

District I -- (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II -- (575) 748-1283
811 S. First St., Artesia, NM 88210
District III -- (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV -- (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-27966
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2076
7. Lease Name or Unit Agreement Name Central Vacuum Unit
8. Well Number: 156
9. OGRID Number 4323
10. Pool name or Wildcat Vacuum, Grayburg, San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other WATER INJECTOR

2. Name of Operator
Chevron USA INC

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location
Unit Letter K : 2340 feet from the SOUTH line and 1330 feet from the WEST line
Section 25 Township 17S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4005' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			

OTHER: ☐ OTHER: TEMPORARILY ABANDON ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 16" 65# @ 343': TOC @ surface, 11 3/4" 42# @ 1552': TOC @ surface, 5 1/2" 15.5# @ 4800': TOC @ surface

Chevron USA INC respectfully request to abandon this well as follows:

1. MIRU, NDWH, NU BOPE.
2. POOH with all tubing and packer.
3. Set CIBP between 4411'-4420', circulate well with packer fluid and spot 5 sx (35') of CL "C" cement on top of BP, PU reverse out, WOC, & tag. *By Wireline. DR 25 SX CMT BY TUBING*
4. Pressure test casing and chart.
5. File subsequent report granting TA status for 2 years due to production and future re-completion in the upper section of the well.
6. All cement plugs class "C" with closed loop system used.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Well Abandonment Engineer DATE 8/1/2017

Type or print name Nick Glann E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: [Signature] TITLE RO/II DATE 8/3/2017

Conditions of Approval (if any):

**CURRENT
WELLBORE DIAGRAM**

Created: 8/7/2007 By: HLH
 Updated: 8/26/2009 By: N Cayce
 Lease: Central Vacuum Unit Well No.: 156 Field: Vacuum Field, Grayburg / San Andres FM
 Surface Location: 2340' FSL & 1330' FWL Unit Ltr: K Sec: 25 TSHP/Range: T17S, R34E
 Bottomhole Location: Unit Ltr: Sec: TSHP/Range:
 County: Lea St: NM St Lease: API: 30-025-27966 Cost Center:
 Current Status: Shut-In Injection Well Elevation: 4005' GL Chvno: CY7788 TEPI:
 Directions to Wellsite: MVP:

Surface Csg.

Size: 16"
 Wt.: 65# H-40
 Set @: 343' (8jts)
 Sxs cmt: 550sx
 Circ: Yes
 TOC: Surface
 Hole Size: 20"

KB: _____
 DF: _____
 GL: 4005'
 Original Spud Date: 11/2/1982
 Original Compl. Date: 11/18/1982

Intermediate Csg.

Size: 11-3/4"
 Wt.: 42# H-40
 Set @: 1552' (36jts)
 Sxs Cmt: 950sx
 Circ: Yes
 TOC: Surface
 Hole Size: 14 3/4"

Well History

11/82: perf 4432-4735' AC 6450 gals 15%+BS
 1/93: perf 4430-4506' AC perfs 5000 gals
 20% 1370.850# .Set pkr @ 4330'
 11/98: pressure increase 1600#
 5/09 Bad tag. Tbg press 1495

Production Csg.

Size: 5-1/2"
 Wt.: 15.5# K-55
 Set @: 4800' (116jts)
 Sxs Cmt: 1800sx
 Circ: Yes
 TOC: Surface
 Hole Size: 7 7/8"

Formation Tops	
Salt	1674
Tansil	2740
Yates	2836
Seven Rivers	3164
Queen	3752
Grayburg	4106
San Andres	4411
OWC- San Andres	4751

2-3/8" tbg
 Pkr @ 4330'

Perfs
 4430-4735'

Perforation detail:

1982:4432,45,53,56,60,77,95,4503,06,82,
 96, 4605,12,60,65,87,89,93,96,99,
 4702,10,18,27,31,35' (2SPF)
 1993: 4430-36, 53-61, 4502-06'
 (2SPF) 42 holes

PBTD: 4740'
 TD: 4800'

Remarks:

**PROPOSED
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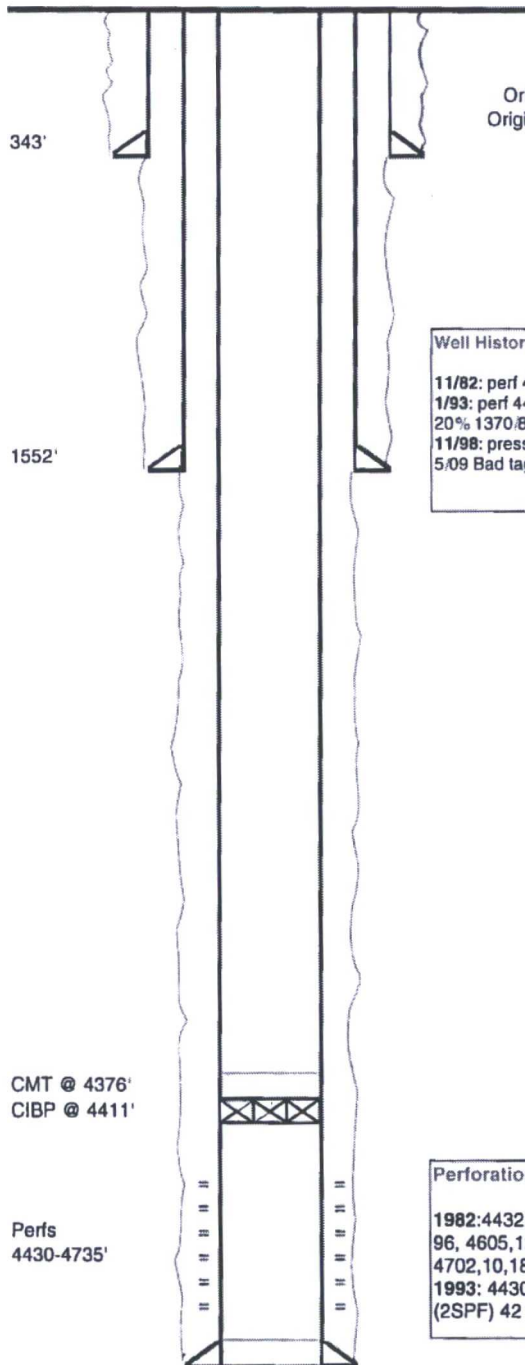
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