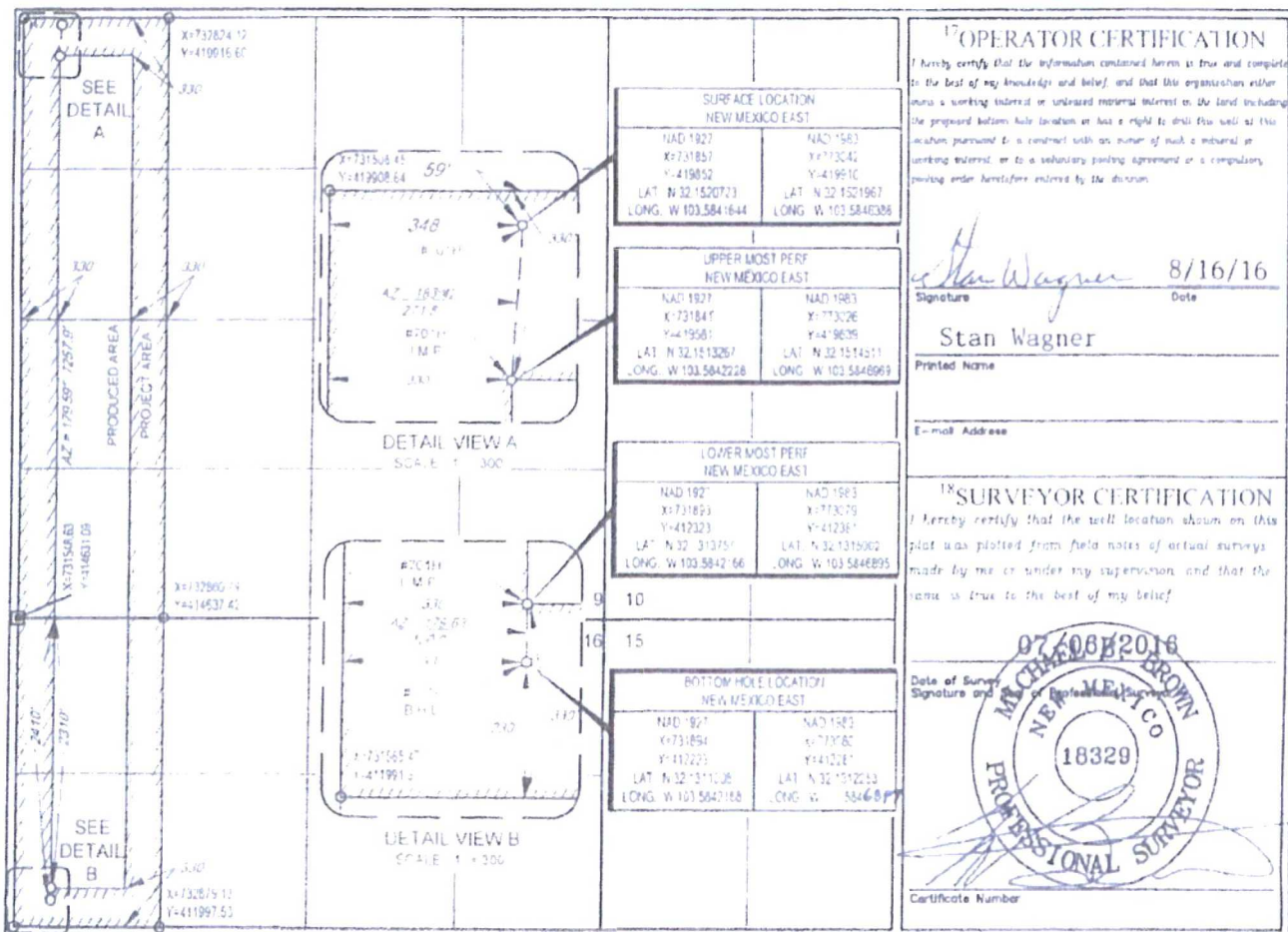
#### <sup>10</sup>Surface Location

1/4 or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	9	25-S	33-E	-	59'	NORTH	348'	WEST	LEA

