

OCD-HOBBS

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OCD RECEIVED JUN 06 2017

1a. Type of Well [ ] Oil Well [ ] Gas Well [ ] Dry [x] Other: INJ
b. Type of Completion [x] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Restr.
Other \_\_\_\_\_

5. Lease Serial No. NMLC032096A

6. Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. NMNM120042X

2. Name of Operator APACHE CORPORATION Contact: REESA FISHER E-Mail: Reesa.Fisher@apachecorp.com

8. Lease Name and Well No. WEST BLINEBRY DRINKARD UNIT 145

3. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705

3a. Phone No. (include area code) Ph: 432-818-1062

9. API Well No. 30-025-43229

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*
At surface SENE 1780FNL 940FEL
At top prod interval reported below SENE 1780FNL 940FEL
At total depth SENE 1960FNL 765FEL

10. Field and Pool, or Exploratory EUNICE; B-T-D, NORTH

11. Sec., T., R., M., or Block and Survey or Area Sec 17 T21S R37E Mer

12. County or Parish LEA COUNTY 13. State NM

14. Date Spudded 02/17/2017

15. Date T.D. Reached 02/23/2017

16. Date Completed [ ] D & A [x] Ready to Prod. 03/20/2017

17. Elevations (DF, KB, RT, GL)\* 3477 GL

18. Total Depth: MD 6868 TVD

19. Plug Back T.D.: MD 6820 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RBGR/CCL/DLL/DSNSDSGR

22. Was well cored? [x] No [ ] Yes (Submit analysis)
Was DST run? [x] No [ ] Yes (Submit analysis)
Directional Survey? [ ] No [x] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Table with 10 columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top\*, Amount Pulled. Contains data for 11.000 and 7.875 hole sizes.

24. Tubing Record

Table with 10 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD). Contains data for size 2.375.

25. Producing Intervals

26. Perforation Record

Table with 8 columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Contains data for DRINKARD formation.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Table with 2 columns: Depth Interval, Amount and Type of Material. Contains data for 6592 TO 6697 interval.

28. Production - Interval A

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Contains data for Interval A.

28a. Production - Interval B

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Contains data for Interval B.

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #370762 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

ACCEPTED FOR RECORD stamp with date JUN 7, 2017 and signature, and BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE stamp.

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1249	2497	LIMESTONE, SALT W	RUSTLER	1249
TANSILL	2497	2626	DOLOMITE O/G/W	TANSILL	2497
YATES	2626	2888	SANDSTONE O/G/W	YATES	2626
SEVEN RIVERS	2888	3419	SALT, DOLOMITE O/G/W	SEVEN RIVERS	2888
QUEEN	3419	3533	DOLOMITE O/G/W	QUEEN	3419
PENROSE	3533	3699	SILT	PENROSE	3533
GRAYBURG	3699	3921	SANDSTONE,LIMESTONE O/G/W	GRAYBURG	3699
SAN ANDRES	3921	5180	DOLOMITE O/G/W	SAN ANDRES	3921

32. Additional remarks (include plugging procedure):

GLORIETA 5180 5254 DOLOMITE O/G/W GLORIETA 5180  
 PADDOCK 5254 5688 LIMESTONE O/G/W PADDOCK 5254  
 BLINEBRY 5688 6181 LIMESTONE O/G/W BLINEBRY 5688  
 TUBB 6181 6500 LIMESTONE,DOLOMITE O/G/W TUBB 6181  
 DRINKARD 6500 6756 LIMESTONE,DOLOMITE O/G/W DRINKARD 6500  
 ABO 6756 6868 LIMESTONE O/G/W ABO 6756

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #370762 Verified by the BLM Well Information System.**  
**For APACHE CORPORATION, sent to the Hobbs**  
**Committed to AFMSS for processing by DEBORAH HAM on 03/29/2017 ()**

Name (please print) REESA FISHER Title SR STAFF REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 03/23/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.