

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTCarlsbad Field Office  
OCD HobbsFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM122622

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**7. If Unit or CA/Agreement, Name and/or No.  
NMNM136647

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
Multiple--See Attached

2. Name of Operator

EOG RESOURCES INCORPORATED

Contact: STAN WAGNER

E-Mail: stan\_wagner@eogresources.com

9. API Well No.  
Multiple--See Attached

3a. Address

MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-686-3689

10. Field and Pool or Exploratory Area

RED HILLS  
WC025G09S263327G-UP WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, State

LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources requests permission to add an additional well to our approved surface commingling permit.

Endurance 36 State Com 608Y 30-025-43701 Drilled  
(97955) WC-025 G-06 S263319P; Bone Spring

\*CORRECTED POOL\*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #375015 verified by the BLM Well Information System

For EOG RESOURCES INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/10/2017 (17DLM1042SE)

Name (Printed/Typed) STAN WAGNER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/04/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

*J. D. Whitlock*

Title

TL PET

Date

7/21/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\****K2*

# Additional data for EC transaction #375015 that would not fit on the form

## Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM122622	NMNM122622	ENDURANCE 36 STATE COM 60830-025-43701-00-X1		Sec 36 T26S R33E SWNE 404FSL 2026FEL 32.001247 N Lat, 103.523651 W Lon
NMNM122622	NMNM122622	ENDURANCE 36 STATE COM 70280-025-43019-00-X1		Sec 36 T26S R33E Lot 1 850FSL 360FEL
NMNM122622	NMNM122622	ENDURANCE 36 STATE COM 70380-025-43020-00-X1		Sec 36 T26S R33E Lot 1 850FSL 330FEL
NMNM122622	NMNM122622	ENDURANCE 36 STATE COM 70780-025-43491-00-X1		Sec 36 T26S R33E SWNE 404FSL 2068FEL 32.001247 N Lat, 103.523750 W Lon
NMNM136647	NMNM122622	ENDURANCE 36 STATE COM 70180-025-42984-00-S1		Sec 36 T26S R33E Lot 4 360FSL 990FWL
NMNM136647	NMNM122622	ENDURANCE 36 STATE COM 70480-025-43015-00-S1		Sec 36 T26S R33E Lot 4 360FSL 1020FWL
NMNM136647	NMNM122622	ENDURANCE 36 STATE COM 70580-025-43227-00-S1		Sec 36 T26S R33E Lot 3 404FSL 2320FWL
NMNM136647	NMNM122622	ENDURANCE 36 STATE COM 70680-025-43228-00-S1		Sec 36 T26S R33E Lot 3 404FSL 2350FWL



## APPLICATION FOR SURFACE POOL/LEASE COMMINGLING & OFF LEASE MEASUREMENT

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool/lease commingle oil & gas from the following wells:

*Lease NMNM122622 & CA- NMNM136647*

	API	WELL NAME	WELL #	LOCATION	POOL CODE/NAME	STATUS	OIL API/BOPD	GAS BTU/MCFPD
1	<i>NM136647</i> 30-025-42984	ENDURANCE 36 STATE COM	#701H	4-36-26S-33E	[98097] WC-025 G-09 S263327G; UPPER WOLFCAMP	PRODUCING	2,219	4,233
2	<i>NM122622</i> 30-025-43019	ENDURANCE 36 STATE COM	#702H	1-36-26S-33E	[98097] WC-025 G-09 S263327G; UPPER WOLFCAMP	DRILLED	*1,724	*3,279
3	<i>NM122622</i> 30-025-43020	ENDURANCE 36 STATE COM	#703H	1-36-26S-33E	[98097] WC-025 G-09 S263327G; UPPER WOLFCAMP	DRILLED	*1,724	*3,279
4	<i>NM136647</i> 30-025-43015	ENDURANCE 36 STATE COM	#704H	4-36-26S-33E	[98097] WC-025 G-09 S263327G; UPPER WOLFCAMP	PRODUCING	1,707	3,251
5	<i>NM136647</i> 30-025-43227	ENDURANCE 36 STATE COM	#705H	3-36-26S-33E	[98097] WC-025 G-09 S263327G; UPPER WOLFCAMP	PRODUCING	1,474	2,853
6	<i>NM136647</i> 30-025-43228	ENDURANCE 36 STATE COM	#706H	3-36-26S-33E	[98097] WC-025 G-09 S263327G; UPPER WOLFCAMP	PRODUCING	1,495	2,780
7	<i>NM122622</i> 30-025-43491	ENDURANCE 36 STATE COM	#707H	2-36-26S-33E	[98097] WC-025 G-09 S263327G; UPPER WOLFCAMP	DRILLED	*1,724	*3,279
8	<i>NM122622</i> 30-025-43701	ENDURANCE 36 STATE COM	#608Y	2-36-26S-33E	[97955] WC-025 G-06 S263319P; <b>BONE SPRING</b>	DRILLED	*1,724	*3,279

**Federal Lease Number: NMNM-122622**

\* current values are estimated. EOG will provide actual Gravities, Oil BOPD, BTU, and MCFPD upon completion of the wells.

**GENERAL INFORMATION:**

- State Lease NM VC-0025-0001 covers 303.52 acres, Lots 1-4, N2N2 section 36, T26S-R33E, Lea County, New Mexico and has a base lease royalty of 20%.
- Federal lease NM-122622 covers 1,640 acres, being the NW section 22, E2, N2NW, SWNW, N2SW section 23, E2 section 24, and all section 25, all in T26S-R33E, Lea County, New Mexico and has a base lease royalty of 12.5%.
- Lot 1, NENE section 36-26S-33E from NM VC-0025-0001 and the E2E2 section 25-26S-33E from NMNM-122622 will be communitized for the Wolfcamp formation. A State/Fed form of communitization has been submitted to the New Mexico State Land Office and the Bureau of Land Management for approval.
- Lot 2, NWNE section 36-26S-33E from NM VC-0025-0001 and the W2E2 section 25-26S-33E from NMNM-122622 will be communitized for the Wolfcamp formation. A State/Fed form of communitization has been approved by the New Mexico State Land Office and is pending approval from the Bureau of Land Management.
- Lot 2, NWNE section 36-26S-33E from NM VC-0025-0001 and the W2E2 section 25-26S-33E from NMNM-122622 has been communitized for the Bone Spring formation. A State/Fed form of communitization has been approved by the New Mexico State Land Office and Bureau of Land Management.
- Lots 3 and 4, N2NW section 36-26S-33E from VC-0025-0001 and the W2 section 25-26S-33E of NMNM-122622 is communitized for the Wolfcamp formation. A State/Fed form of communitization has been approved by the New Mexico State Land Office and Bureau of Land Management.

- The central tank battery to service the subject wells is located on lot 3-36-26S-33E of NM VC-0025-0001.
- EOG Resources, Inc. is the only working interest owner in the subject wells and the other owners of the royalty are the United States of America and the State of New Mexico.
- Ownership between the #701H/704H wells, the 705H/706H wells, the 702H/703H wells, and the 707H/608Y wells differ slightly due to the lot acreage associated with section 36-26S-33E.
  - Federal Ownership: **701H/704H:** .08470269 **705H/706H:** .08476013 Δ: .00005744
  - Federal Ownership: **701H/704H:** .06447569 **705H/706H:** .06438379 Δ: .00009190
  - Federal Ownership: **702H/703H:** .08487523 **707H/608Y:** .08481764 Δ: .00005759
  - Federal Ownership: **702H/703H:** .06419963 **707H/608Y:** .06429177 Δ: .00009215
- No third party notice is warranted, other than an application and subsequent approval from the NMSLO, BLM, and NMOCD. An application to commingle production from the #701H, #702H, #703H, #704H, #705H, #706H, and #707H has been approved. An application to commingle production from the #608Y into the same facility is being submitted to the NMSLO, BLM and the NMOCD.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) the C-102 plat for each of the wells, and (4) the serial register page for NMNM-122622.

