

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87440
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-31311
5. Indicate Type of Lease STATE ☒ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number: 119
9. OGRID Number 241333
10. Pool name or Wildcat Lovington Paddock

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Chevron Midcontinent, L.P.	
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706	
4. Well Location Unit Letter <u>E</u> : 1360 feet from the <u>NORTH</u> line and <u>235</u> feet from the <u>WEST</u> line Section <u>6</u> Township <u>17S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3820' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBS	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK	ASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILL	☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# @ 1908': TOC surface, 5 1/2" 15.5# @ 6415': TOC surface
Chevron USA INC respectfully request to abandon this well as follows:

1. MIRU, N/U BOPE, POOH w/ all rods & tubing.
2. Set CIBP @ 6050', circulate well w/ 9.5 ppg gel KCl water, and pressure test casing t/ 500 psi for 5 min - ~~charted~~.
3. Spot 40 sx CL "C" cement plug f/ 6050' t/ 5750' (Glorieta).
4. P/U t/ 4600' and spot 25 sx CL "C" cement plug f/ 4600' t/ 4400' (San Andres). WOC & tag TOC.
5. P/U t/ 3150' and spot 25 sx CL "C" cement plug f/ 3150' t/ 2950' (Yates, Base of Salt). WOC & tag TOC.
6. Perf & 1958'. Lay plug f/ 2100' t/ 1750' and squeeze w/ 50 sx CL "C" cement (Top of Salt, Shoe). WOC & TAG
7. P/U t/ 400' and spot 50 sx CL "C" cement plug f/ 400' t/ surface (Top of Fresh Water). Verify TOC @ surface.
8. Cut all casings & anchors & remove 3' below grade. Weld on dry hole marker. Clean location.
9. All cement plugs class "C" with closed loop system used.

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of

SIGNATURE Nick Glann TITLE Well Abandonment Engineer DATE 8/1/2017

Type or print name Nick Glann E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 08/03/2017

Conditions of Approval (if any):

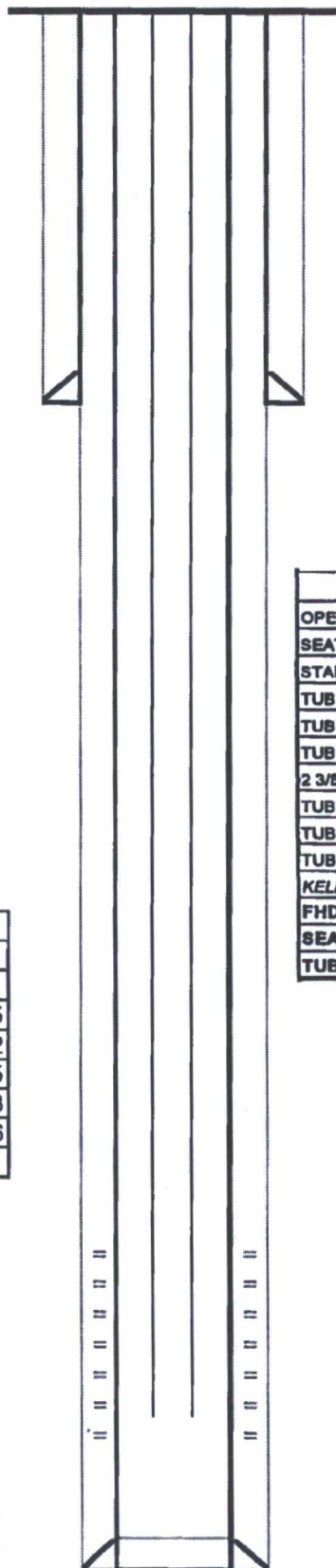
* If circulation established in Step 6, Perf & circulate cement

Well: Lovington Paddock Unit 119
Field: Lovington
Reservoir: Paddock

API: 30-025-31311-00
St.: New Mexico
Loc: 1360' FNL and 235' FWL

Sec: 6
Tws: 17S
Rng: 37E

CURRENT



Spud Date: 9/13/1991
TD Date: 9/21/1991
Comp Date: _____

8-5/8" 24# @ 1908' (45 jts)
CMT: 700sx Class 'C'
TOC: Surface (circ)
HOLE: 12-1/4"

ROD STRING (Run in Hole)				
Size	Manufacturer	No. of Rods	Length	Grade
3/4	Stabilizer	1	3	
3/4	WNC 90	1	25	KD
3/4	Stabilizer	1	3	
3/4	WNC 90	113	2825	KD
7/8	WNC 90	72	1800	KD
1	WNC 90	63	1575	KD

Equipment	Size	End Plain	Threads	No. Joints	Feet	Tenets
OPEN END TUBING SUB	2 3/8		8RD			21.00
SEATING NIPPLE	2 3/8		8RD			1.10
STAINLESS STEEL BLAST JOINT	2 3/8		8RD	1		31.00
TUBING J-55	2 3/8		8RD	9		285.02
TUBING ANCHOR	2 3/8" X 5 1/2"					2.90
TUBING J-55				73		2,300.11
2 3/8" X 2 7/8" CROSS OVER COLLAR	2 3/8" X 2 7/8"					0.00
TUBING J-55	2 7/8		8RD	103		3,234.30
TUBING J-55 (FROM STOCK)	2 7/8		8rd	14		409.23
TUBING SUB	2 7/8		8RD			10.20
KELLY BUSHING						16.00
FHD				200		6,310.86
SEATING NIPPLE						6,288.76
TUBING ANCHOR						5,969.84

Formation Tops	
Queen	3871
Penrose	4071
Grayburg	4315
San Andres	4582
LSAU OWC	5095
Glorieta	5958
Paddock	6056
LPU OWC	6281

5-1/2" 15.5# @ 6415' (150 jts)
CMT: 1700sx Class 'C'
TOC: Surface (circ)
HOLE: 7-7/8"

Perforations
6071-6307'

COTD:
PBDT: 6368'
TD: 6415'

Well: Lovington Paddock Unit 119
 Field: Lovington
 Reservoir: Paddock

API: 30-025-31311-00
 St.: New Mexico
 Loc: 1360' FNL and 235' FWL

Sec: 6
 Tws: 17S
 Rng: 37E

PROPOSED

8-5/8" 24# @ 1908' (45 jts)
 CMT: 700sx Class 'C'
 TOC: Surface (circ)
 HOLE: 12-1/4"

CMT Plug @ 400'-Surface
 50 sx (Top of Fresh Water)

Spud Date: 9/13/1991
 TD Date: 9/21/1991
 Comp Date: _____

CMT Plug @ 1750'-2100'
 50 sx for plug & squeeze
 (Top of Salt and Shoe)
 Squeeze holes @ 1958'

CMT Plug @ 2950'-3150'
 25 sx (Yates, Base of Salt)

CMT Plug @ 4400'-4600'
 25 sx (San Andres)

5-1/2" 15.5# @ 6415' (150 jts)
 CMT: 1700sx Class 'C'
 TOC: Surface (circ)
 HOLE: 7-7/8"

CMT Plug @ 5750'-6050'
 40 SX (Glorieta)

CIBP @ 6,050'

Perforations
 6071-6307'

Formation Tops	
Queen	3871
Penrose	4071
Grayburg	4315
San Andres	4582
LSAU OWC	5095
Glorieta	5958
Paddock	6056
LPU OWC	6281

COTD:
 PBTD: 6368'
 TD: 6415'

