Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-025-41530

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Encoree M State

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number **12**

2. Name of Operator
Breitburn Operating LP

9. OGRID Number
370080

3. Address of Operator
1111 Bagby Street, Suite 1600 Houston, Texas 77002

10. Pool name or Wildcat
Wildcat Glorieta

4. Well Location
Unit Letter: **K** **2264** feet from the **South** line and **1702** feet from the **West** line
Section **20** Township **22 S** Range **37 E** NMPM **Lea County**

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3384' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☒	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:				OTHER:			☐
Frac Stimulation	☒						

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Breitburn Operating LP proposes to stimulate the top of the Glorieta formation to test its productivity. This well was originally completed in the Blinebry – Drinkard – Tubb – Abo formations. The original completion was isolated in order to test the Glorieta, and the Glorieta was perf'd, acidized and tested in different intervals. If the stimulation results in economic oil production, the possibility of downhole commingling will be investigated.

The following procedure is proposed:

1. MIRU pulling unit, ND wellhead, NU BOP.
2. COH laying down rods.
3. COH with tubing,. Test casing to 5000 psi for 10 minutes
4. RIH with CIBP on wireline and set at 5150'.
5. ND BOP and NU 5k frac stack.
6. Stimulate and complete upper Glorieta 5129' - 5142' with: 3402 bbl slick/gel water, 21k 100 mesh, 85k 20/50 white and 10k 30/50 RC Sand.
7. Flowback and test Glorieta interval.

Final tubing/pump configuration to be determined based on test results.

RECEIVED OCD AUG 0 2 2017 RECEIVED

Spud Date: 01/29/2014 Rig Release Date: 02/12/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shelly Doescher TITLE: **Agent** DATE: **08/01/2017**

Type or print name: **Shelly Doescher** E-mail address: **shelly_doescher@yahoo.com** PHONE: **505-320-5682**

For State Use Only

APPROVED BY: TITLE **Petroleum Engineer** DATE 08/03/17

Conditions of Approval (if any):