Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

Carlsbad Field Office
OCD Hobbs
HOBBS OCD
AUG 08 2017
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.
NMNM 19858

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
HAWK 26 FED 703H

2. Name of Operator
EOG RESOURCES INCORPORATED

Contact: STAN WAGNER
E-Mail: stan_wagner@eogresources.com

9. API Well No.
30-025-42396-00-X1

3a. Address
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-686-3689

10. Field and Pool or Exploratory Area
WC025G09S243336I-UP WOLFCAMP

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 26 T24S R33E SESW 0500FSL 1615FWL
32.182593 N Lat, 103.545965 W Lon

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Change to Original APD
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources requests an amendment to our approved APD for this well to reflect changes in TVD, casing design, and well name / number.

Change TVD TO: 12,500' Upper Wolfcamp target

Change well name to: Hawk 26 Fed 703H

New casing design attached.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #380047 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/30/2017 (17DLM1366SE)

Name *(Printed/Typed)* STAN WAGNER — Title REGULATORY ANALYST

Signature (Electronic Submission) — Date 06/28/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By MUSTAFA HAQUE — Title PETROLEUM ENGINEER — Date 08/02/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

EOG RESOURCES, INC.
HAWK 26 FED NO. 703H

1. GEOLOGIC NAME OF SURFACE FORMATION:

Permian

2. ESTIMATED TOPS OF IMPORTANT GEOLOGICAL MARKERS:

Rustler	1,218'
Top of Salt	1,710'
Base of Salt / Top Anhydrite	5,000'
Base Anhydrite	5,248'
Lamar	5,248'
Bell Canyon	5,279'
Cherry Canyon	6,273'
Brushy Canyon	7,725'
Bone Spring Lime	9,250'
1st Bone Spring Sand	10,220'
2nd Bone Spring Lime	10,670'
2nd Bone Spring Sand	10,940'
3rd Bone Spring Lime	11,360'
3rd Bone Spring Sand	11,960'
Wolfcamp	12,300'
TD	12,500'

3. ESTIMATED DEPTHS OF ANTICIPATED FRESH WATER, OIL OR GAS:

Upper Permian Sands	0- 400'	Fresh Water
Cherry Canyon	6,273'	Oil
Brushy Canyon	7,725'	Oil
Bone Spring Lime	9,250'	Oil
1st Bone Spring Sand	10,220'	Oil
2nd Bone Spring Lime	10,670'	Oil
2nd Bone Spring Sand	10,940'	Oil
3rd Bone Spring Lime	11,360'	Oil
3rd Bone Spring Sand	11,960'	Oil
Wolfcamp	12,300'	Oil

No other Formations are expected to give up oil, gas or fresh water in measurable quantities. Surface fresh water sands will be protected by setting 10.75" casing at 1,300' and circulating cement back to surface.

4. CASING PROGRAM - NEW

Hole Size	Interval	Csg OD	Weight	Grade	Conn	DF_{min} Collapse	DF_{min} Burst	DF_{min} Tension
14.75"	0 – 1,300'	10.75"	40.5#	J55	STC	1.125	1.25	1.60
9.875"	0-8,000'	7.625"	29.7#	HCP-110	LTC	1.125	1.25	1.60
8.75"	8.000' – 11,400'	7.625"	29.7#	HCP-110	Ultra FJ	1.125	1.25	1.60
6.75"	0' – 10,900'	5.5"	23#	P-110EC	VAM Top HT	1.125	1.25	1.60
6.75"	0'-17,782'	5.5"	23#	ECP-110	VAM SFC	1.125	1.25	1.60

Variance is requested to wave the centralizer requirements for the 7-5/8" FJ casing in the 8-3/4" hole size. An expansion additive will be utilized, in the cement slurry, for the entire length of the 8-3/4" hole interval to maximize cement bond and zonal isolation. Centralizers will be placed in the 9-7/8" hole interval at least one every third joint.

Variance is also requested to wave any centralizer requirements for the 5-1/2" FJ casing in the 6-3/4" hole size. An expansion additive will be utilized, in the cement slurry, for the entire length of the 6-3/4" hole interval to maximize cement bond and zonal isolation.

Cementing Program:

Depth	No. Sacks	Wt. ppg	Yld Ft^3/ft	Mix Water Gal/sk	Slurry Description
10-3/4" 1,300	700	13.5	1.73	9.13	Class C + 4.0% Bentonite + 0.6% CD-32 + 0.5% $CaCl_2$ + 0.25 lb/sk Cello-Flake (TOC @ Surface)
	300	14.8	1.34	6.34	Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate
7-5/8" 11,400'	780	9.0	2.86	11.14	D195 LiteFill (Beads) + 0.50% Retarder + D046 Antifoam
	525	13.5	1.55	7.47	50:50 Class H:Poz + 0.10% D065 + 0.20% D112 + 10% D154 + 2.0% D174 + 0.40% D800
5-1/2" 17,782'	575	14.1	1.26	5.80	Class H + 0.1% C-20 + 0.05% CSA-1000 + 0.20% C-49 + 0.40% C-17

Low Cement - SEE COA

Low Cement - SEE COA

Note: Cement volumes based on bit size plus at least 25% excess in the open hole plus 10% excess in the cased-hole overlap section.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Variance is requested to use a co-flex line between the BOP and choke manifold (instead of using a 4" OD steel line).