#### OIL AND GAS METERING AND PROCESS AND FLOW DESCRIPTIONS:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

ENDURANCE 36 STATE COM #701H gas allocation meter is an Emerson orifice meter (S/N 67327901)

ENDURANCE 36 STATE COM #704H gas allocation meter is an Emerson orifice meter (S/N 67327902)

ENDURANCE 36 STATE COM #705H gas allocation meter is an Emerson orifice meter (S/N 67327903)

ENDURANCE 36 STATE COM #706H gas allocation meter is an Emerson orifice meter (S/N 67327904)

ENDURANCE 36 STATE COM #702H gas allocation meter is an Emerson orifice meter (S/N \*1111111)

ENDURANCE 36 STATE COM #703H gas allocation meter is an Emerson orifice meter (S/N \*1111111)

ENDURANCE 36 STATE COM #707H gas allocation meter is an Emerson orifice meter (S/N \*1111111)

ENDURANCE 36 STATE COM #608Y gas allocation meter is an Emerson orifice meter (S/N \*1111111)



The oil from the separators will be measured using a Coriolis meter.

ENDURANCE 36 STATE COM #701H oil allocation meter is a FMC Coriolis meter (S/N 10-72426)

ENDURANCE 36 STATE COM #704H oil allocation meter is a FMC Coriolis meter (S/N 10-72028)

ENDURANCE 36 STATE COM #705H oil allocation meter is a FMC Coriolis meter (S/N 10-73313)

ENDURANCE 36 STATE COM #706H oil allocation meter is a FMC Coriolis meter (S/N 10-73314)

ENDURANCE 36 STATE COM #702H oil allocation meter is a FMC Coriolis meter (S/N \*1111111)

ENDURANCE 36 STATE COM #703H oil allocation meter is a FMC Coriolis meter (S/N \*1111111)

ENDURANCE 36 STATE COM #707H oil allocation meter is a FMC Coriolis meter (S/N \*1111111)

ENDURANCE 36 STATE COM #608Y oil allocation meter is a FMC Coriolis meter (S/N \*1111111)

The water will be measured using a turbine meter. The water from each separator is combined in a common header and flows into (4) 400 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 400 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 400 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer Emerson orifice meter (#67327951) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure and low pressure flare meters (#67327956 and # 67327957) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer Emerson orifice meter (#67327986). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

\*Meter numbers will be provided upon installation of meters and completion of the facility.

## ECONOMIC JUSTIFICATION

Single Well Production

Federal Lease NMNM-122622 Royalty Rate: 12.5%

	Well Name	*Oil BPD	*Gravity	*Value/BBL	*MCFPD	*BTU	*Value/MCF
1	Endurance 36 State Com #701H	2,219	46.5	\$49.17	4,233	1,308	\$3.24
2	Endurance 36 State Com #702H	*1,724	*46.28	\$49.17	*3,279	*1,357	\$3.24
3	Endurance 36 State Com #703H	*1,724	*46.28	\$49.17	*3,279	*1,357	\$3.24
4	Endurance 36 State Com #704H	1,707	44.8	\$49.17	3,251	1,313	\$3.24
5	Endurance 36 State Com #705H	1,474	44.6	\$49.17	2,853	1,402	\$3.24
6	Endurance 36 State Com #706H	1,495	49.2	\$49.17	2,780	1,405	\$3.24
7	Endurance 36 State Com #707H	*1,724	*46.28	\$49.17	*3,279	*1,357	\$3.24
8	Endurance 36 State Com #608Y	*1,724	*46.28	\$49.17	*3,279	*1,357	\$3.24

Combined Production

Federal Lease NMNM-122622 Royalty Rate: 12.5%

	Well Name	*Oil BPD	*Gravity	*Value/BBL	*MCFPD	*BTU	*Value/MCF
1	Endurance 36 CTB	6,895	46.28	\$49.17	13,117	1,357	\$3.24

\*Current values are estimates. EOG will provide actual Gravities, Oil BOPD, BTU, and MCFPD upon completion of the wells.



