Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOC Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

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									re-enter	

Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name										
SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No.										
Type of Well	er	AUG. 0	2 2017	8. Well Name and No. RED HILLS WEST UNIT 008H							
2. Name of Operator Contact: JACKIE LATHAN RECEIVED 9. API Well No. 30-025-42901											
3a. Address PO BOX 5270 HOBBS, NM 88241		3b. Phone No. (include area code) Ph: 575-393-5905		10. Field and Pool or Exploratory Area WOLFCAMP GAS							
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish, State							
Sec 8 T26S R32E Mer NMP N	IWNW 150FSL 2250FWL	1		LEA COUNTY, NM							
12. CHECK THE AF	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA										
TYPE OF SUBMISSION		TYPE OF	ACTION								
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Producti	ion (Start/Resume)	☐ Water Shut-Off						
	☐ Alter Casing	☐ Hydraulic Fracturing ☐ R		ation	■ Well Integrity						
Subsequent Report	Casing Repair	■ New Construction	□ Recomp	lete	Other						
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Tempora	arily Abandon	Drilling Operations						
	☐ Convert to Injection	☐ Plug Back	☐ Water D	Pisposal							
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 04/23/2017 TD 8 ?" hole @ 12265'. Ran 12250' of 7" 26# HCP110 LT&C csg. Cmt 1st stage w/400 sks Lite Class C (60:40:0) w/additives. Mixed @ 11.5#/g w/2.7 yd. Tail w/400 sks Lite Class H (50:50:0).											
Mixed @ 14.2#/g w/1.25 yd. Displaced w/453 bbls mud. Plug down @ 6:15 P.M. 04/22 Pressured up to 3420# to set I Tested csg to 7500# for 5 min Drop bomb & open DV tool w/ Circ 93 sks cmt off DV tool.	ECP. , held ok. 800#.	(00/	-								

	Electronic Submission #374755 verifie For MEWBOURNE OIL COI Committed to AFMSS for processing by	MPÁNY	, sent to the	Hob	os	Ī		X			
Name (Printed/Typed)	RUBY CABALLERO .	Title	CLERK [100) EDT		FOD	DITA	DOM	1 /	/
Signature	(Electronic Submission)	Date	05/02/20	ACI	JEP I	EU	run	N/C	7		
Signature	(Electronic Submission)	Date	05/02/20	1		_		# /	+	1	
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Approved By	,	Title		15	LIDE ALL	DEA /		NAGEN	De		W
Conditions of approval, if a certify that the applicant ho which would entitle the app	Office	e /	\(\begin{align*} \begin{align*} \beg	CAR	LSBAC	FIELD	OFINCE	<i></i>][
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **\OPERATOR-SUBMITTED

Additional data for EC transaction #374755 that would not fit on the form

32. Additional remarks, continued

Pumped 20 bbls FW spacer.
Cmt 2nd stage w/150 sks Lite Class C (60:40:0).
Mixed @ 11.5/g w/2.47 yd.
Displaced w/202 bbls FW.
Plug down @ 8:45 P.M. 04/22/17.
Did not circ cmt.
Slow rate lift pressure 340# @ 3 BPM.
Set mandrel hanger through BOP w/355k#.
Tested pack-off to 5000#.
Tested BOPE to 5000# & Annular to 2500#.
Tested standpipe & mud lines to the pumps to 5000#.
FIT test to 14.5 PPG EMW.
At 2:00 A.M. 04/24/17, tested csg to 5000# for 30 minutes, held OK.
Drilled out with 6 1/8" bit.

Bond on file: NM1693 nationwide & NMB000919