

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**HOBBS OCD**

Submit one copy to appropriate District Office

JUL 27 2017

AMENDED REPORT

**RECEIVED**

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Chevron U.S.A. Inc. 6301 Deauville Blvd. Midland, TX 79706		<sup>2</sup> OGRID Number 4323
		<sup>3</sup> Reason for Filing Code/ Effective Date Recompletion 06/07/2017
<sup>4</sup> API Number 30 - 025-36196	<sup>5</sup> Pool Name Lea; Delaware, Northeast	<sup>6</sup> Pool Code 37584
<sup>7</sup> Property Code 310517	<sup>8</sup> Property Name CODORNIZ 28	<sup>9</sup> Well Number 2

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	28	19S	34E		1980	South	660	West	Lea

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	28	19S	34E		1980	South	660	West	Lea
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 06/07/2017	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
214984	Plains Marketing, L.P. P.O. Box 4648 Houston, TX	O
246624	DCP Midstream, LP 10 Desta Drive, Suite 400-West Midland, TX	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date 04/10/2017	<sup>22</sup> Ready Date 06/07/2017	<sup>23</sup> TD 13,751	<sup>24</sup> PBDT 13,545	<sup>25</sup> Perforations <del>8042-13,558</del> 710-744-3062	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2	13-3/8	515'	430		
12 1/4	8 5/8	5281'	2500		
7-7/8	5-1/2	13,751'	2650		

**V. Well Test Data**

<sup>31</sup> Date New Oil 06/07/2017	<sup>32</sup> Gas Delivery Date 06/07/2017	<sup>33</sup> Test Date 7/08/2017	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure psi	<sup>36</sup> Csg. Pressure 40 psi
<sup>37</sup> Choke Size NA	<sup>38</sup> Oil 52 bbl	<sup>39</sup> Water 360 bbl	<sup>40</sup> Gas 25 MCF	<sup>41</sup> Test Method NA	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Cindy Herrera-Murillo*

Printed name:  
Cindy Herrera-Murillo

Title:  
Permitting Specialist

E-mail Address:  
eeof@chevron.com

Date:  
07/27/2017

Phone:  
575-263-0431

OIL CONSERVATION DIVISION

Approved by: *[Signature]*

Title:  
**Petroleum Engineer**

Approval Date:  
08/09/17

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**HOBBS OGD**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

JUL 27 2017

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**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM56263
2. Name of Operator CHEVRON USA INC		6. If Indian, Allottee or Tribe Name
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445		8. Well Name and No. CODORNIZ 28 FEDERAL 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T19S R34E Mer NMP NWSW 1980FSL 660FWL		9. API Well No. 30-025-36196
11. County or Parish, State LEA COUNTY, NM		10. Field and Pool or Exploratory Area LEA;DELAWARE NE

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON USA INC HAS RECOMPLETED THE ABOVE WELL AS FOLLOWS:

04/10/2017 MIRU, MAKE GAUGE RING RUN TAG PLUG @13272, RIH W/CIBP 4.24 OD SET @ 10754, TEST CIBP @300# GOOD, DUMP BAIL 35' CEMENT ON TOP OF CIBP IN 2 RUNS.  
04/11/2017 MAKE 3 CEMENT RUNS TOC @ 10654 CIBP @10654, PICK UP CIBP SET @ 8265 TOH, DUMP BAIL 20' CEMENT ON TOP OF CIBP.  
04/12/2017 RIG UP APOLLO, RIG UP 1 11/16 ROPE SOCKET/CCL, PICK UP CBL TOOL. LOG FROM 8100' TO SURFACE. RIG DOWN APOLLO.  
04/13/2017 NU 2 7 1/16 5 K FRAC VALVES, 7 1/16 5 K GOAT HEAD, TEST CASING & LOWER FRAC VALVE 5000# CHART GOOD.  
04/14/2017 FINISH MAKING UP GOAT HEAD, TEST FRAC VALVE GOAT HEAD, 5 K WIRELINE CAP HP FLANGE @ 5000# 15 MINUETS (GOOD) RIG UP APOLLO TEST LUBE @ 500# GOOD RIH WITH 3 1/8 GUNS 3 SPF, 120\*

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #382788 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Hobbs</b>	
Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 07/27/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #382788 that would not fit on the form**

**32. Additional remarks, continued**

PHASING (60 HOLES) PERF 8042-8062 RIG DOWN APOLLO.

04/17/17 RIG UP CUDD FRAC, FRAC 1ST STATE 8042 -8062 W/42000# 20/40 WHITE SAND 1/2 # 3 1/2 PPG SAND AND 12000# 20/40 COOLSET 4# PPG SAND. RIG UP APOLLO RIH WITH CBP SET @7145. PICK UP PERF 7034-7050 3 SPF 3 1/8 GUN 120" PHASING, RIG DOWN APOLLO.

04/04/18/2017 RIG UP APOLLO RIH W/30'X 3' BAILER DUMP 15% ACID ACROSS PERFS, FRAC PERFS 7034-7050 W/80500 20/40 WHITE 1/2 - 3.5 PPG, 20000# 20/40 COOLSET 4 PPG SAND

05/08/2017 OFFLOAD PIPE RACKS ONTO RACKS AND TUBING.

