

Submit 3 Copies To Appropriate District Office

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-05149</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>T. D. Pope</b>
8. Well Number <b>16</b>
9. OGRID Number <b>019958</b>
10. Pool name or Wildcat <b>Denton Devonian</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator <b>Stephens &amp; Johnson Operating Co.</b>
3. Address of Operator <b>P.O. Box 2249 Wichita Falls, Texas 76307-2249</b>
4. Well Location Unit Letter <b>L</b> : <b>1980</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>West</b> line Section <b>26</b> Township <b>14S</b> Range <b>37E</b> NMPM County <b>Lea</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3826' DF</b>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **Temporarily Abandon** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This Approval of Temporary  
Abandonment Expires **3/25/11**

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE **Peyton S. Carnes, Jr.** TITLE **Petroleum Engineer** DATE **3-28-06**  
E-mail address: \_\_\_\_\_

Type or print name **Peyton S. Carnes, Jr.**

Telephone No. (940) 723-2166

For State Use Only

APPROVED BY **Larry W. Wink** TITLE **OC FIELD REPRESENTATIVE / STAFF MANAGER** DATE **APR 11 2006**  
Conditions of Approval, if any: \_\_\_\_\_

- 3-17-06 Run 7 5/8" bit and scraper to top of liner @ 4634'.
- 3-18-06 Run 4 5/8" bit and scraper to 12020'.
- 3-20-06 Displaced hole w/packer fluid.
- 3-21-06 Pulled tubing. Ran Weatherford Wireline casing inspection log from 12000' to surface. Set CIBP @ 11800' and dumped 35' cement on top of CIBP.
- 3-22-06 Tested casing to 500 psig and lost 255 psig in 20 mins. Set second CIBP @ 9500' and retested casing with same result. Run packer and found leak between 6119' to 6151'. Released packer.
- 3-23-06 Received instructions from E. L. Gonzales to place 35' of cement on CIBP @ 9500' and spot cement plug from 6627' 5900'. Tag plug. Recirculated hole w/packer fluid and run MIT to 500 psig. Pulled tbg. and packer. Ran open ended tubing to 9500'.
- 3-24-06 Spotted 5 sks. Class "H" cmt on CIBP @ 9500'. Spotted 130 sk Class "H" cmt plug in 5 1/2" casing @ 6627'. Calculated top of cement to be 5452'. Pulled tbg. to 3810'. Pressured casing to 600 psig trying to squeeze cement into casing leak. Bled off to 500 psig and repressured to 600 psig and held. Left 500 psig on well.
- 3-25-06 Tagged top of cement plug @ 5567'. Tested casing to 600 psig and leaked off 20 psig in 31 min. (See chart). Passed MIT. Loaded hole with packer fluid. Closed well in as temporarily abandoned.

