Submit One Copy To Appropriate District
Office
District I
1625 N F JUN Energy, Minerals and Natural Resources Form C-103 January 20, 2011 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 REOIL CONSERVATION DIVISION 30-025-27888 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE X 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Lovington Plains 2 State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 1 1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other 2. Name of Operator 9. OGRID Number COG Operating LLC 229137 10. Pool name or Wildcat 3. Address of Operator One Concho Center, 600 W Illinois Ave, Midland, TX 79701 Wildcat; Cisco-Canyon 4. Well Location Unit Letter B: 1980 feet from the North line and 1980 feet from the East line Township 16S Range 34E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS.□ TEMPORARILY ABANDON CHANGE PLANS P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. ☑ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from nonretrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection. **SIGNATURE** TITLE Lead Regulatory Analyst DATE 2/10/17 TYPE OR PRINT NAME Kanicia Castillo E-MAIL: kcastillo@concho.com PHONE: 432-685-4332 For State Use Only DATE 08/02/2017 APPROVED BY:

Conditions of Approval (if any):