

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
AUG 03 2017
RECEIVED

WELL API NO. 30-025-03978
5. Indicate Type of Lease STATE X FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BOBBI STATE WATER FLOOD UNIT
8. Well Number 6
9. OGRID Number 232611
10. Pool name or Wildcat W. Arkansas Junction SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3836' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other XXX
2. Name of Operator SUNDOWN ENERGY, LP
3. Address of Operator 16400 DALLAS PARKWAY #100 DALLAS, TEXAS 75248
4. Well Location Unit Letter B 990' feet from the NORTH line and 1650' feet from the EAST line
Section 29 Township 18S Range 36E NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3836' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL
DOWNHOLE COMMINGLE
CLOSED-LOOP SYSTEM
OTHER:
SUBSEQUENT REPORT OF:
REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB
OTHER: CONVERT TO INJECTION
XXXXX

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/12/17: MI & RU W/S RIG ON PRODUCING WELL
PULL RODS & TUBING - RUN RBP & set in 5 1/2" LINER AT 5449' - TEST CASING AND LINER TOP TO 500#- GOOD.
LAY DOWN PRODUCTION TUBING- RIH WITH ARROW SET ASIX COATED PACKER & 2 3/8" IPC TUBING- SET PACKER CIRCULATE TEATED PACKER FLUID. SET PACKER AT 5415'.
TEST ANNULUS TO 500#- GOOD. HOOK UP INJECTION LINE.
7/26/17: ACIDIZE WELL WITH 2000 GALLONS 15% HCL.
7/31/17; NOTIFY OCD TO WITNESS MIT TEST BEFORE INJECTION OPERATIONS COMMENCE.

Spud Date: N/A Rig Release Date: N/A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Area Prom. Mgr DATE 8/1/2017
Type or print name RALPH BUTLER E-mail address: SUNDOWN ENERGY. PHONE: 3686100
For State Use Only Petroleum Engineer EXT 2102
APPROVED BY: [Signature] TITLE DATE 08/04/17

WFX-966