

District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

**HOBBS OCD**  
**JUL 31 2017**  
**RECEIVED**

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-42118 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1839-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injection <input type="checkbox"/>	7. Lease Name or Unit Agreement Name East Vacuum Grayburg San Andres Unit ✓
2. Name of Operator ConocoPhillips Company ✓	8. Well Number 524 ✓
3. Address of Operator 600 N. Dairy Ashford Rd, EC3-10-W284; Houston, TX 77079	9. OGRID Number 217817 ✓
4. Well Location Unit Letter <u>K</u> : <u>2271</u> feet from the <u>South</u> line and <u>2399</u> feet from the <u>West</u> line Section <u>27</u> Township <u>17S</u> Range <u>35E</u> NMPM LEA County	10. Pool name or Wildcat Vacuum; Grayburg, San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3936' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 7/17/2017 @ 4:00am, ConocoPhillips Company performed the Production Casing Cement job on the East Vacuum GSA Unit 524. After drilling with casing to 5,161' MD TD and set the shoe at 5,142' MD.

The following was pumped:

- Spacer: 40 bbl SealBondLT
- Lead: 200% Excess OH from Surface to 4,000' = 554 sx (239 bbl)
- Tail: 30% Excess OH from 4,000' to 5,142' = 168 sx (43 bbl)

Full returns were observed throughout this job and 40 bbls into final displacement volumes spacer was observed and returned to surface. However, there was not enough indications within the spacer to confirm cement returned to surface. Based on volumetric calculations and the final lift pressures of 1,200 psi, there is a full column of cement lapped back to the surface casing shoe. Production casing top of cement is estimated to be right below surface RKB ~18' ft. Per our conversation with Paul Kautz on 7/20/2017, the Production Casing Cement job was deemed satisfactory and ConocoPhillips Company received verbal approval to proceed with completion operations.

Spud Date: 07/08/2017

Rig Release Date:  

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Kristina Mickens TITLE Sr. Regulatory Coordinator DATE 07/20/2017  
Type or print name: Kristina Mickens E-mail address: Kristina.Mickens@cop.com PHONE: 281-206-5282

**For State Use Only**  
APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 08/08/17  
Conditions of Approval (if any):