

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-10.
Revised August 1, 201

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection	WELL API NO. 30-025-05419
2. Name of Operator Chevron USA INC <i>Midcontinent, LP</i>	5. Indicate Type of Lease STATE ☐ FEE ☒
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>902</u> feet from the <u>West</u> line Section <u>6</u> Township <u>17S</u> Range <u>37E</u> NMPM County <u>Lea</u>	7. Lease Name or Unit Agreement Name Lovington Paddock Unit
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,812' GL	8. Well Number: 50
	9. OGRID Number 241333
	10. Pool name or Wildcat Lovington Paddock

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK	INT TO PA <i>Am x</i> P&A NR _____ P&A R _____
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS	
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: TEMPORARILY ABANDON	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13-3/8" @ 336' TOC Surface, 9-5/8" @ 3,093' TOC surface, 5-1/2" @ 6,292' TOC 4,150' via temp survey, Perforations 6,036'-6,229', TA in 2012 CIBP @ 5,970' w/ 50' cmt cap.

Chevron USA INC respectfully request to abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. MIRU, NDWH, NU BOPE.
3. Tag CIBP cmt cap @ 5,920', circulate well with 9.5 ppm salt gel, spot 25 sx of CL 'C' cement on top of CIBP, WOC/Tag/Test csg.
4. Spot 25 sx cement plug at 4,575' - 4,375', WOC & tag (San Andres).
5. Perf at 3,150' and sqz 100 sx cement f/ 2,900' t/ 3,150', WOC & tag (B.Salt).
6. Perf at 1,970' and sqz 80 sx cement f/ 1,770' t/ 1,970', WOC & tag (T.Salt) *2050'*
7. Perf at 390' and sqz 155 sx cement f/ Surface t/ 350' (FW, Shoe, Surface).
8. Cut all casings & anchors & remove 3' below grade. Verify Cement to Surface Weld on dry hole marker. Clean location.

Note: All cement plugs class "C" with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer DATE 8/7/17

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 08/08/2017

Conditions of Approval (if any):

Wellbore Diagram - Current

Created: 10/12/10 By: PTB
 Updated: By:
 Lease: Lovington Paddock Unit
 Field: Lovington Paddock
 Surf. Loc.: 660' FNL & 902' FWL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Shut-in Injector

Well #: 50 St. Lse:
 API: 30-025-05419
 Unit Ltr.: D Section: 6
 TSHP/Rng: 17S / 37E
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Buckeye, NM
 Chevno: FA6546

Surface Casing

Size: 13-3/8"
 Wt., Grd.: 40#
 Depth: 336'
 Sxs Cmt: 300 sx
 Circulate: yes
 TOC: Surface
 Hole Size: 17-1/4"

KB:
 DF:
 GL: 3,812
 Ini. Spud: 07/31/53
 Ini. Comp.: 08/31/53

Intermediate Casing

Size: 9-5/8"
 Wt., Grd.: 32#
 Depth: 3093'
 Sxs Cmt: 1550 sx
 Circulate: yes
 TOC: Surface
 Hole Size: 12-1/4"

C-103 Well History:

5/1991 - Conv. to Injection.
 Pkr set at 5838'
 11/1993 - Packer re-set at 5993'
 9/1998 - MIT test. Packer set at 5932'

Well was TA'd in 2012 after a wellhead leak was noted.

Formation Name	Top (Ft, MD)
Rustler	1970
Yates	3007
Seven Rivers	3264
Queen	3869
Grayburg	4302
San Andres	4575
LSAU OWC	5082
Glorieta	5971
Paddock	6057
LPU OWC	6268

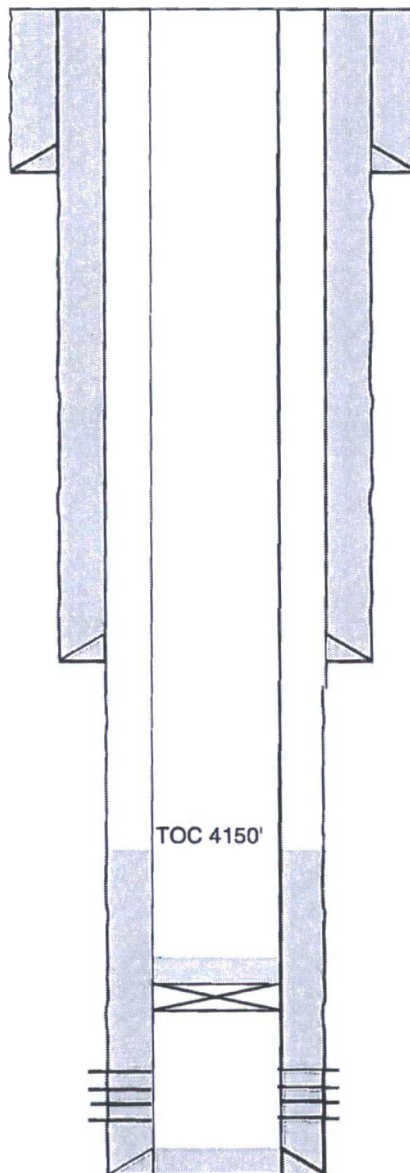
Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5#
 Depth: 6292'
 Sxs Cmt: 500 sx
 Circulate: No
 TOC: 4150' - Temp Svy
 Hole Size: 8-3/4"

CIBP @ 5970' w/ 50' cmt cap

Top of Unitized interval: 5971'

Paddock Perfs: 6036' - 6229'



PBTD: 6,256
 TVD: 6,292

Wellbore Diagram - Proposed

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 Updated: 08/07/17 By: Howie L
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 Bot. Loc.:
 County: Lea St.: NM
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