

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28124
1. Type of Well: Oil Well ☒ Gas Well ☐ Other Injector ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Chevron USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706		7. Lease Name or Unit Agreement Name Monstro 4
4. Well Location Lat: 32.5958138 Long: -103.1954193 Unit Letter M : 330 feet from the South line and 330 feet from the East line Section 6 Township 20S Range 38E NMPM County Lea		8. Well Number: 68 / 9. OGRID Number 147179 4323
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,936' GL		10. Pool name or Wildcat Skaggs; Grayburg

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	INT TO PA ☒
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P&A NR ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	P&A R ☐
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: TEMPORARILY ABANDON ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8-5/8" @ 1,500' TOC Surface, 5-1/2" @ 7,050' TOC @ 3,300', Open Perforations 4,046'-4,126', CIBP @ 6,860' w/ 10' cmt cap, CIBP @ 5,850' w/ 15' cmt cap.

Chevron USA INC respectfully request to abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. MIRU, NDWH, NU BOPE, POOH w/ rods & tbq.
3. Tag CIBP cement cap @ 5,835', spot 50 sx Class "C" cement plug at 5,835' - 5,450', WOC & tag (Glorieta, Perfs).
4. Spot 50 sx Class "C" cement plug at 4,300' - 3,900', WOC, tag, and test casing (San Andres, Perfs).
5. Spot 25 sx Class "C" cement plug at 3,500' - 3,300' (Queen).
6. Perf @ 3,050' and sqz 140 sx Class "C" cement f/ 2,550' t/ 3,050', WOC & tag (B.Salt, 7 Rivers, Yates).
7. Perf @ 1,765' and sqz 100 sx Class "C" cement f/ 1,415' t/ 1,765', WOC & tag (T.Salt. Shoe).
8. Perf @ 400' and sqz 115 sx Class "C" cement f/ Surface t/ 400' (FW, Surf).
9. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker. Clean location.

Note: All cement plugs class "C" or "H" with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer DATE 8/9/17

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 08/10/2017
Conditions of Approval (if any):

Monstro 1-6G Current Wellbore Diagram (UCL214400)

W=90%

Lease----- Monstro 1
Well #----- 6G
Field----- Skaggs
County----- Lea
State----- New Mex.co
Chevno----- DN4395
API #----- 30-025-28124
Status----- Shut-in Oil Well
Battery-----

Updated----- 08/09/17 By: Howie L
Surf. Loc ----- 330 FSL, 330 FEL
Bot. Loc ----- Same
Lat & Long ----- 32.5958139, -103.1954193 NAD 83
Unit Letter ----- M
Section ----- 8
Township & Range ----- 20S & 38E
Survey ----- N.M.P.M.
In: Spud----- 01/09/83
In: Comp----- 02/03/83

KB----- 3594
GR-----
GL----- 3579

Surface Casing

Size----- 8 5/8"
Wt. Grd ----- 24# J 55
Depth----- 1,500'
Sks Cmt----- 800
Circulate----- Yes
TOC----- Surface
Hole Size----- 12 1/4"

Production Casing

Size----- 5 1/2"
Wt. Grd ----- 17# J-55
Depth----- 7,050'
Sks Cmt----- 600 sx
Circulate----- No
TOC----- 3,300' via Temp survey
Hole Size----- 7 7/8"

Zone Tops

Anhydrite 1715
Salt 2640
Yates 2835
7 Rivers 3000
Queen 3410 CIBP @ 5,850
Grayburg 4120 TOC @ 5,835
San Andres 4250
Glorieta 5535
Blinberry 6030 1 sx of cement
Tubb 6590 CIBP @ 6860
Drinkard 6710 TOC @ 6,850
Abo 7205

Logs
CBL
CCL

PBTD: 5835
TD: 7050

Tubing Strings

Tubing - Production		Reconfigure	11/15/2010 00:00
Job No	11/15/2010	Reconfigure	11/15/2010 00:00
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Job No	11/15/2010	Reconfigure	

Recon Description	Recon Date	Recon Time	Recon User
Rod - Conventional	N	4,190.4	11/15/2010

