

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

JUL 03 2017

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other: INJ		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. NMNM120042X	
2. Name of Operator APACHE CORPORATION		8. Lease Name and Well No. WEST BLINEBRY DRINKARD UNIT 221	
Contact: REESA FISHER E-Mail: Reesa.Fisher@apachecorp.com		9. API Well No. 30-025-42496	
3. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705		3a. Phone No. (include area code) Ph: 432-818-1062	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESE 2300FSL 500FEL At top prod interval reported below NESE 2300FSL 500FEL At total depth NESE 1980FSL 660FEL		10. Field and Pool, or Exploratory EUNICE; B-T-D, NORTH	
14. Date Spudded 04/24/2017		15. Date T.D. Reached 05/04/2017	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/15/2017		17. Elevations (DF, KB, RT, GL)* 3464 GL	
18. Total Depth: MD 6904 TVD 6886		19. Plug Back T.D.: MD 6800 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL,SGR/DSN/SD,BHVP,BHCSA,RBGR/CCL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	
Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11.000	8.625 J-55	24.0	0	1374		575		0	
7.875	5.500 L-80	17.0	0	6904		2095		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6551	6530						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DRINKARD	6578	6680	6578 TO 6680		140	INJECTING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6578 TO 6680	10,000 GAL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			▶						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #379718 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Accepted for Record Only
Pending receipt
of BLM Form

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1236	2477	LIMESTONE,SALT W	RUSTLER	1236
TANSILL	2477	2611	DOLOMITE O/G/W	TANSILL	2477
YATES	2611	2868	SANDSTONE O/G/W	YATES	2611
SEVEN RIVERS	2868	3401	SALT,DOLOMITE O/G/W	SEVEN RIVERS	2868
QUEEN	3401	3515	DOLOMITE O/G/W	QUEEN	3401
PENROSE	3515	3675	SILT	PENROSE	3515
GRAYBURG	3675	3893	SANDSTONE,LIMESTONE O/G/W	GRAYBURG	3675
SAN ANDRES	3893	5163	DOLOMITE O/G/W	SAN ANDRES	3893

32. Additional remarks (include plugging procedure):

GLORIETA 5163 5229 DOLOMITE O/G/W GLORIETA 5163
 PADDOCK 5229 5675 LIMESTONE O/G/W PADDOCK 5229
 BLINEBRY 5675 6162 LIMESTONE O/G/W BLINEBRY 5675
 TUBB 6162 6483 LIME,DOLO,SILT O/G/W TUBB 6162
 DRINKARD 6483 6730 LIMESTONE,DOLO O/G/W DRINKARD 6483
 ABO 6730 6800 LIMESTONE O/G/W ABO 6730

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #379718 Verified by the BLM Well Information System.
 For APACHE CORPORATION, sent to the Hobbs**

Name (please print) REESA FISHER Title SR STAFF REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 06/26/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #379718 that would not fit on the form

32. Additional remarks, continued

RR 5/5/2017

WFX-967