# FACILITY NAME: ENDURANCE 36 CTB

WELL NAME:  
ENDURANCE 36 STATE  
COM #70111  
API NUMBER:  
30-025-42984

WELL NAME:  
ENDURANCE 36 STATE  
COM #70411  
API NUMBER:  
30-025-43015

WELL NAME:  
ENDURANCE 36 STATE  
COM #70511  
API NUMBER:  
30-025-43227

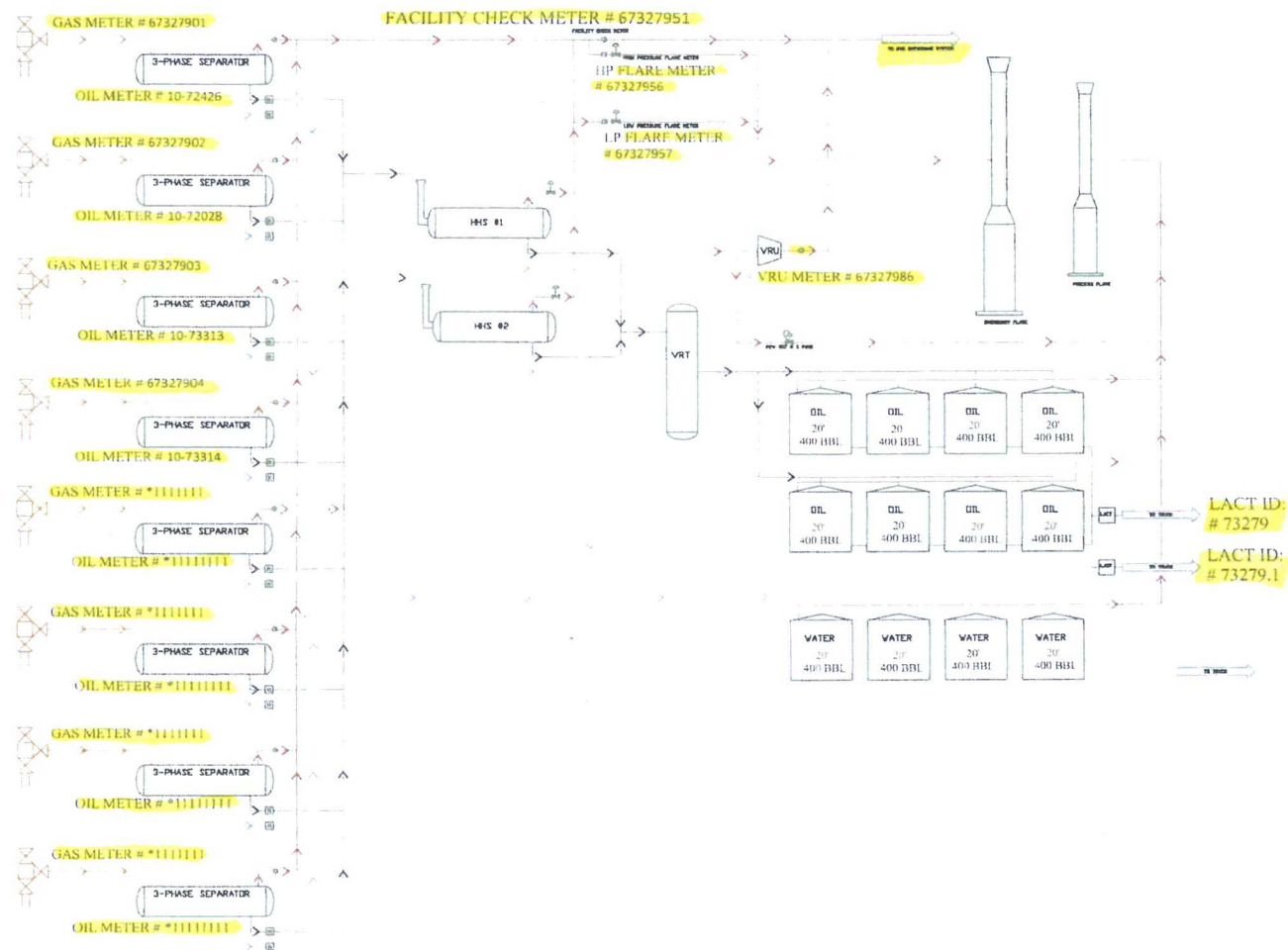
WELL NAME:  
ENDURANCE 36 STATE  
COM #70611  
API NUMBER:  
30-025-43228

WELL NAME:  
ENDURANCE 36 STATE  
COM #70211  
API NUMBER:  
30-025-43019

WELL NAME:  
ENDURANCE 36 STATE  
COM #70311  
API NUMBER:  
30-025-43020

WELL NAME:  
ENDURANCE 36 STATE  
COM #70711  
API NUMBER:  
30-025-43491

WELL NAME:  
ENDURANCE 36 STATE  
COM #608Y  
API NUMBER:  
30-025-43492



Gas Drift Meter  
Liquid Meter

\*Test meter numbers will be provided upon installation of meters and completion of the facility.

ENDURANCE 36 CTB PROCESS FLOW







EDG RESOURCES  
MIDLAND DIVISION

BY: BKW

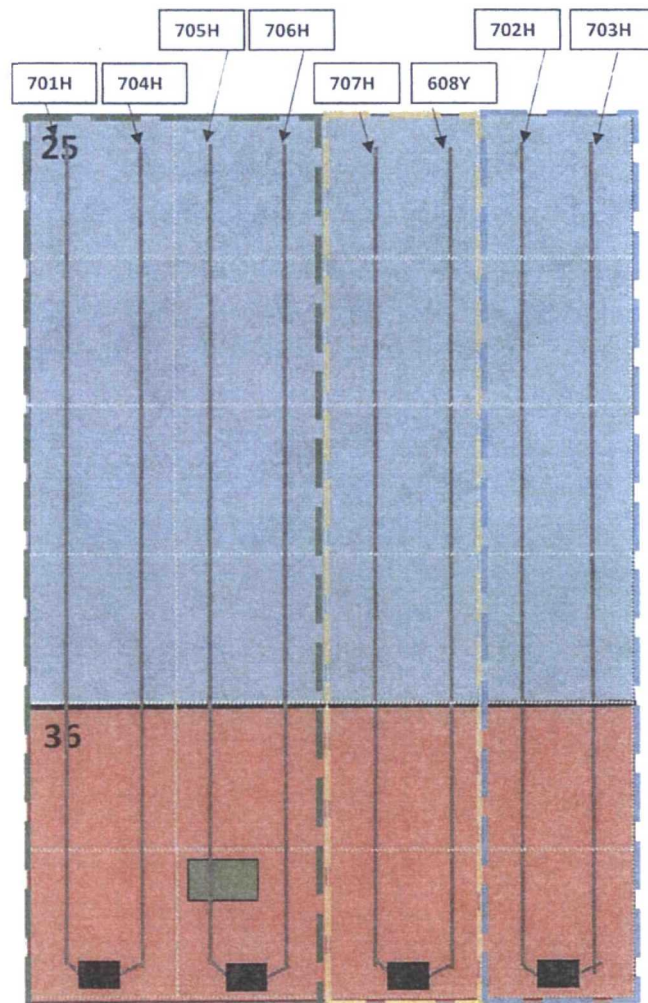
rev. 03  
04/26/2017

# **ENDURANCE 36 STATE COM WELLS & CTB LOCATION**

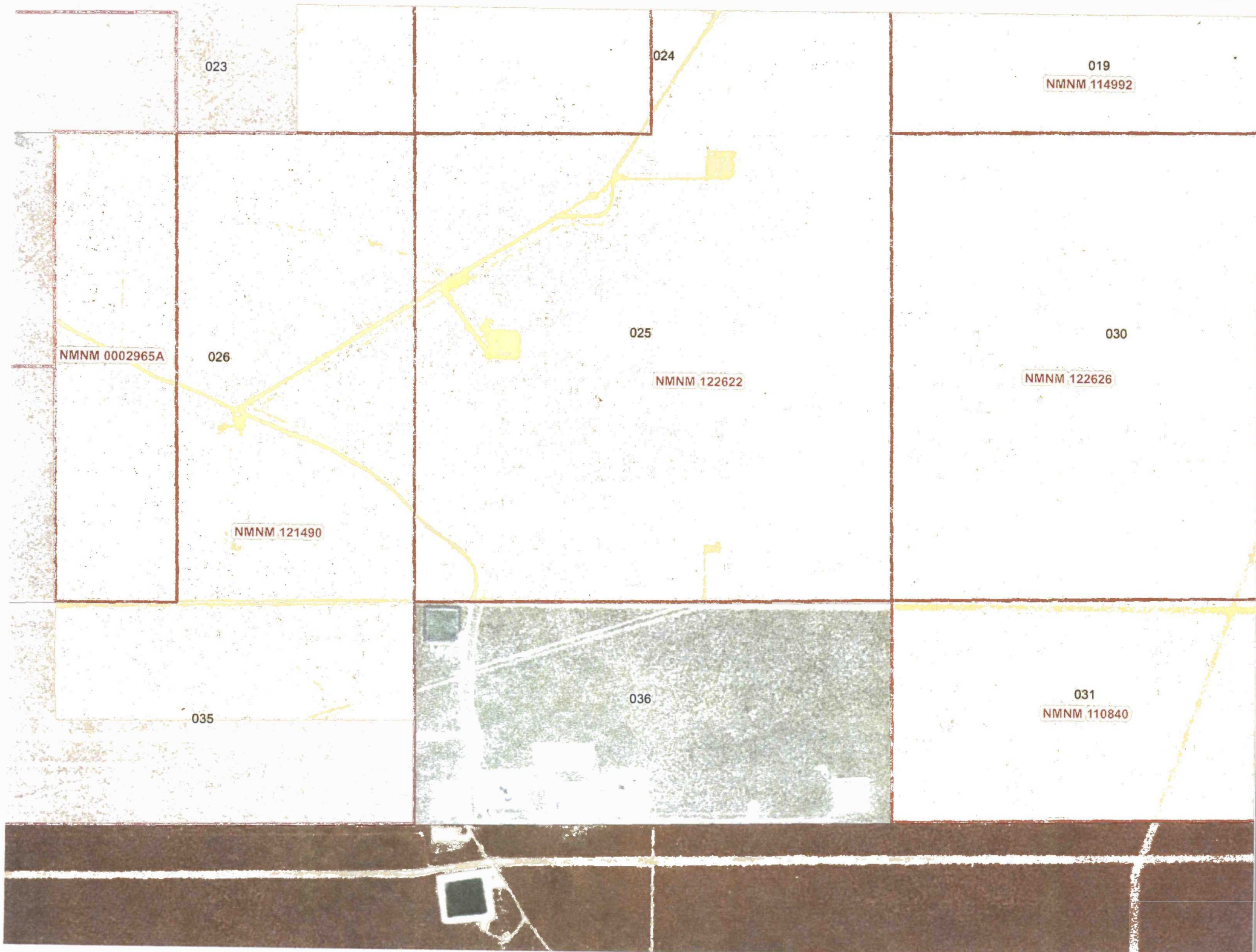
SECTIONS 25 & 36, T26S, R33E, LEA  
COUNTY, NM