Rod Components

Job	Item Desc	OD (in)	ID (in)	Wt (lb)	Grade	Top Thread	Length	Top Btm
1	Polished Rod	1 1/4					11.00	26.0
2	Rod Sub	3/4					2.00	26.0
2	Rod Sub	3/4					8.00	35.0
15	Sucker Rod	3/4					4,128.40	35.0
1	Rod Sub	3/4					1.00	4,164.4
1	Rod Pump	3/4					25.00	4,165.4

Perforations

Date	Zone/Formation	Top (ftKB)	Btm (ftKB)
8/11/2010	GRAYBURG	4,046.0	4,126.0
10/3/2002	BLINEBRY	5,886.0	5,906.0
5/28/2004	BLINEBRY	6,158.0	6,166.0
5/28/2004	BLINEBRY	6,176.0	6,180.0
5/28/2004	BLINEBRY	6,258.0	6,268.0
11/22/1997	TUBB	6,464.0	6,579.0
5/28/2004	DRINKARD UPR	6,762.0	6,814.0
2/12/1983	DRINKARD LWR	6,861.0	6,938.0

Date	Comment
5/21/2004	TIH w/ scraper & bit & tag 7012; TOH & LD scraper & bit. TIH & set CIBP @ 5950'. TIH w/ pkr. SN & tbg to 5910'. Test tbg to 6500 psi, set pkr, & test CIBP to 2000 psi. TOH to 5565' & set pkr, test ann. to 1000 psi.
5/22/2004	Squeeze U. Blinberry perfs @ 5886-5906' w/ 75 sx (17 bbls) cmt. Pressure test tbg & annulus to 500 psi. SISO.
5/24/2004	Rel pkr & TOH w/ tbg. TIH w/ bit, DC & tbg tag @ 5560'. DO cmt. @ 5910', circ well clean. Test to 500 psi, held for 15 min.
5/25/2004	Tag CIBP @ 5950'; DO & push to btm. Circ hole clean, TOH w/ tbg, DC & bit. TIH w/ CIBP and set @ 6860', spot 1 sx cmt @ 6850'.
5/28/2004	Perf U. Drinkard @ 6782-814' (22', 44 holes); L. Blinberry @ 6258-68' (10', 20 holes) @ 6158-66' (8', 16 holes) & 6176-80' (4', 8 holes). TIH w/ plug SN, pkr, & tbg to 6840', pkr @ 6830'. Test plug & pkr to 5000 psi for 5 min. PU & set pkr @ 6852'. Acidize w/ 2000 gal 15% NeFe.

Date	Comment
6/4/2004	Acidize Blinberry perfs @ 6258-68' w/ 2000 gals 15% NeFe.
6/7/2004	Acidize perfs @ 6,158-6180' w/ 2000 gals 15% NeFe.
6/11/2004	Frac L. Blinberry @ 6258-68' w/ 51K# 20/40 Prop Mesh & 28,728 gal Ambermax 25# Borate; total of 40K# 20/40 sand in ftn.
8/11/2010	CIBP @ 5850' w/ 35' cmt. No leak off. Ran CBL, CCL, GR from 4300-surf. TOC @ 3000'. PERF Grayburg @ 4046-4126 w/ 3 jsf, 60 holes.
8/12/2010	ACDZ Grayburg, 4046-4126 w/ 5000 gal 15% NeFe HCL. Waiting on Frac date.

General Notes

Date	Comment
2/12/1983	Perf Drinkard (20 holes) w/ csg gun. Acidize 6861'-6938' w/ 5000 gals 15% NeFe acid.
2/25/1983	Acid frac 6861'-6938' w/ 17,000 gals gelled wtr. 14,000 gals 28% NeFe acid & 30% CO2, treated in 2 stgs.
11/22/1997	Ran GR/CCL Fr 6975'-4000'; set CIBP @ 6820'. perf Tubb 1 jsf. (22 0.5" holes). BD perfs w/ acid @ 2310 psi. A 6464'-6579' w/ 2500 gals 15% NeFe HCL acid.
11/27/1997	Frac 6464'-6579' w/ 32,000 gals spectrac G-35 carrying 119K# 20/40 Ottawa SD.
10/23/1999	DO CIBP @ 6850'. CO fill to 7012' PBTD. RWTP. DHC Tubb & Drinkard.
10/3/2002	Perf Blinberry @ 5886'-5906' (12 holes).
10/5/2002	Acidize Drinkard w/ 2000 gal 15% NeFe. Acidize Tubb w/ 2000 gal 15% NeFe. Acidize Blinberry 5886-5906' w/ 2000 gal. 15% NeFe @ 4042#, 5 BPM. ISIP 2385#. Frac Blinberry w/ 64,000 gal borate gel & 125,000# 20/40 @ 5942#, 20 BPM ISIP 2858#.
12/10/2002	Isolate Blinberry, pump Tubb & Drinkard below pkr.
10/14/2003	TA well.

