

HOBBS OCD
JUL 26 2017
RECEIVED

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-025-43703

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Hobbs Guzzler SWD

6. Well Number:
1

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Occidental Permian LTD

9. OGRID
157984

10. Address of Operator
P.O. Box 4294 Houston, TX 77210

11. Pool name or Wildcat
SWD: DEVONIAN 96101
Hobbs; Grayburg - San Andres

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	23	18S	37E		440	S	435	W	LEA
BH:										

13. Date Spudded **05/19/2017** 14. Date T.D. Reached **06/12/2017** 15. Date Rig Released **06/13/2017** 16. Date Completed (Ready to Produce) **07/07/2017** 17. Elevations (DF and RKB, RT, GR, etc.) **3687' GR**

18. Total Measured Depth of Well **11725** 19. Plug Back Measured Depth **10650** 20. Was Directional Survey Made? **No** 21. Type Electric and Other Logs Run **Compensated Neutron Log**

22. Producing Interval(s), of this completion - Top, Bottom, Name
Open Hole 10650 - 11725 Devonian

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	42	1717	17 1/2	Cl. C 1440 sx	0
9 5/8	36	5020	12 1/4	Cl. C 835 sx	0
7	25	10650	8 3/4	Cl. C 1485 sx	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					7"	10599'

26. Perforation record (interval, size, and number)
Open Hole 10650 - 11725

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
OH 10650 - 11725 acid job w/ 40,000 gals 15% NEFE

PRODUCTION

28. Date First Production Production Method (*Flowing, gas lift, pumping - Size and type pump*) Well Status

Date of Test Hours Tested Choke Size Prod'n For Test Period

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl.

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Produced gas is reinjected as a part of the South Hobbs Unit CO2

31. List Attachments
C102, Inclination Report *Logs - previously sent*****

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

I hereby certify that the information shown on both sides of this form is true and correct to the best of my knowledge and belief

Signature **April Hood** Printed Name **April Hood** Title **Regulatory Specialist** Date **07/20/2017**

E-mail Address **april_hood@oxy.com**

Denied

DENIED C-105
paul.kautz@state.nm.us
575-393-6161 ext. 104
* Notice Spud; * Casing Cement Sundry;
* Deviation, * Directional Drill;
* Completion Sundry; * As Drilled C-102;
Please attach denied copy to your re-submittal
If approved BLM form not available please provide copy of
unapproved BLM form for temporary C-104 approval

Latitude _____ Longitude _____ NAD 1927 1983