-  CTB
-  NM 122622
-  NM VC-0025-0001
-  701H/704H and 705H/706H Comm (Wolfcamp)
-  \*707H Comm (Wolfcamp) & 608Y Comm (Bone Spring)
-  \*702H/703H Comm (Wolfcamp)

\*submitted to NMSLO and BLM







023

024

019

NMNM 114992

025

030

NMNM 0002965A

026

NMNM 122622

NMNM 122626

NMNM 121490

036

031

NMNM 110840

035



023

024

019

NMNM 114992

026

NMNM 0002965A

NMNM 122622

NMNM 122626

030

025

NMNM 121490

035

036

NMNM 110840

031







EOG Resources, Inc.  
5509 Champions Drive  
Midland, Texas 79706  
(432) 686-3600

Date: April 27, 2017  
To: State of New Mexico Oil Conservation Division  
Re: Surface Pool and Lease Commingling Application; Endurance 36 State  
Com #s 701H, 702H, 703H, 704H, 705H, 706H, 707H, 608Y

To whom it may concern:

This letter serves to notice you that the ownership of the following wells is identical in working interest and royalty interest percentages:

	API	WELL NAME	WELL #	LOCATION	POOL CODE/NAME
1	30-025-42984	ENDURANCE 36 STATE COM	#701H	4-36-26S-33E	[98097] WC-025 G-09 S263327G; UPPER WOLFCAMP
2	30-025-43019	ENDURANCE 36 STATE COM	#702H	1-36-26S-33E	[98097] WC-025 G-09 S263327G; UPPER WOLFCAMP
3	30-025-43020	ENDURANCE 36 STATE COM	#703H	1-36-26S-33E	[98097] WC-025 G-09 S263327G; UPPER WOLFCAMP
4	30-025-43015	ENDURANCE 36 STATE COM	#704H	4-36-26S-33E	[98097] WC-025 G-09 S263327G; UPPER WOLFCAMP
5	30-025-43227	ENDURANCE 36 STATE COM	#705H	3-36-26S-33E	[98097] WC-025 G-09 S263327G; UPPER WOLFCAMP
6	30-025-43228	ENDURANCE 36 STATE COM	#706H	3-36-26S-33E	[98097] WC-025 G-09 S263327G; UPPER WOLFCAMP
7	30-025-43491	ENDURANCE 36 STATE COM	#707H	2-36-26S-33E	[98097] WC-025 G-09 S263327G; UPPER WOLFCAMP
8	30-025-43701	ENDURANCE 36 STATE COM	#608Y	2-36-26S-33E	[97955] WC-025 G-06 5263319P; BONE SPRING

I certify that this information is true and correct to the best of my knowledge.

EOG Resources, Inc.

By: Gavin Smith

Gavin Smith  
Landman

**BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(LIVE) SERIAL REGISTER PAGE**

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**01 12-22-1987;101STAT1330;30USC181 ET SEQ**  
**Case Type 312021: O&G LSE COMP PD -1987**  
**Commodity 459: OIL & GAS**  
**Case Disposition: AUTHORIZED Case File Juris:**

**Total Acres**  
**1,640.000**

**Serial Number**  
**NMNM-- - 122622**

**Serial Number: NMNM-- - 122622**

Name & Address	Int Rel	%Interest
EOG RESOURCES INC PO BOX 2267 MIDLAND TX 79702	OPERATING RIGHTS	0.00000000
EOG RESOURCES INC PO BOX 2267 MIDLAND TX 79702267	LESSEE	100.00000000

**Serial Number: NMNM-- - 122622**

Mer Twp	Rng	Sec	SType	Nr Suff	Subdivision	District/Resource Area	County	Mgmt Agency
23	0260S	0330E	022	ALIQ	NW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	023	ALIQ	E2,N2NW,SWNW,N2SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	024	ALIQ	E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	025	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**Serial Number: NMNM-- - 122622**

Act Date	Code	Action	Action Remarks	Pending Office
02/26/2009	387	CASE ESTABLISHED	200904033;	
04/07/2009	299	PROTEST FILED	W ENVR LAW CENTER	
04/22/2009	143	BONUS BID PAYMENT RECD	\$3280.00;	
04/22/2009	191	SALE HELD		
04/22/2009	267	BID RECEIVED	\$147600.00;	
05/01/2009	143	BONUS BID PAYMENT RECD	\$144320.00;	
05/08/2009	298	PROTEST DISMISSED	W ENVR LAW CENTER	
05/26/2009	237	LEASE ISSUED		
06/01/2009	496	FUND CODE	05;145003	
06/01/2009	530	RLTY RATE - 12 1/2%		
06/01/2009	868	EFFECTIVE DATE		
06/15/2009	974	AUTOMATED RECORD VERIF	BCO	
12/10/2010	246	LEASE COMMITTED TO CA	NMNM126185;	
01/06/2011	140	ASGN FILED	GONZALES/EOG RESOU;1	
02/18/2011	246	LEASE COMMITTED TO CA	NMNM122622;	
04/08/2011	643	PRODUCTION DETERMINATION	/1/	
04/15/2011	139	ASGN APPROVED	EFF 02/11/11;	
04/15/2011	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
03/01/2013	246	LEASE COMMITTED TO CA	NMNM131814;	
09/01/2013	650	HELD BY PROD - ACTUAL	/2/	
09/01/2013	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM131814;	
12/01/2013	246	LEASE COMMITTED TO CA	NMNM134620;	
05/27/2014	932	TRF OPER RGTS FILED	EOG RESOU/CONOCOPHI;1	
07/31/2014	933	TRF OPER RGTS APPROVED	EFF 06/01/14;	
07/31/2014	974	AUTOMATED RECORD VERIF	MJD	
09/16/2014	658	MEMO OF 1ST PROD-ACTUAL	/3/NMNM134620;	
09/30/2014	643	PRODUCTION DETERMINATION	/2/	
06/03/2015	643	PRODUCTION DETERMINATION	/3/	
05/10/2016	932	TRF OPER RGTS FILED	CONOCOPHI/EOG RESOU;1	
06/14/2016	933	TRF OPER RGTS APPROVED	EFF 06/01/16;	