Monstro 1-6G Proposed Wellbore Diagram (UCL214400)

WI-90°

Lease----- Monstro 1
Well #----- 6G
Field----- Skaggs
County----- Lea
State----- New Mexico
Chevno----- DN4395
API #----- 30-025-28124
Status----- Shut-in Oil Well
Battery

Updated----- 08/09/17 By: Howie L
Surf. Loc----- 330' FSL, 330' FEL
Bot. Loc----- Same
Lat & Long----- 32.5958138, -103.1954193 NAD 83
Unit Letter----- M
Section----- 6
Township & Range----- 20S & 38E
Survey----- N.M.P.M
Ini. Spud----- 01/09/83
Ini. Comp----- 02/03/83

KB----- 3594'
GR-----
GL----- 3579'

Notes: Well has been shut-in since 9/14/16 we have no pull request.

Surface Casing

Size----- 8 5/8"
Wt., Grd----- 24# J-55
Depth----- 1,500'
Sxs Cmt----- 800
Circulate----- Yes
TOC----- Surface
Hole Size----- 12 1/4"

Production Casing

Size----- 5 1/2"
Wt., Grd----- 17# J-55
Depth----- 7,050'
Sxs Cmt----- 600 sx
Circulate----- No
TOC----- 3,300' via Temp survey
Hole Size----- 7 7/8"

Zone Tops:

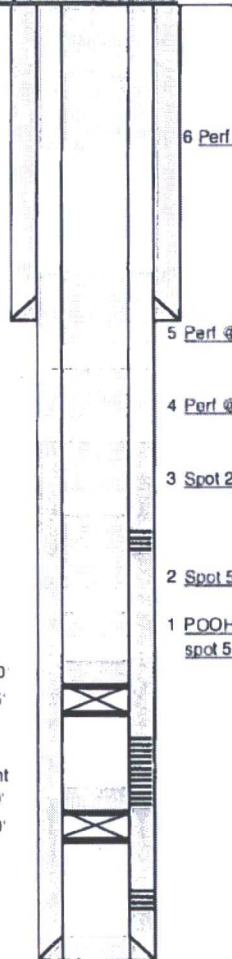
Anhydrite 1715'
Salt 2640'
Yates 2835'
7 Rivers 3000'
Queen 3410'
Grayburg 4120'
San Andres 4250'
Glorieta 5535'
Blinbry 6030'
Tubb 6590'
Drinkard 6710'
Abo 7205'

CIBP @ 5,850'
TOC @ 5,835'

1 sx of cement
CIBP @ 6860'
TOC @ 6,850'

Logs
CBL
CCL

Verify Cement to Surface



6 Perf @ 400' and sqz 115 sx cmt f/ Surface V 400' (FW, Surface)

5 Perf @ 1,765' and sqz 100 sx cmt f/ 1,415' V 1,765' WOC & tag (T.Salt, Shoe)

4 Perf @ 3,050' and sqz 140 sx cmt f/ 2,550' V 3,050' WOC & tag (7 Rivers, Yates, B.Salt)

3 Spot 25 sx cmt f/ 3,500' V 3,300' (Queen)

2 Spot 50 sx cmt f/ 4,300' V 3,900' WOC/tag/test csg (San Andres, Perfs/Grayburg)

1 POOH w/ rods and tag, tag CIBP cmt cap @ 5,835' Circ M/L F V bottom perf, spot 50 sx cmt f/ 5,835' V 5,450' WOC & tag (Glorieta, Perfs)

PBTD: 5835'
TD: 7050'