

**HOBBS OCD**  
**RECEIVED**  
**AUG 02 2017**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NMOCD**  
**Hobbs**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM121490

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
NMNM137016

2. Name of Operator **EOG RESOURCES INCORPORATE** Contact: **KAY MADDOX**  
E-Mail: **Kay\_Maddox@eogresources.com**

8. Lease Name and Well No.  
**RATTLESNAKE FED COM 706H**

3. Address **MIDLAND, TX 79702**

3a. Phone No. (include area code)  
Ph: **432-686-3658**

9. API Well No.  
**30-025-43524-00-S1**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **Sec 28 T26S R33E Mer NMP**  
**NENW 759FNL 1995FWL 32.019520 N Lat, 103.578830 W Lon**  
At top prod interval reported below **Sec 28 T26S R33E Mer NMP**  
**NENW 628FNL 2326FWL 32.019882 N Lat, 103.577770 W Lon**  
At total depth **Sec 33 T26S R33E Mer NMP**  
**Lot 3 331FNL 2270FWL 32.001030 N Lat, 103.577900 W Lon**

10. Field and Pool, or Exploratory  
**WC025G09S263327G-UP WOLFCAMP**

11. Sec., T., R., M., or Block and Survey  
or Area **Sec 28 T26S R33E Mer NMP**

12. County or Parish  
**LEA**

13. State  
**NM**

14. Date Spudded  
**01/10/2017**

15. Date T.D. Reached  
**03/03/2017**

16. Date Completed  
 D & A  Ready to Prod.  
**04/17/2017**

17. Elevations (DF, KB, RT, GL)\*  
**3244 GL**

18. Total Depth: MD **19629** TVD **12375**

19. Plug Back T.D.: MD **19511** TVD **12375**

20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**NONE**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	40.5	0	1049		750		0	
8.750	7.625 HCP-110	29.7	0	11670		4800		0	
6.750	5.500 HCP-110	23.0	0	19620		810		10950	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>WOLFCAMP</b>	<b>12766</b>	<b>19511</b>	<b>12766 TO 19511</b>	<b>3.000</b>	<b>1782</b>	<b>PRODUCING - Wolfcamp</b>
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
<b>12766 TO 19511</b>	<b>FRAC W/18,933,852 LBS PROPPANT; 487,398 BBLs LOAD FLUID</b>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>04/17/2017</b>	<b>04/26/2017</b>	<b>24</b>	<b>→</b>	<b>3016.0</b>	<b>5540.0</b>	<b>7644.0</b>	<b>42.0</b>		<b>FLOWS FROM WELL</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
<b>1.000000</b>	<b>SI</b>	<b>1842.0</b>	<b>→</b>	<b>3016</b>	<b>5540</b>	<b>7644</b>	<b>1837</b>	<b>POW</b>	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	<b>SI</b>		<b>→</b>						

**ACCEPTED FOR RECORD**  
**(SEE SCD) DAVID B. GLASS**  
**JUL 06 2017**

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #376138 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**DAVID B. GLASS**  
**PETROLEUM ENGINEER**

**RECLAMATION DUE:**  
**OCT 17 2017**

*Handwritten signature/initials*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	728	1086	ANHYDRITE	RUSTLER	728
SALADO	1086	4895	SALT	TOP OF SALT	1086
DELAWARE	4895	4905	LIMESTONE	DELAWARE	4895
BELL CANYON	4905	10064	SANDSTONE	BELL CANYON	4905
BONE SPRING 1ST	10064	10635	SANDSTONE	BONE SPRING 1ST	10064
BONE SPRING 2ND	10635	11748	SANDSTONE	BONE SPRING 2ND	10635
BONE SPRING 3RD	11748	12188	SANDSTONE	BONE SPRING 3RD	11748
WOLFCAMP	12766	19511	OIL/GAS/WATER	WOLFCAMP	12188

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #376138 Verified by the BLM Well Information System.**  
For EOG RESOURCES INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH HAM on 05/16/2017 (17DMH0137SE)

Name (please print) KAY MADDOX Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 05/15/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***