**NO WARRANTY IS MADE BY BLM  
FOR USE OF THE DATA FOR  
PURPOSES NOT INTENDED BY BLM**



**BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(LIVE) SERIAL REGISTER PAGE**

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06/15/2016	974	AUTOMATED RECORD VERIF	JA
08/08/2016	246	LEASE COMMITTED TO CA	NMNM136626;
08/08/2016	246	LEASE COMMITTED TO CA	NMNM136635;
08/08/2016	246	LEASE COMMITTED TO CA	NMNM136647;
08/08/2016	522	CA TERMINATED	NMNM136626;
08/08/2016	522	CA TERMINATED	NMNM136635;
12/04/2016	658	MEMO OF 1ST PROD-ACTUAL	/4/NMNM136647;
01/17/2017	643	PRODUCTION DETERMINATION	/4/

Line Nr      Remarks

Serial Number: NMNM-- - 122622

0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENM-S-17 SLOPES OR FRAGILE SOILS
0005	SENM-S-19 PLAYAS AND ALKALI LAKES
0006	04/15/2011 - RENTAL PAID FOR 2010
0007	07/31/2014 - CONOCOPHILLIPS CO ES0048 N/W
0008	06/14/2016 - EOG RESOURCES NM2308 N/W
0009	SEE OPERATING RIGHTS WORKSHEET;

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PURPOSES NOT INTENDED BY BLM

**BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(LIVE) SERIAL REGISTER PAGE**

Run Date/Time: 07/20/17 04:15 PM

Page 1 of 1

**01 02-25-1920;041STAT0437;30USC181**

**Total Acres**

**Serial Number**

**Case Type 318310: O&G COMMUNITIZATION AGRMT**

**472.080**

**NMNM-- - 136647**

**Commodity 459: OIL & GAS**

**Case Disposition: AUTHORIZED**

**Case File Juris: CARLSBAD FIELD OFFICE**

**Serial Number: NMNM-- - 136647**

**Name & Address**

**Int Rel**

**%Interest**

BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD NM 88220	OFFICE OF RECORD	0.00000000
EOG RESOURCES INC	PO BOX 2267	MIDLAND TX 797022267	OPERATOR	100.00000000

**Serial Number: NMNM-- - 136647**

Mer Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/Resource Area	County	Mgmt Agency
23	0260S	0330E	025	ALIQ		W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	036	ALIQ		N2NW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	036	LOTS		3,4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**Serial Number: NMNM-- - 136647**

Act Date	Code	Action	Action Remarks	Pending Office
08/08/2016	387	CASE ESTABLISHED		
08/08/2016	516	FORMATION	WOLFCAMP	
08/08/2016	525	ACRES-NONFEDERAL	152.08;32.21%	
08/08/2016	526	ACRES-FED INT 100%	320;67.79%	
08/08/2016	868	EFFECTIVE DATE	/A/	
12/04/2016	654	AGRMT PRODUCING	/1/	
12/04/2016	658	MEMO OF 1ST PROD-ACTUAL	/1/30-015-43227	
01/17/2017	334	AGRMT APPROVED		
01/17/2017	643	PRODUCTION DETERMINATION	/1/	

**Line Nr**

**Remarks**

**Serial Number: NMNM-- - 136647**

0001	/A/ RECAPITULATION EFFECTIVE 08/08/2016			
0002	TR#	LEASE SERIAL NO	AC COMMITTED	% INTEREST
0003	1	STATE	152.08	32.21
0004	2	NMNM122622	320.00	67.79
0005		TOTAL	472.08	100.00
0006	01/17/2017 THIS CA WILL REPLACE BOTH CA'S NMNM136626			
0007	AND NMNM136635 AS THEY WERE CREATED IN ERROR.			

NO WARRANTY IS MADE BY BLM  
FOR USE OF THE DATA FOR  
PURPOSES NOT INTENDED BY BLM

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Branson Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-42984	<sup>2</sup> Pool Code 98097	<sup>3</sup> Pool Name WE-025 G-09 S263327G; Upper Wolfcamp
<sup>4</sup> Property Code 38129	<sup>5</sup> Property Name ENDURANCE 36 STATE COM	<sup>6</sup> Well Number #701H
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3335'

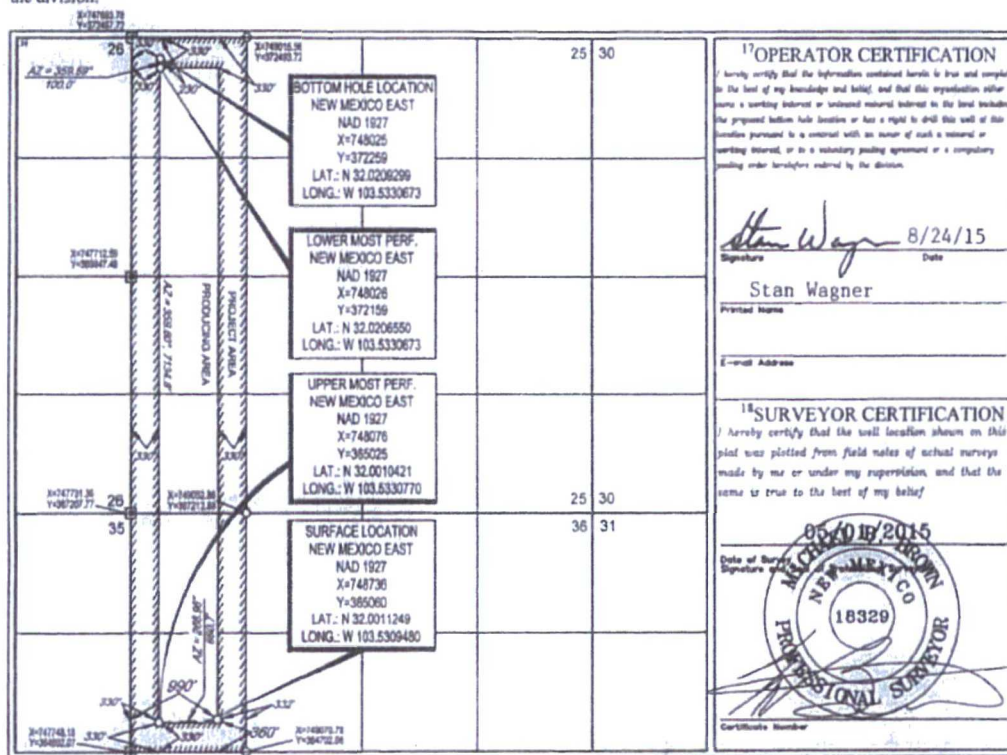
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Id	Feet from the	North/South line	Feet from the	East/West line	County
E	36	26-S	33-E	-	360'	SOUTH	990'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Id	Feet from the	North/South line	Feet from the	East/West line	County
D	25	26-S	33-E	-	230'	NORTH	330'	WEST	LEA

<sup>11</sup> Dedicated Acres	<sup>12</sup> Joint or Infill	<sup>13</sup> Consolidation Code	<sup>14</sup> Order No.
236.50			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this information reflects a working interest or mineral interest in the land including the proposed bottom hole location or has a right to drill this well of this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Stan Wagner* 8/24/15  
Signature Date

Stan Wagner  
Printed Name

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

8/20/2015  
Date of Survey  
MICHAEL BROWN  
NEW MEXICO  
18329  
Professional Surveyor  
Certificate Number

