

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36187	✓
5. Indicate Type of Lease STATE ☐ FEE ☒	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Trinity Burrus Abo Unit	✓
8. Well Number: 7	✓
9. OGRID Number 4323	✓
10. Pool name or Wildcat Trinity; Wolfcamp	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injector ☐

2. Name of Operator
Chevron USA INC

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location
Unit Letter C : 330 feet from the North line and 2,310 feet from the West line
Section 27 Township 12S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,489' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER:

TEMPORARILY ABANDON ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" @ 430': TOC @ surface; 8 5/8" 32# @ 4,500': TOC @ surface; 5 1/2" 17# @ 9,198': TOC @ 4,660', Perfs @ 9,046-9,092'; TD @ 9,218'.

Chevron USA INC respectfully request to temporarily abandon this well as follows:

1. MIRU, NDWH, NU BOPE.
2. POOH with all tubing and packer.
3. Set CIBP @ 9,000', circulate well with packer fluid, dump bail 5 sx (35') or spot 25 sx of CL "H" cement on top of CIBP to 8,800', WOC & tag.
4. Pressure test casing and chart.
5. File subsequent report granting TA status for 2 years due to production and future re-completion in the upper section of the well.
6. All cement plugs class "C" or "H" with closed loop system used.

C.O.A. - Well failed BHT 4-12-2016. Check BH before conducting Pressure Test. BHT must be witnessed by OCD Inspector.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Project Engineer DATE 8/8/2017

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: 832-588-4044

For State Use Only

APPROVED BY: [Signature] TITLE AO/II DATE 8/8/2017

Conditions of Approval (if any):

NO INJ. REPORTED
IN 9 MONTHS

Field: Trinity
 County: LEA
 State: NEW MEXICO
 Location: SEC 27-12S-38E, 330 FNL & 2310 FWL
 Elevation: GL 3,799.00 KB 3,818.00
 KB Height: 19.00

