

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

**HOBBS OCD**

Submit one copy to appropriate District Office

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address ConocoPhillips Company P. O. Box 51810 Midland, TX 79710		<sup>2</sup> OGRID Number 217817
		<sup>3</sup> Reason for Filing Code/ Effective Date ND
<sup>4</sup> API Number 30 - 025-42029	<sup>5</sup> Pool Name WC-025 G-09 S263225A; WOLFCAMP	<sup>6</sup> Pool Code 98081
<sup>7</sup> Property Code 313575	<sup>8</sup> Property Name WAR HAMMER 25 FEDERAL COM W3	<sup>9</sup> Well Number 001H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	25	26S	32E		250	NORTH	125	EAST	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	36	26S	32E		281	SOUTH	383	EAST	LEA

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
F	F				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
248440	WESTERN REFINING COMPANY, L.P. 6500 TROWBRIDGE DRIVE EL PASO, TX 79905	O
285689	DELAWARE BASIN MIDSTREAM, LLC P.O. BOX 1330 HOUSTON, TX 77251	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBTB	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
03/11/2015	06/28/2017	20027' TMD	20027' TMD	13,238'-19,874'	NA
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
17 1/2"	13 3/8"	765'		705 SX (185 BBLS)	
12 1/4"	9 5/8"	4591'		759 SX (325 BBLS)	
8 3/4"	7 5/8"	12,207'		435 SX (170 BBLS)	
6 3/4"	5"	20007'		1143 SX (226 BBLS)	

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
07/19/2017	07/19/2017	07/19/2017	24 hr		5122#
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
14/64	81 bopd	1656 bwpd	820 mcfpd		

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Rhonda Rogers</i> Printed name: Rhonda Rogers Title: Staff Regulatory Technician E-mail Address: rogerrs@conocophillips.com Date: 07/24/2017 Phone: (432)688-9174	OIL CONSERVATION DIVISION	
	Approved by:	<i>[Signature]</i>
	Title:	Petroleum Engineer
	Approval Date:	<i>06/04/17</i>

C-104 TEMPORARY APPROVAL pending receipt of approved BLM forms attached

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**HOBBS OCD**  
**JUL 28 2017**  
**RECEIVED**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMLC071985

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator **CONOCOPHILLIPS COMPANY** Contact: **RHONDA ROGERS**  
 E-Mail: **rogerr@conocophillips.com**

3. Address **P. O. BOX 51810** 3a. Phone No. (include area code)  
**MIDLAND, TX 79710** Ph: **432-688-9174**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **NENE 250FNL 125FEL**  
 At top prod interval reported below **Sec 25 T26S R32E Mer NMP**  
**NENE 497FNL 436FEL**  
 At total depth **Sec 36 T26S R32E Mer NMP**  
**Lot 1 281FSL 383FEL**

6. If Indian, Allottee or Tribe Name  
 7. Unit or CA Agreement Name and No.  
 8. Lease Name and Well No. **WAR HAMMER 25 FEDERAL COM W3 001H**  
 9. API Well No. **30-025-42029**

10. Field and Pool, or Exploratory **WC-025 G-09 S263225A;WOLF**  
 11. Sec., T., R., M., or Block and Survey or Area **Sec 25 T26S R32E Mer NMP**  
 12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **03/11/2015** 15. Date T.D. Reached **03/15/2016** 16. Date Completed **06/28/2017**  
 D & A  Ready to Prod.

17. Elevations (DF, KB, RT, GL)\* **3140 GL**

18. Total Depth: MD **20027** TVD **13145** 19. Plug Back T.D.: MD **20027** TVD **13145** 20. Depth Bridge Plug Set: MD **20027** TVD **13145**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CCL/GAMMA RAY**  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	765		705	185	0	
12.250	9.625 L-80	40.0	0	4591		759	325	0	
6.750	5.000 P-110	18.0	25	20007		1143	226	11600	
8.750	7.625 P-110	29.7	27	12207		435	170	4050	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>WOLFCAMP</b>	<b>11986</b>	<b>20027</b>	<b>13238 TO 19874</b>			<b>PRODUCING</b>
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
<b>13238 TO 19874</b>	<b>TOTAL 15% HCL ACID = 51564. TOTAL FRAC W/11,987,260# 100 MESH SAND</b>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>07/19/2017</b>	<b>07/19/2017</b>	<b>24</b>	<b>→</b>	<b>81.0</b>	<b>820.0</b>	<b>1656.0</b>			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
<b>16/64</b>	<b>SI</b>	<b>5122.0</b>	<b>→</b>					<b>POW</b>	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	<b>SI</b>		<b>→</b>						

(See Instructions and spaces for additional data on reverse side)  
 ELECTRONIC SUBMISSION #382641 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
QUATERNARY FILL	0	300	OTHER	QUATERNARY FILL	0
BASE OF FRESH WATER	300	615	OTHER	BASE OF FRESH WATER	300
RUSTLER	615	1004	DOLOMITE/ANHYDRITE	RUSTLER	615
SALADO	1004	2892	SALT	SALADO	1004
CASTILLE	2892	4684	SALT	CASTILLE	2892
DALAWARE BASE OF SALT	4684	5749	SANDSTONE	DALAWARE BASE OF SALT	4684
CHERRY CANYON	5749	7387	SANDSTONE	CHERRY CANYON	5749
BRUSHY CANYON	7387	8687	SANDSTONE	BRUSHY CANYON	7387

32. Additional remarks (include plugging procedure):

BONE SPRING 8687'-10871', SANDSTONE  
 BONE SPRING 3RD CARB 10871'- 11986', Limestone  
 WOLFCAMP 11986'-12202', SANDSTONE/SHALE/LIMESTONE  
 WOLFCAMP1 12202'-TD, SANDSTONE/SHALE/LIMESTONE

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #382641 Verified by the BLM Well Information System.  
 For CONOCOPHILLIPS COMPANY, sent to the Hobbs**

Name (please print) RHONDA ROGERS Title STAFF REGULATORY TECHNICIAN

Signature \_\_\_\_\_ (Electronic Submission) Date 07/26/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***