DEC 21 2015



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (505) 393-6161 Fax: (505) 393-0731  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (505) 745-1283 Fax: (505) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 234-6178 Fax: (505) 334-6170  
District IV  
1230 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
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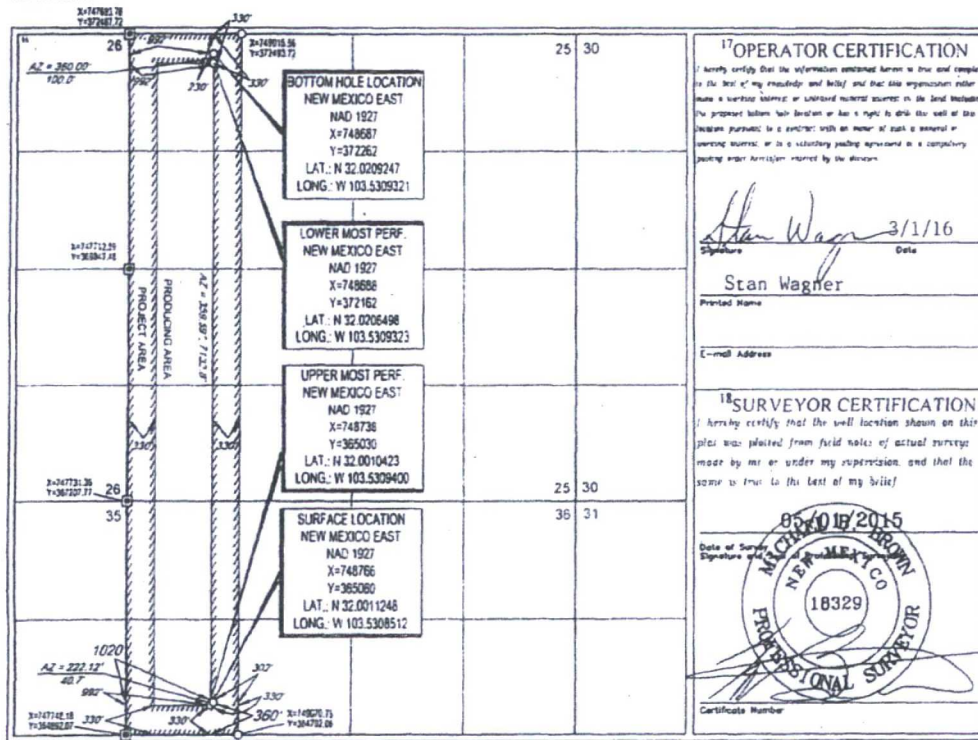
WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-43015	<sup>2</sup> Pool Code 98097	<sup>3</sup> Pool Name WC-025 G-09 S263327G; Upper Wolfcamp
<sup>4</sup> Property Code 38129	<sup>5</sup> Property Name ENDURANCE 36 STATE COM	<sup>6</sup> Well Number #704H
<sup>7</sup> OCRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3334'

<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	36	26-S	33-E	-	360'	SOUTH	1020'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	26-S	33-E	-	230'	NORTH	992'	WEST	LEA
<sup>11</sup> Dedicated Acres 236.50		<sup>12</sup> Joint or Infill		<sup>13</sup> Consolidation Code		<sup>14</sup> Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



MAY 06 2016

*[Handwritten signature]*

5.350 BVE-VEG: MEDIAN ENDURANCE: MEDIAN PROXIMATE ENDURANCE STATE.COM 705H DWG 2/24/2016 1:35:39 PM (5:50)



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone (505) 393-6161 Fax (505) 393-0720  
District II  
811 S. First St., Artesa, NM 88210  
Phone (505) 748-1283 Fax (505) 748-9770  
District III  
1000 Rio Bravos Road, Artesa, NM 87410  
Phone (505) 334-6178 Fax (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
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Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-432281		<sup>2</sup> Pool Code 98097	<sup>3</sup> Pool Name WC-025 G-09 S263327G; Upper Wolfcamp
<sup>4</sup> Property Code 38129	<sup>5</sup> Property Name ENDURANCE 36 STATE COM		<sup>6</sup> Well Number #706H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.		<sup>9</sup> Elevation 3338'

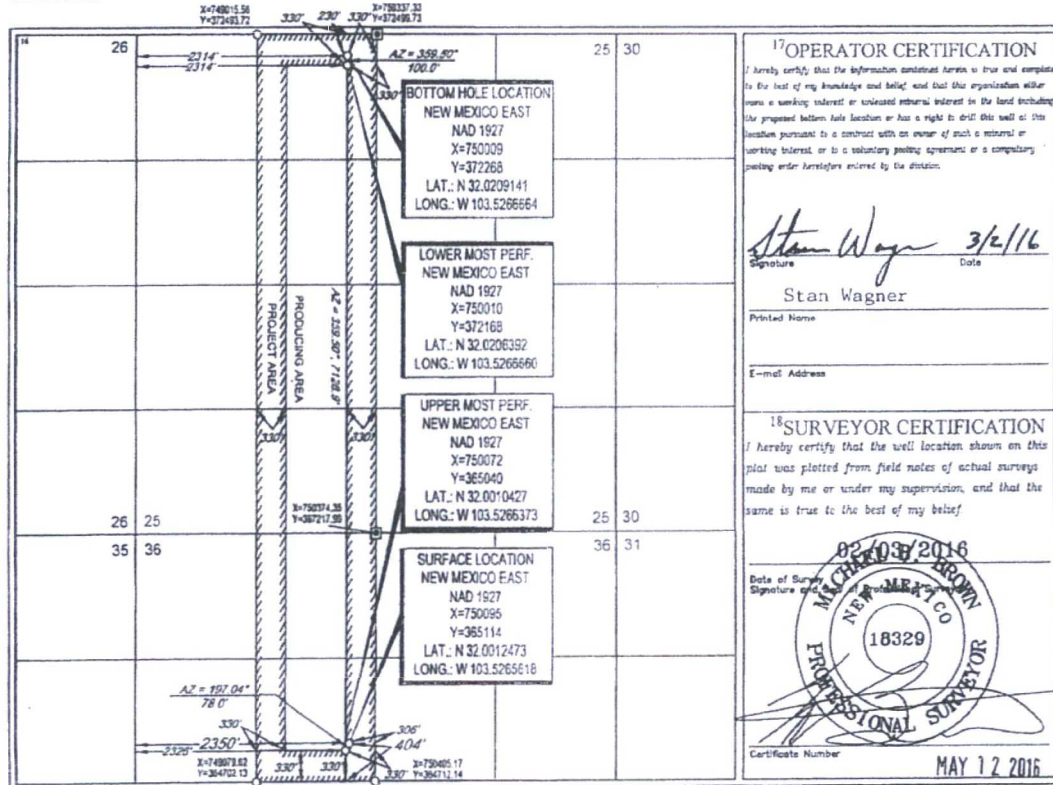
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	36	26-S	33-E	3	404'	SOUTH	2350'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	25	26-S	33-E	-	230'	NORTH	2314'	WEST	LEA

<sup>11</sup> Dedicated Acres 236.50	<sup>12</sup> Joint or Infill 25 94	<sup>13</sup> Consolidation Code	<sup>14</sup> Order No.
---	--	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Stan Wagner Date: 3/2/16

Printed Name: Stan Wagner

E-mail Address:

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 02/03/2016  
Signature of Surveyor: [Signature]  
Certificate Number: 18329  
MAY 12 2016