Spud D.
 API #
 CHK Propto
 1st Prod Da
 PBTD: Origina

Well Config - Original Hole 3/22/2007 9:39:00 AM			Date	Event
HKB (MD)	Schematic - Actual	Column List - Actual Date Top (MD) Btm (MD)		
19	OD: 17 1/2, Top (MD): 19, Btm (MD): 430 Des: Surface Casing Cement, Top (MD): 19, Btm (MD): 430 Des: Surface, OD: 13 3/8 in, Wt: 48.00 lbs/ft, Grd: H-40, Depth (MD): 19-430 HKB	Tubing, 2 3/8, 23, 4.60, L: 80	5/17/2003	Acidz with 4500.0 gal of Interval 9,048.0 to KB - 1 700.0 psi, PST - 0.0 psi Pressure?> Avg - 3.85 P: 167 BU 0 BW, 159.1
23	Des: Surface, OD: 13 3/8 in, Wt: 48.00 lbs/ft, Grd: H-40, Depth (MD): 19-430 HKB	Tubing, 2 3/8, 180, 4.60, L: 60	6/13/2003 10/31/2006	Acidz with 6000.0 gal of Interval 9,048.0 to KB - 1 <ISIP?>: PST <Final Max - <Max Treat Pres Treat Pressure?>
160	Des: Intermediate Casing Cement, Top (MD): 19, Btm (MD): 4,500 Des: Intermediate, OD: 8 5/8 in, Wt: 40.00 lbs/ft, Grd: J-55, Depth (MD): 19-4,500 HKB	Tubing, 2 3/8, 181, 4.60, L: 60	3/21/2007	Tubing - Production set 12/1/2007 00:00
423	OD: 12 1/4, Top (MD): 430, Btm (MD): 2,264 OD: 11, Top (MD): 2,264, Btm (MD): 4,500 Des: Intermediate Casing Cement, Top (MD): 19, Btm (MD): 4,500 Des: Intermediate, OD: 8 5/8 in, Wt: 40.00 lbs/ft, Grd: J-55, Depth (MD): 19-4,500 HKB	Tubing, 2 3/8, 6,999, 4.60, L: 80		
430	OD: 11, Top (MD): 2,264, Btm (MD): 4,500 Des: Intermediate Casing Cement, Top (MD): 19, Btm (MD): 4,500 Des: Intermediate, OD: 8 5/8 in, Wt: 40.00 lbs/ft, Grd: J-55, Depth (MD): 19-4,500 HKB			
2,264	Des: Intermediate Casing Cement, Top (MD): 19, Btm (MD): 4,500 Des: Intermediate, OD: 8 5/8 in, Wt: 40.00 lbs/ft, Grd: J-55, Depth (MD): 19-4,500 HKB			
4,490	Des: Intermediate, OD: 8 5/8 in, Wt: 40.00 lbs/ft, Grd: J-55, Depth (MD): 19-4,500 HKB			
4,500	Des: Intermediate, OD: 8 5/8 in, Wt: 40.00 lbs/ft, Grd: J-55, Depth (MD): 19-4,500 HKB			
4,660	OD: 7 7/8, Top (MD): 4,500, Btm (MD): 9,218 On Off Tool, 2 3/8, 9,000 Nipple, 2 3/8, 9,001 Packer, 2 3/8, 9,005 Collar, 2 3/8, 9,005			
8,999	OD: 7 7/8, Top (MD): 4,500, Btm (MD): 9,218 On Off Tool, 2 3/8, 9,000 Nipple, 2 3/8, 9,001 Packer, 2 3/8, 9,005 Collar, 2 3/8, 9,005			
9,000	On Off Tool, 2 3/8, 9,000 Nipple, 2 3/8, 9,001 Packer, 2 3/8, 9,005 Collar, 2 3/8, 9,005			
9,001	On Off Tool, 2 3/8, 9,000 Nipple, 2 3/8, 9,001 Packer, 2 3/8, 9,005 Collar, 2 3/8, 9,005			
9,005	On Off Tool, 2 3/8, 9,000 Nipple, 2 3/8, 9,001 Packer, 2 3/8, 9,005 Collar, 2 3/8, 9,005			
9,005	On Off Tool, 2 3/8, 9,000 Nipple, 2 3/8, 9,001 Packer, 2 3/8, 9,005 Collar, 2 3/8, 9,005			
9,048	PBTD, 9,172 Des: Production Casing Cement, Top (MD): 4,660, Btm (MD): 9,218 Des: Production, OD: 5 1/2 in, Wt: 17.00 lbs/ft, Depth (MD): 19-9,218 RKB	5/15/2003 9,048 9,092		
9,092	PBTD, 9,172 Des: Production Casing Cement, Top (MD): 4,660, Btm (MD): 9,218 Des: Production, OD: 5 1/2 in, Wt: 17.00 lbs/ft, Depth (MD): 19-9,218 RKB			
9,172	PBTD, 9,172 Des: Production Casing Cement, Top (MD): 4,660, Btm (MD): 9,218 Des: Production, OD: 5 1/2 in, Wt: 17.00 lbs/ft, Depth (MD): 19-9,218 RKB			
9,217	PBTD, 9,172 Des: Production Casing Cement, Top (MD): 4,660, Btm (MD): 9,218 Des: Production, OD: 5 1/2 in, Wt: 17.00 lbs/ft, Depth (MD): 19-9,218 RKB			
9,218	PBTD, 9,172 Des: Production Casing Cement, Top (MD): 4,660, Btm (MD): 9,218 Des: Production, OD: 5 1/2 in, Wt: 17.00 lbs/ft, Depth (MD): 19-9,218 RKB			

Proposed WBD

Well Logging • Original Plans • 2003

IKB
(MD)

Schematic • Actual

Column List • Actual
Date Top (MD) Btm (MC)

19	OD 17 1/2, Top (MD) 19, Btm (MD) 430 Des: Surface	Tubing, 2 3/8, 23, 4.60, L 80
23	Casing Cement, Top (MD) 19, Btm (MD) 430 Des: Surface,	Tubing, 2 3/8, 180, 4.60, L 80
180	OD 13 3/8 in, Wt 48 00lbs/ft, Grd H-40, Depth (MD) 19 430 IKB	Tubing, 2 3/8, 181, 4.60, L 80
429	OD 12 1/4, Top (MD) 430, Btm (MD) 2,264	
430	OD 11, Top (MD) 2,264, Btm (MD) 4,500	
2,264	Des Intermediate Casing Cement, Top (MD) 19, Btm (MD) 4,500	
4,499	Des Intermediate, OD 8 5/8 in, Wt 40.00lbs/ft, Grd J-55, Depth (MD) 19-4,500 IKB	Tubing, 2 3/8, 8,999, 4.60, L 80
4,660	OD 7 7/8, Top (MD) 4,500, Btm (MD) 9,218	
8,999		On-Off Tool, 2 3/8, 9,000
9,000		Nipple, 2 3/8, 9,001
9,001		Packer, 2 3/8, 9,005
9,005		Collar, 2 3/8, 9,005
9,048	PBTD, 9,172 Des: Production Casing Cement, Top (MD) 4,660, Btm (MD) 9,218	Set CIBP @ 9,000, circ packer fluid, Spot 255X CI "H" cmr or dump bail 35', wed tag, test csg.
9,172	Des: Production, OD 5 1/2 in, Wt 17 00lbs/ft, Depth (MD) 19 9,218 IKB	5/15/2003 9,048 9,05
9,218	TD, 9,218, 5/8/2003	