1/4 or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	16	25-S	33-E	-	2410'	NORTH	330'	WEST	LEA

<sup>11</sup> Dedicated Acres 240.00	<sup>12</sup> Joint or Infill	<sup>13</sup> Consolidation Code	<sup>14</sup> Order No
---	-------------------------------	----------------------------------	------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division



District I  
1625 N. French Dr. Hobbs, NM 88240  
Phone (575) 393-6161 Fax (575) 393-6126  
District II  
611 S. First St. Artesia, NM 88201  
Phone (575) 748-1283 Fax (575) 748-0121  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone (505) 334-6178 Fax (505) 334-6141  
District IV  
1220 S. St. Francis Dr. Santa Fe, NM 87505  
Phone (505) 476-3466 Fax (505) 476-3467

**HOBBS OCD**  
**NOV 28 2016**  
**RECEIVED**

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- <b>43478</b>	<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC-025 G-09 S253309A; Upper Wolfcamp
<sup>4</sup> Property Code <b>317131</b>	<sup>5</sup> Property Name ANTIETAM 9 FED COM	
<sup>6</sup> GRID No. 7377	<sup>7</sup> Operator Name EOG RESOURCES, INC.	<sup>8</sup> Well Number #702H <sup>9</sup> Elevation 3438'

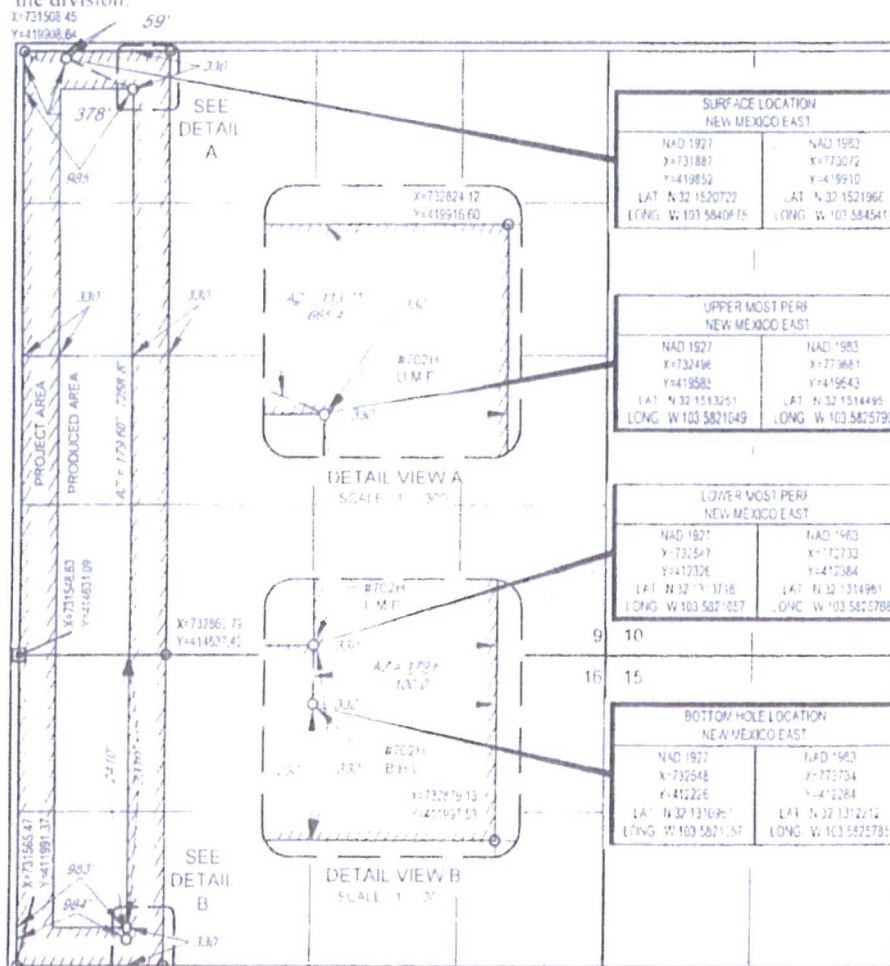
<sup>10</sup>Surface Location

U.L. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	9	25-S	33-E	-	59'	NORTH	378'	WEST	LEA

