

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5. Lease Serial No.
NMNM90161

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other: INJECTION

7. If Unit or CA/Agreement, Name and/or No.
NMNM120042X

2. Name of Operator
APACHE CORPORATION

Contact: REESA FISHER
E-Mail: Reesa.Fisher@apachecorp.com

8. Well Name and No.
WEST BLINEBRY DRINKARD UNIT 185

3a. Address
303 VETERANS AIRPARK LANE SUITE 3000
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 432-818-1062

9. API Well No.
30-025-42493

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 8 T21S R37E SWSE 695FSL 1760FEL

10. Field and Pool or Exploratory Area
EUNICE; B-T-D, NORTH

11. County or Parish, State
LEA COUNTY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

☐ Acidize
☐ Alter Casing
☐ Casing Repair
☐ Change Plans
☐ Convert to Injection

☐ Deepen
☐ Hydraulic Fracturing
☐ New Construction
☐ Plug and Abandon
☐ Plug Back

☐ Production (Start/Resume)
☐ Reclamation
☐ Recomplete
☐ Temporarily Abandon
☐ Water Disposal

☐ Water Shut-Off
☐ Well Integrity
☒ Other
Production Start-up

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache completed this well, as follows: (RR 3/8/2017; WFX-960)

3/13/2017 MIRUSU NUBOP, TIH w/tbg, circ clean.
3/14/2017 Log-cmt to surface. Perf Drinkard 6619'-6752' w/2 SPF, 154 shots.
3/15/2017 Acidize Drinkard w/10,000 gal 15% acid.
3/16/2017 POOH & LD WS
3/17/2017 MIRUTT RIH w/IPC 2-3/8" 4.7# J-55 tbg to 6569'; tested good.
3/18/2017 Circ pkr fluid. Test csg to 500#; tested good.
3/20/2017 Run passing MIT w/OCD witness. (chart attached)

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #371047 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Hobbs

Name (Printed/Typed) REESA FISHER

Title SR STAFF REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/27/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title TPET

Date 07/19/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

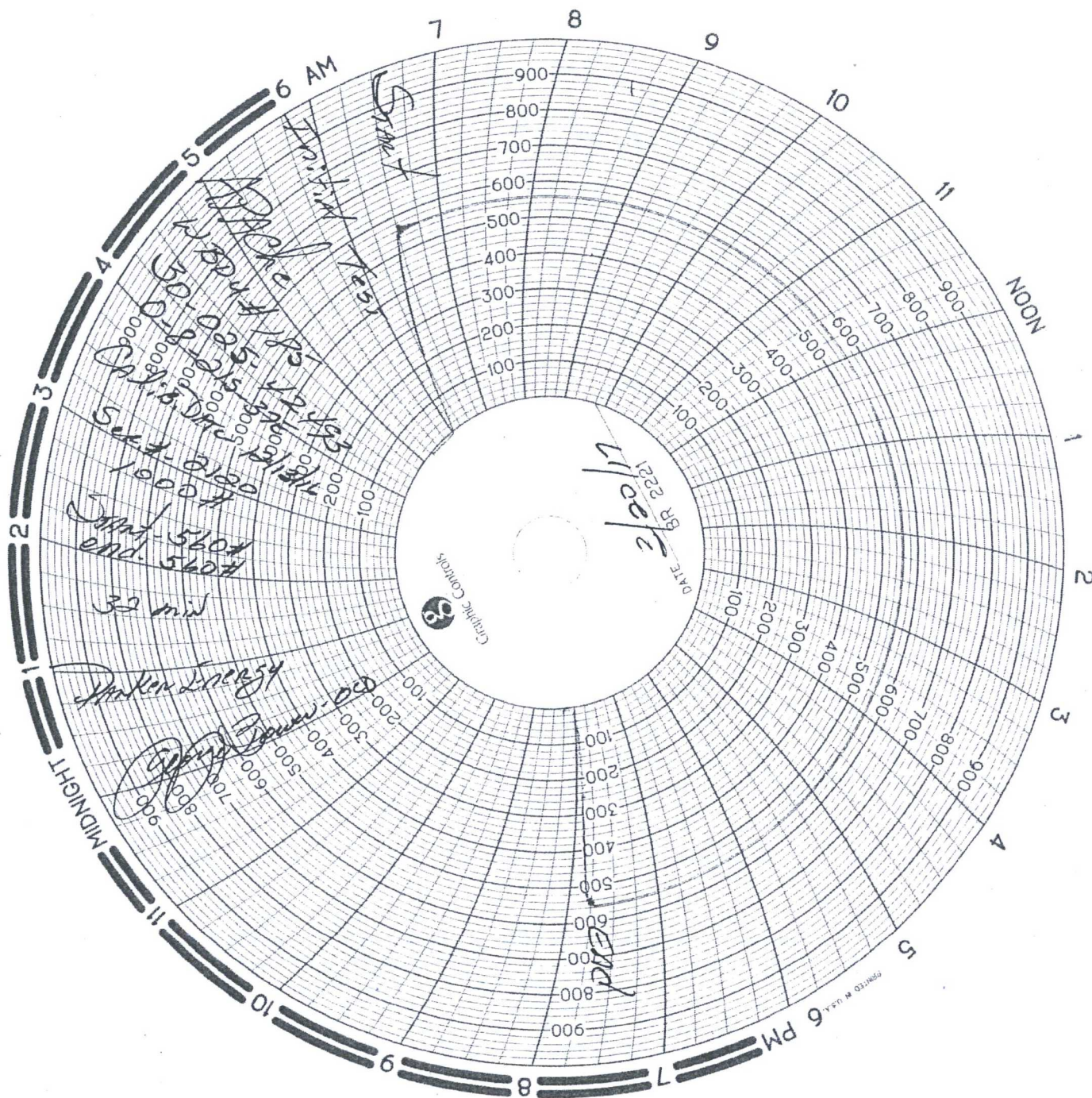
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Accepted for Record Only

Maley/Kraon/OCD 8/8/2017 RBDMS-CHART-✓



State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>Apache</i>		API Number <i>30-025-42493</i>	
Property Name <i>WBDU</i>		Well No. <i>185</i>	

7. Surface Location

UL - Lot <i>0</i>	Section <i>8</i>	Township <i>21S</i>	Range <i>37E</i>	Feet from <i>695</i>	N/S Line <i>5</i>	Feet From <i>1760</i>	E/W Line <i>E</i>	County <i>Lea</i>
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Well Status

TA'D WELL YES	<i>(NO)</i>	SHUT-IN YES	NO	INJ	INJECTOR SWD	OIL	PRODUCER GAS	DATE <i>3/20/11</i>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<i>Ø</i>	<i>—</i>	<i>—</i>	<i>Ø</i>	<i>Ø</i>
Flow Characteristics					
Puff	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	CO2 <i>—</i>
Steady Flow	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	WTR <i>—</i>
Surges	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	GAS <i>—</i>
Down to nothing	<i>Ø/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Ø/N</i>	Type of Fluid
Gas or Oil	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Injected for
Water	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Waterflood if
					applies.

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Initial Test

Signature:		OIL CONSERVATION DIVISION	
Printed name:		Entered into RBDMS	
Title:		Re-test	
E-mail Address:			
Date: <i>3/20/11</i>	Phone:		
Witness: <i>[Signature]</i>			