The minimum blowout preventer equipment (BOPE) shown in Exhibit #1 will consist of a single ram, mud cross and double ram-type (10,000 psi WP) preventer and an annular preventer (5,000-psi WP). Both units will be hydraulically operated and the ram-type will be equipped with blind rams on bottom and drill pipe rams on top. All BOPE will be tested in accordance with Onshore Oil & Gas order No. 2.

Before drilling out of the surface casing, the ram-type BOP and accessory equipment will be tested to 5000/ 250 psig and the annular preventer to 3500/ 250 psig. The surface casing will be tested to 1500 psi for 30 minutes.

Before drilling out of the intermediate casing, the ram-type BOP and accessory equipment will be tested to 5000/ 250 psig and the annular preventer to 3500/ 250 psig. The intermediate casing will be tested to 2000 psi for 30 minutes.

Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets.

A hydraulically operated choke will be installed prior to drilling out of the intermediate casing shoe.

6. TYPES AND CHARACTERISTICS OF THE PROPOSED MUD SYSTEM:

During this procedure we plan to use a Closed-Loop System and haul contents to the required disposal.

The applicable depths and properties of the drilling fluid systems are as follows.

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 – 1,300'	Fresh - Gel	8.6-8.8	28-34	N/c
1,300' – 11,400'	Brine	8.8-10.0	28-34	N/c
11,400' – 17,782' Lateral	Oil Base	10.0-14.0	58-68	3 - 6

The highest mud weight needed to balance formation is expected to be 11.5 ppg. In order to maintain hole stability, mud weights up to 14.0 ppg may be utilized.

An electronic pit volume totalizer (PVT) will be utilized on the circulating system, to monitor pit volume, flow rate, pump pressure and stroke rate.

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the wellsite at all times.

7. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:

(A) A kelly cock will be kept in the drill string at all times.

(B) A full opening drill pipe-stabbing valve (inside BOP) with proper drill pipe connections will be on the rig floor at all times.

(C) H_2S monitoring and detection equipment will be utilized from surface casing point to TD.

8. LOGGING, TESTING AND CORING PROGRAM:

Open-hole logs are not planned for this well.

GR–CCL Will be run in cased hole during completions phase of operations.

9. ABNORMAL CONDITIONS, PRESSURES, TEMPERATURES AND POTENTIAL HAZARDS:

The estimated bottom-hole temperature (BHT) at TD is 180 degrees F with an estimated maximum bottom-hole pressure (BHP) at TD of 7475 psig. No hydrogen sulfide or other hazardous gases or fluids have been encountered, reported or are known to exist at this depth in this area. Severe loss circulation is expected from 7,300' to Intermediate casing point.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:

The drilling operation should be finished in approximately one month. If the well is productive, an additional 60-90 days will be required for completion and testing before a decision is made to install permanent facilities.

(A) EOG Resources requests the option to contract a Surface Rig to drill, set surface casing, and cement on the subject well. If the timing between rigs is such that EOG Resources would not be able to preset the surface, the Primary Rig will MIRU and drill the well in its entirety per the APD.

SEE Attachment

EOG RESOURCES, INC.
HAWK 26 FED NO. 703H

11. WELLHEAD: → SEE COA

A multi-bowl wellhead system will be utilized.

After running the 10-3/4" surface casing, a 13-5/8" BOP/BOPE system with a minimum working pressure of 5000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 5000 psi pressure test. This pressure test will be repeated at least every 30 days, as per Onshore Order No. 2

The minimum working pressure of the BOP and related BOPE required for drilling below the surface casing shoe shall be 5000 psi.

The multi-bowl wellhead will be installed by vendor's representative(s). A copy of the installation instructions for the Stream Flo FBD100 Multi-Bowl WH system has been sent to the NM BLM office in Carlsbad, NM.

The wellhead will be installed by a third party welder while being monitored by WH vendor's representative.

All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type.

A solid steel body pack-off will be utilized after running and cementing the intermediate casing. After installation the pack-off and lower flange will be pressure tested to 5000 psi. Prior to running the intermediate casing, the rams will be changed out to accommodate the 7-5/8" casing. The bonnet seals will be tested to 1500 psi. After installing the intermediate casing the casing rams will be removed and replaced with variable bore rams. The remaining BOPE will not be retested after installing the intermediate casing.