U.L. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	16	25-S	33-E	-	2410'	NORTH	984'	WEST	LEA

<sup>11</sup> Dedicated Acres 240.00	<sup>12</sup> Joint or Infill	<sup>13</sup> Consolidation Code	<sup>14</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Stan Wagner* Date: 8/16/16

Printed Name: Stan Wagner

E-mail Address:

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 07/06/2016

Signature: *Michael Brown*

Certificate Number: 16329



District I  
1625 N. French Dr. Hobbs, NM 88249  
Phone (505) 330-4061 Fax (505) 330-4062  
District II  
8115 First St. Artesia, NM 88210  
Phone (505) 748-1293 Fax (505) 486-2000  
District III  
1900 Rio Hondo Road, Artesia, NM 87410  
Phone (505) 334-6178 Fax (505) 334-6179  
District IV  
1220 S. St. Francis Dr. Santa Fe, NM 87505  
Phone (505) 471-3469 Fax (505) 471-3469

**HOBBS OGD**

NOV 28 2016

**RECEIVED**

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-43479		<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC-025 G-09 S253309A; Upper Wolfcamp
<sup>4</sup> Property Code 317131	<sup>5</sup> Property Name ANTIETAM 9 FED COM		<sup>6</sup> Well Number #703H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.		<sup>9</sup> Elevation 3440'