District I  
1675 N. French Dr. Hob. NM 87524  
Phone (505) 334-6741 Fax (505) 334-6742  
District II  
811 S. First St. Artesia NM 88210  
Phone (505) 748-1251 Fax (505) 748-1252  
District III  
1000 Rio Brazos Road Aztec, NM 87414  
Phone (505) 334-6728 Fax (505) 334-6729  
District IV  
1226 S. St. Francis Dr. Santa Fe NM 87505  
Phone (505) 476-3401 Fax (505) 476-3402

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr  
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-43491	<sup>2</sup> Pool Code 98097	<sup>3</sup> Pool Name WC-025 G-09 S263327G; Upper Wolfcamp
<sup>4</sup> Property Code 38129	<sup>5</sup> Property Name ENDURANCE 36 STATE COM	<sup>6</sup> Well Number #707H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3345'

<sup>10</sup>Surface Location

<sup>11</sup> Tr or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	36	26-S	33-E	-	404'	SOUTH	2068'	EAST	LEA

<sup>11</sup> Tr or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	25	26-S	33-E	-	230'	NORTH	2312'	EAST	LEA

<sup>12</sup> Dedicated Acres 235.80	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division

<p><b>BOTTOM HOLE LOCATION</b> NEW MEXICO EAST NAD 1927 X=750665 Y=37227' LAT N 32 0209093 LONG W 103 5245382</p> <p><b>LOWER MOST PERFORATION</b> NEW MEXICO EAST NAD 1927 X=750570 Y=372171 LAT N 32 0206344 LONG W 103 5245364</p> <p><b>UPPER MOST PERFORATION</b> NEW MEXICO EAST NAD 1927 X=750731 Y=365045 LAT N 32 0010429 LONG W 103 5245122</p> <p><b>SURFACE LOCATION</b> NEW MEXICO EAST NAD 1927 X=750350 Y=365121 LAT N 32 0012477 LONG W 103 5237472</p>	<p><b><sup>17</sup>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and that the organization, either owner or working interest or undivided interest in the land including the proposed bottom hole location or has a right to drill the well at this location pursuant to a contract with an owner of such a material or working interest or a voluntary pooling agreement or a compulsory pooling order resolution entered by the division.</p> <p><i>Stan Wagner</i> 6/22/16 Signature Date Stan Wagner Printed Name E-mail Address</p> <p><b><sup>18</sup>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat is as plotted from field notes of actual surveys made by me or under my supervision and that the same is true to the best of my belief.</p> <p>04-266-2016 MICHAEL BROWN NEW MEXICO 18329 PROFESSIONAL SURVEYOR Date of Survey Signature and Seal of Registered Surveyor Certificate Number</p>
---	---

District I  
1625 N. French Dr. Hobbs, NM 88240  
Phone (575) 393-6161 Fax (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone (575) 748-1283 Fax (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone (505) 334-6178 Fax (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Sante Fe, NM 87505  
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
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Sante Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 97955	<sup>3</sup> Pool Name WC-025 G-06 5263319P; Bone Spring
<sup>4</sup> Property Code	<sup>5</sup> Property Name ENDURANCE 36 STATE COM		<sup>6</sup> Well Number #608Y
<sup>7</sup> OGRID No.	<sup>8</sup> Operator Name EOG RESOURCES, INC.		<sup>9</sup> Elevation 3348'

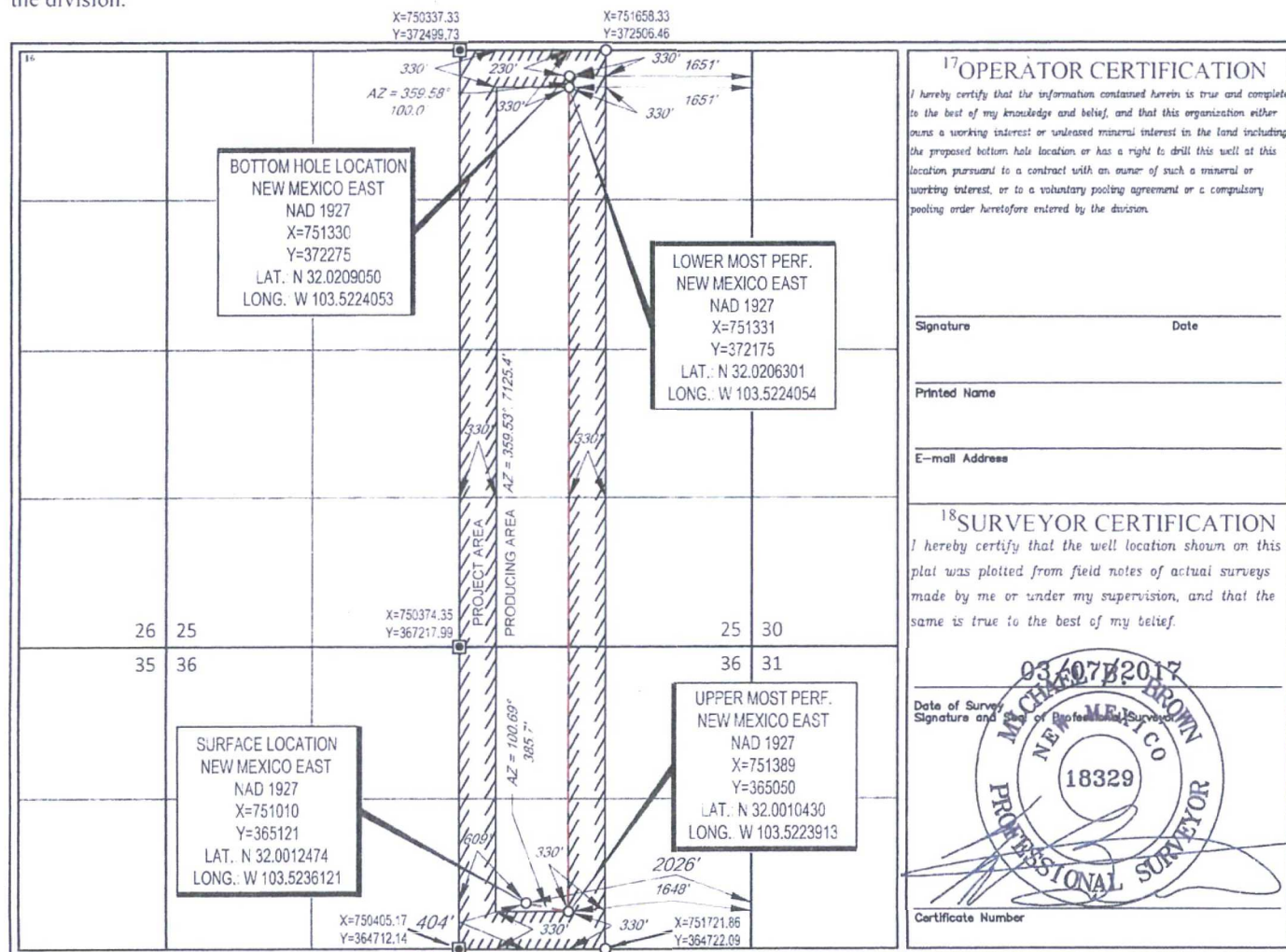
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	36	26-S	33-E	-	404'	SOUTH	2026'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	25	26-S	33-E	-	230'	NORTH	1651'	EAST	LEA