05/09/2017 RIG UP SERVICE UNIT, BLOW DOWN WELL, N/D FRAC VALVES, N/U BOP & TEST, START TIH PICKING UP 2 7/8" WS. TOTAL 112 JTS, EOT @3472'

05/10/2017 CONTINUE PICKING UP TUBING, TAG SAND @ 7111', CASING PSI DROPPED AND SPED UP PUMP AND STARTED CIRC OUT SAND PUMPING 4 BPM, STARTED DRILLING OUT PLUG @7145'. WELL TAKING FLUID, TOTAL WATER PUMPED 500 BBLS. FLUID CIRC BACK TO BD TANK 150 BBLS. LAYED DOWN PS AND 7 JTS. SWFN.

05/11/2017 TAG @ 7139', CIRC SAND & CONTINUED DRILLING OUT PLUG TIH TO TOF. TAGGED @ 8058.

05/15/2017 TIH WITH PACKER TO 6936', SWAB 130 BBL. SWFN.

05/16/2017 OPERATIONS SUSPENDED, RIG DOWN.

05/26/2017 MOVED IN EQUIPMENT AROUND FOR RIG UP, SPOT IN SURFACE EQUIPMENT, MOVED IN WORKSTRING & PRODUCTION TUBING, RIG UP WSU, RU WORK FLOOR, PREP SAND LINE AND LUBRICATOR FOR SWAB, SDFN.

05/30/2017 RU SWAB RIH TAGGED FLUID @1000, 21 RUNS 126 BBLS RECOVERED, SECURED WELL

05/31/2017 TOTAL FLUID SWABBED 245 BBLS, RD SWAB, ISOLATED WELL SDFN.

06/1/2017 RU SWAB, TAGGED FLUID @1000, MADE 21 RUNS & RECOVERED 125 BBLS. TOTAL FLUID SWABBED BY RWW @ 370 BBLS, RD SWAB, ISOLATED WELL SDFN.

06/02/2017 OPEN WELL TO FRAC TANK, RU TUBING TOOLS, RELEASE PACKER, POOH LD 214 JOINTS AND PACKER.

PREP AND TALLY NEW TUBING STRING, PU BHA AND RIH WITH NEW JOINTS AND NEW TUBING. SDFN.

06/05/2017 FINISH RIH PICKING UP TUBING FROM RACKS, RAISE FLOOR, ND BOP, SET TAC W/30' STRETCH & 20K, NU WH, RU FLOOR, CHANGE OVER TOOLS, ISOLATE WELL, SDFN.

06/06/2017 RU PUMP TRUCK FLUSHED TUBING W/55 BBLS MIXED WITH 30 GAL WCW 2827. RD PUMP TRUCK, PU PUMP & K BARS, RIH PICKING UP RODS, RIH W/FG RODS, SPACED OUT PUMP 36' OFF BOTTOM. HANG HH, ISOLATED WELL, VERIFY PUMP ACTION, RD AND MOVE OFF LOCATION.

PLEASE SEE ATTACHED C102

HOBB 000

JUL 27 2017

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Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMM56263
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No. CODORNIZ 28 FEDERAL 2
9. API Well No. 30-025-36196
10. Field and Pool, or Exploratory LEA;DELAWARE NE
11. Sec., T., R., M., or Block and Survey or Area Sec 28 T19S R34E Mer NMP
12. County or Parish LEA 13. State NM
17. Elevations (DF, KB, RT, GL)\* 3691 GL
22. Was well cored? [X] No [ ] Yes (Submit analysis)
Was DST run? [X] No [ ] Yes (Submit analysis)
Directional Survey? [X] No [ ] Yes (Submit analysis)

1a. Type of Well [X] Oil Well [ ] Gas Well [ ] Dry [ ] Other
b. Type of Completion [ ] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr.
Other
2. Name of Operator CHEVRON USA INC Contact: CINDY H MURILLO E-Mail: CHERRAMURILLO@CHEVRON.COM
3. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706 3a. Phone No. (include area code) Ph: 575-263-0431
4. Location of Well (Report location clearly and in accordance with Federal requirements)\*
At surface NWSW 1980FSL 660FWL
At top prod interval reported below NWSW 1980FSL 660FWL
At total depth NWSW 1980FSL 660FWL
14. Date Spudded 04/10/2017 15. Date T.D. Reached 05/11/2017 16. Date Completed [ ] D & A [X] Ready to Prod. 06/07/2017
18. Total Depth: MD TVD 13751 19. Plug Back T.D.: MD TVD 13545 20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
23. Casing and Liner Record (Report all strings set in well)

Table with 10 columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top\*, Amount Pulled. Contains 3 rows of data.

24. Tubing Record table with 9 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD). Contains 1 row of data.

25. Producing Intervals and 26. Perforation Record tables. Includes columns for Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Contains handwritten annotations like '8042 TO 13558' and '7034-8062'.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc. table with 2 columns: Depth Interval, Amount and Type of Material. Contains 1 row of data.

28. Production - Interval A table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Contains 1 row of data.

28a. Production - Interval B table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Contains 1 row of data.

(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #382789 VERIFIED BY THE BLM WELL INFORMATION SYSTEM \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1695			MORROW	12790
TANSILL	3317				
YATES	3553				
SEVER RIVERS	3846				
DELAWARE	5746				
BONE SPRING	8151				
WOLFCAMP	12221				
ATOKA	12506				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #382789 Verified by the BLM Well Information System.  
For CHEVRON USA INC, sent to the Hobbs**

Name (please print) CINDY H MURILLO Title PERMITTING SPECIALIST

Signature \_\_\_\_\_ (Electronic Submission) Date 07/27/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\***