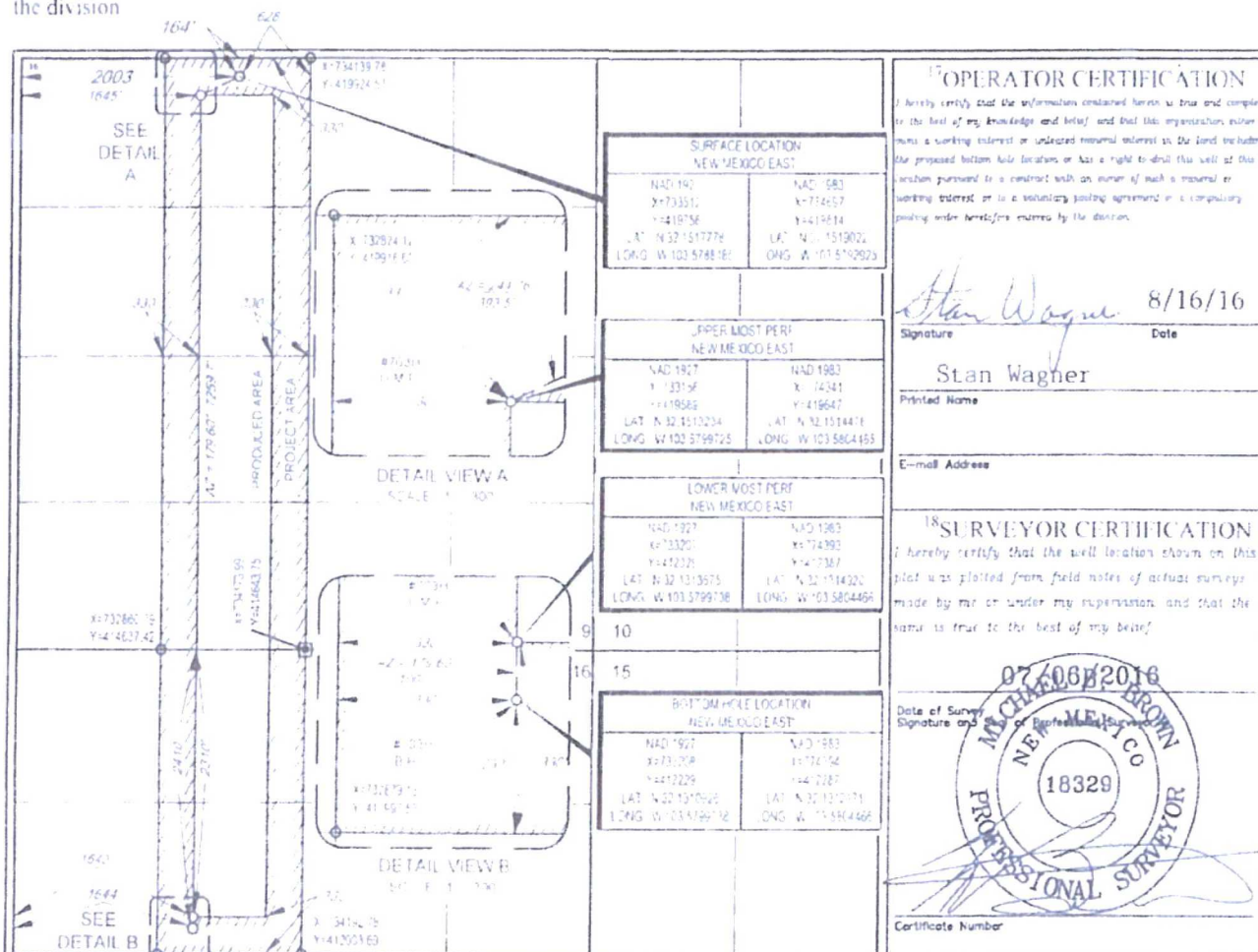
<sup>10</sup>Surface Location

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	9	25-S	33-E	-	164'	NORTH	2003'	WEST	LEA

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	16	25-S	33-E	-	2410'	NORTH	1644'	WEST	LEA

<sup>11</sup> Dedicated Acres	<sup>12</sup> Joint or Infill	<sup>13</sup> Consolidation Code	<sup>14</sup> Order No.
240.00			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division



District I  
1625 N French Dr., Hobbs, NM 88240  
Phone (505) 393-6161 Fax (505) 393-6720  
District II  
811 S First St., Artesia, NM 88210  
Phone (505) 748-1283 Fax (505) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone (505) 334-6178 Fax (505) 334-6170  
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505  
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

NOV 28 2016  
RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-43480	<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC-025 G-09 S253309A; Upper Wolfcamp
<sup>4</sup> Property Code 317131	<sup>5</sup> Property Name ANTIETAM 9 FED COM	<sup>6</sup> Well Number #704H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3440'