<sup>12</sup> Dedicated Acres 235.80	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

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ARTESIA DISTRICT

FORM C-102

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State of New Mexico  
Energy, Minerals & Natural Resources  
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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Sante Fe, NM 87505

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## WELL LOCATION AND ACREAGE DEDICATION

<sup>1</sup> API Number 30-025- 43019		<sup>2</sup> Pool Code 98097	<sup>3</sup> Pool Name WC-025 G-09 S26332-7G3 Upper Wolfcamp
<sup>4</sup> Property Code 38129	<sup>5</sup> Property Name ENDURANCE 36 STATE COM		<sup>6</sup> Well Number #702H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.		<sup>9</sup> Elevation 3351'

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	36	26-S	33-E	7	850'	SOUTH	360'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	26-S	33-E	-	230'	NORTH	630'	EAST	LEA

<sup>12</sup> Dedicated Acres 236.50	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

S:\SURVEY\EOG MIDLAND\ENDURANCE 36\FINAL PRODUCTS\SILO ENDURANCE36\STATECDM 702H REV1.DWG 6/1/2015 8:50:05 AM ccaston

JAN 14 2016



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
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District IV  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
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Sante Fe, NM 87505

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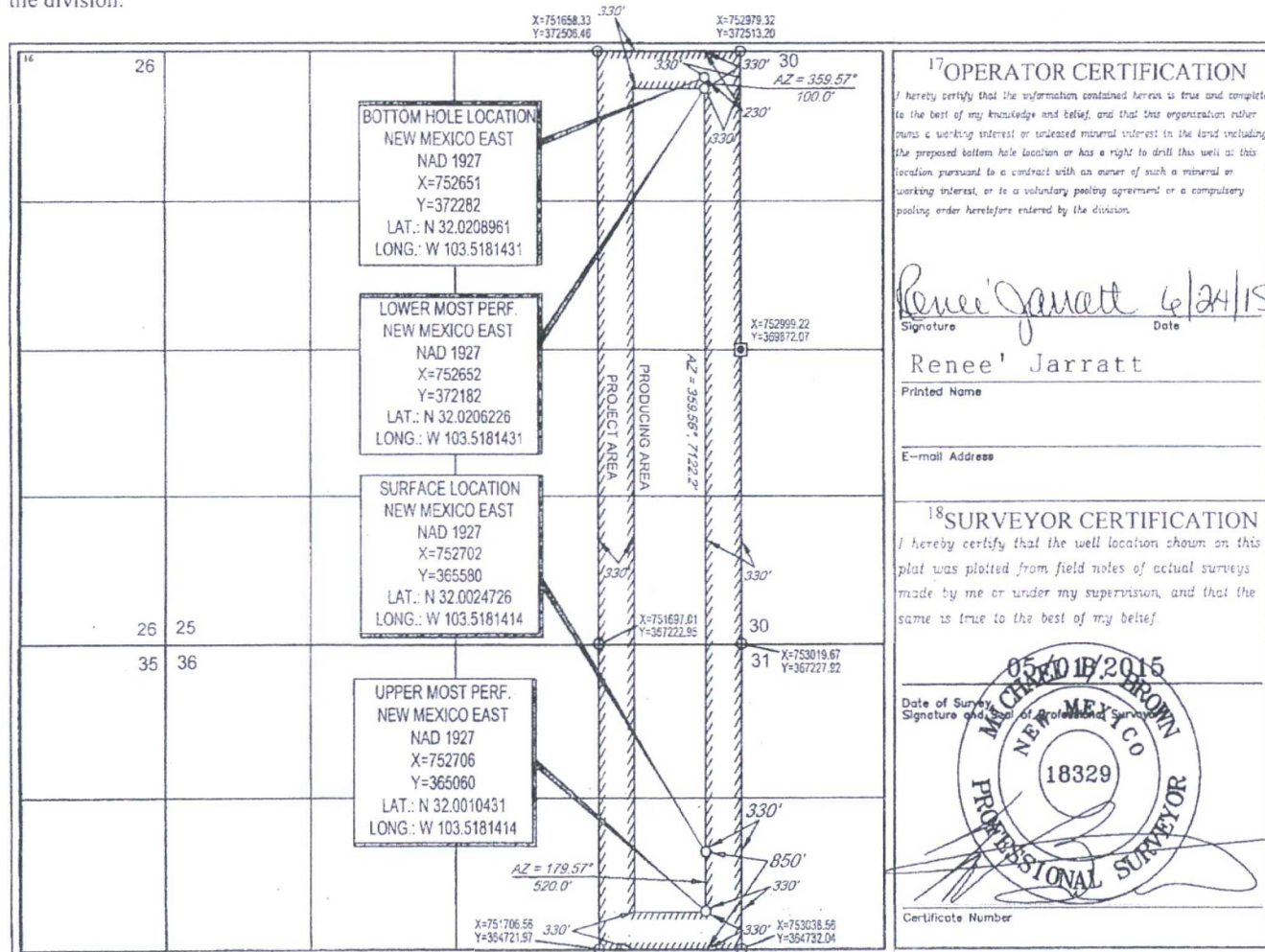


AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-43020		<sup>2</sup> Pool Code 98097		<sup>3</sup> Pool Name WC-025 G-09 S263327G; Upper Wolfcamp	
<sup>4</sup> Property Code 38129		<sup>5</sup> Property Name ENDURANCE 36 STATE COM		<sup>6</sup> Well Number #703H	
<sup>7</sup> GRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.		<sup>9</sup> Elevation 3334'	
<sup>10</sup> Surface Location					
UL or lot no. EH	Section 36	Township 26-S	Range 33-E	Lot Idn f	Feet from the 850'
					North/South line SOUTH
					Feet from the 330'
					East/West line EAST
					County LEA
UL or lot no. DA	Section 25	Township 26-S	Range 33-E	Lot Idn -	Feet from the 230'
					North/South line NORTH
					Feet from the 330'
					East/West line EAST
					County LEA
<sup>12</sup> Dedicated Acres 236.50		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code	
				<sup>15</sup> Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG\_MIDLAND\ENDURANCE\_36\FINAL\_PRODUCT\SILO\_ENDURANCE36STATECOM\_703H\_REV4.DWG 6/1/2015 8:50:23 AM ccsan

JAN 14 2016

**Bureau of Land Management  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Endurance 36 State Com 701H 3002542984, Endurance 36 State Com 702H 3002543019  
Endurance 36 State Com 703H 3002543020, Endurance 36 State Com 704H 3002543015  
Endurance 36 State Com 705H 3002543227, Endurance 36 State Com 706H 3002543228  
Endurance 36 State Com 707H 3002543491, Endurance 36 State Com 608Y 3002543701**

**Lease NMNM122622, CAs NMNM136647, also have pending CAs for some wells**

**EOG Resources, Inc.**

**July 21, 2017**

**Condition of Approval**

**Surface commingling, Pool commingling, and off CA storage, measurement and sales**

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments or product accountability.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Federal Regulations, AGA and API requirements for sales meters.
7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per 43 CFR 3178 & 3179 to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
8. This agency shall be notified of any change in sales method or location of sales point.
9. Additional wells and/or leases require additional commingling approvals.
10. Submit meter numbers upon installation of meters and also provide updated facility diagram with meters numbers.
11. Notify this office 24 Hrs. prior to any meter calibration/proving to allow time for an inspector to witness.