

District I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

District II
811 S. First St., Artesia, NM 88210

HOBBS OCD

Submit one copy to appropriate District Office

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division
1220 South St. Francis Dr.

JUL 28 2017

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

AMENDED REPORT

RECEIVED

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address ConocoPhillips Company P. O. Box 51810 Midland, TX 79710		² OGRID Number 217817
		³ Reason for Filing Code/ Effective Date ND
⁴ API Number 30 - 025-42028	⁵ Pool Name WC-025 G-09 S263225A; WOLFCAMP	⁶ Pool Code 98081
⁷ Property Code 313575	⁸ Property Name WAR HAMMER 25 FEDERAL COM W2	⁹ Well Number 002H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	25	26S	32E		283	NORTH	125	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	36	26S	32E		282	SOUTH	440	EAST	LEA

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
F	F				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	WESTERN REFINING COMPANY, L.P. 6500 TROWBRIDGE DRIVE EL PASO, TX 79905	O
285689	DELAWARE BASIN MIDSTREAM, LLC P.O. BOX 1330 HOUSTON, TX 77251	G

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBDT	²⁵ Perforations	²⁶ DHC, MC
03/08/2015	06/28/2017	19,670' TMD	19,557' TMD	12,835'-19,505'	NA
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
17 1/2"	13 3/8"	798'		708 SX (185 BBLs)	
12 1/4"	9 5/8"	4778'		1285 SX (573 BBLs)	
8 3/4"	7 5/8"	12,198'		526 SX (215 BBLs)	
6 3/4"	5"	19,651'		1124 SX (222 BBLs)	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
07/19/2017	07/19/2017	07/19/2017	24hr	NA	5130#
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
14/64	134 bopd	1755 bwpd	2390 mcfpd		

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Rhonda Rogers</i> Printed name: Rhonda Rogers Title: Staff Regulatory Technician E-mail Address: rogers@conocophillips.com Date: 07/25/2017 Phone: (432)688-9174	OIL CONSERVATION DIVISION
	Approved by: <i>[Signature]</i>
	Title: Petroleum Engineer
	Approval Date: 08/04/17

C-104 TEMPORARY APPROVAL pending receipt of approved BLM forms attached

JUL 28 2017

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMLC069515

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. WAR HAMMER 25 FEDERAL COM W2 002H ✓

9. API Well No. 30-025-42028

10. Field and Pool, or Exploratory WC-025 G-09 S263225; WOLF

11. Sec., T., R., M., or Block and Survey or Area Sec 25 T26S R32E Mer NMP

12. County or Parish LEA 13. State NM

17. Elevations (DF, KB, RT, GL)* 3129 GL

14. Date Spudded 03/08/2015 15. Date T.D. Reached 05/31/2015 16. Date Completed D & A Ready to Prod. 06/28/2017

18. Total Depth: MD 19670 TVD 12699 19. Plug Back T.D.: MD 19577 TVD 12699 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	798		708	185	0	
12.250	9.625 L-80	40.0	0	4778		1285	573	0	
8.750	7.625 P-110	29.7	27	12198		526	215	518	
6.750	5.000 P-110	18.0	27	19651		1124	222	5356	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11997	19670	12835 TO 19505			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12835 TO 19505	TOTAL 15 HCL ACID = 50299. TOTAL FRAC W/1,871,026# 100 MESH SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/19/2017	07/19/2017	24	→	134.0	2390.0	1755.0			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64	SI	5130.0	→					POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #382649 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
QUATERNARY FILL	0	300	OTHER	QUATERNARY FILL	0
BASE OF FRESH WATER	300	651	OTHER	BASE OF FRESH WATER	300
RSLR	651	1010	DOLOMITE/ANHYDRITE	RSLR	651
SALADO	1010	2894	SALT	SALADO	1010
CASTILE	2894	4686	SALT	CASTILE	2894
DELAWARE	4686	5730	SANDSTONE	DELAWARE	4686
CHERRY_CANYON	5730	7391	SANDSTONE	CHERRY_CANYON	5730
BRUSHY_CANYON	7391	8700	SANDSTONE	BRUSHY_CANYON	7391

32. Additional remarks (include plugging procedure):

BONE_SPRING 8700 10930 SANDSTONE
 BONE_SPRING_3RD_CARB 10930 11997 LIMESTONE
 WOLFCAMP 11997 12217 SANDSTONE/SHALE/LIMESTONE
 WOLFCAMP_1 12217 TD SANDSTONE/SHALE/LIMESTONE

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #382649 Verified by the BLM Well Information System.
 For CONOCOPHILLIPS COMPANY, sent to the Hobbs**

Name (please print) RHONDA ROGERS Title STAFF REGULATORY TECHNICIAN
 Signature _____ (Electronic Submission) Date 07/26/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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