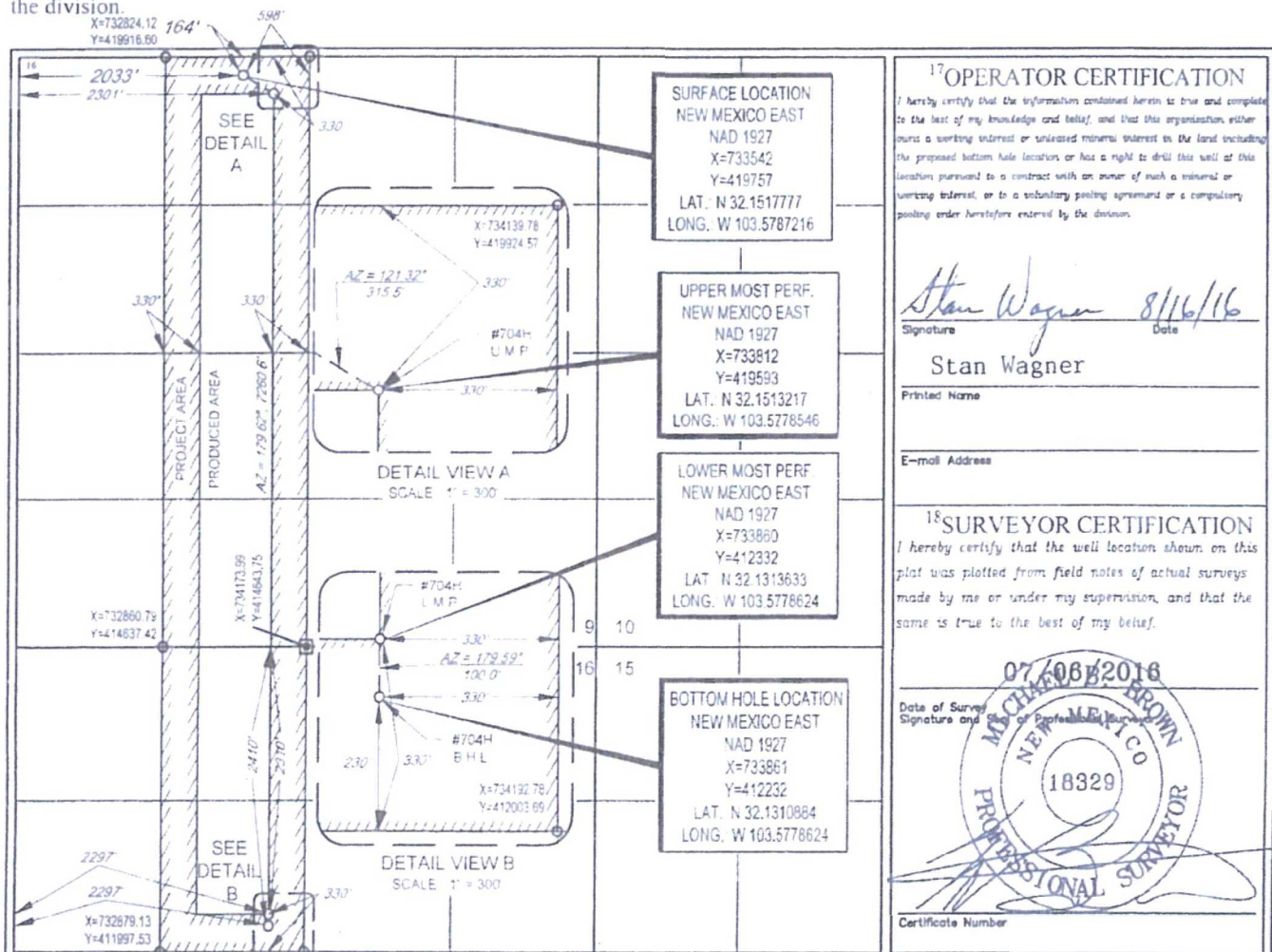
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	9	25-S	33-E	-	164'	NORTH	2033'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	16	25-S	33-E	-	2410'	NORTH	2297'	WEST	LEA

<sup>11</sup> Dedicated Acres 240.00	<sup>12</sup> Joint or Infill	<sup>13</sup> Consolidation Code	<sup>14</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





**Bureau of Land Management  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Antietam 9 Federal Com 701H, 3002543477, Antietam 9 Federal Com 702H, 3002543478  
Antietam 9 Federal Com 703H, 3002543479, Antietam 9 Federal Com 704H, 3002543480**

**Lease NMNM 118726, CAs NMNM(not yet assigned) & NMNM(not yet assigned)**

**EOG Resources, Inc.**

July 20, 2017

**Condition of Approval**

**Surface commingling and off CA storage, measurement and sales**

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments or product accountability.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Federal Regulations, AGA and API requirements for sales meters.
7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per 43 CFR 3178 & 3179 to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
8. This agency shall be notified of any change in sales method or location of sales point.
9. Additional wells and/or leases require additional commingling approvals.
10. Submit meter numbers upon installation of meters and also provide updated facility diagram with meters numbers.
11. Notify this office 24 Hrs. prior to any meter calibration/proving to allow time for an inspector to witness.