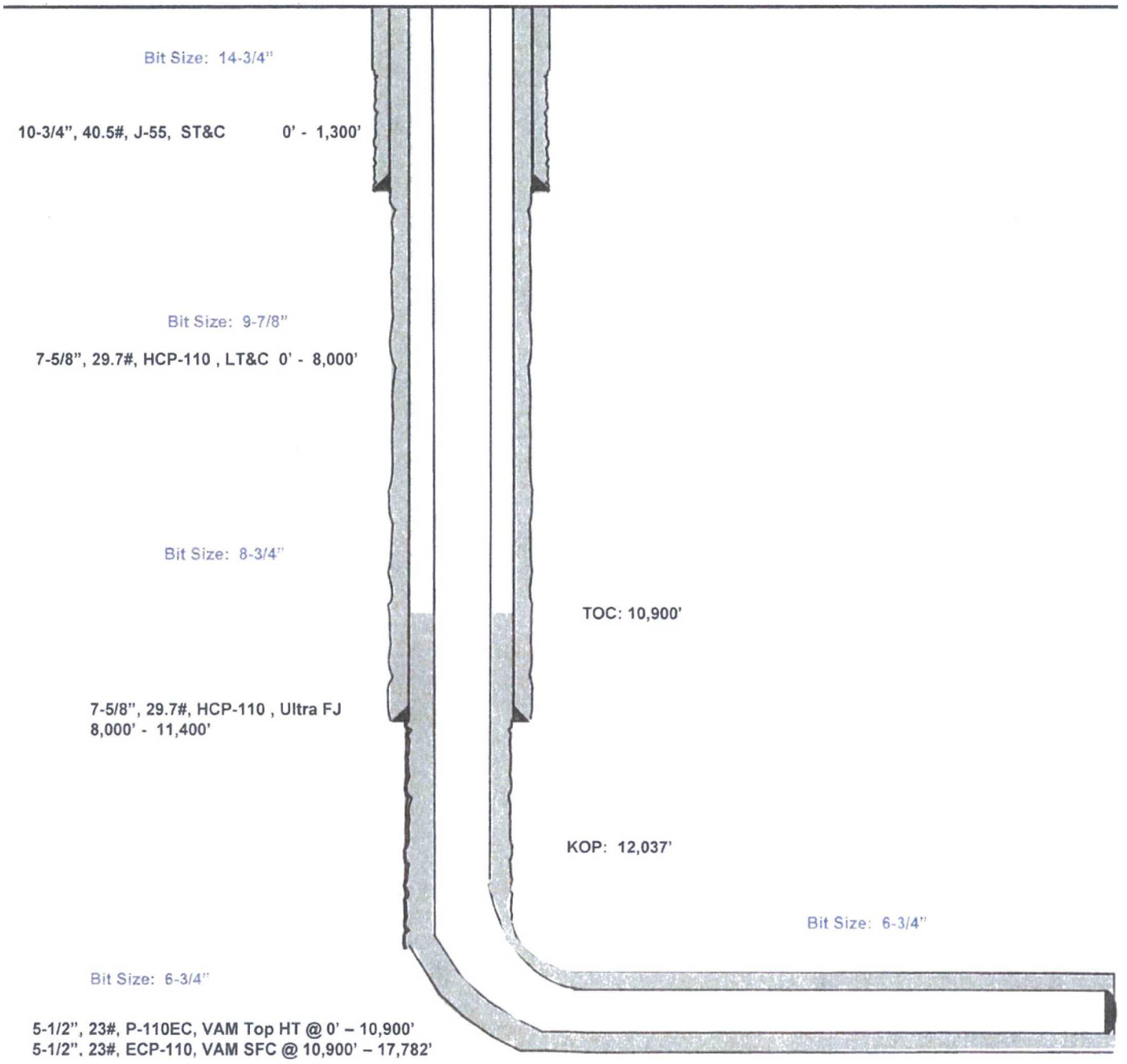
Both the surface and intermediate casing strings will be tested as per Onshore Order No. 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater.

Hawk 26 Fed #703H

500' FSL
1615' FWL
Section 26
T-24-S, R-33-E

Lea County, New Mexico
Proposed Wellbore
Revised 6/27/17
API: 30-025-42396

KB: 3,543'
GL: 3,518'



Lateral:
17,782' MD, 12,500' TVD
Upper Most Perf:
50' FNL & 1210' FWL
Lower Most Perf:
330' FSL & 1210' FWL
BH Location: 230' FSL & 1210' FWL
Section 35
T-24-S, R-33-E

eog resources

Lea County, NM (NAD 83 NME)

Hawk 26 Fed #703H

Plan #0.1

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

Azimuths to Grid North
True North: -0.42°
Magnetic North: 6.52°

Magnetic Field
Strength: 47912.8snT
Dip Angle: 60.03°
Date: 6/27/2017
Model: IGRF2015

To convert a Magnetic Direction to a Grid Direction, Add 6.52°
To convert a Magnetic Direction to a True Direction, Add 6.94° East
To convert a True Direction to a Grid Direction, Subtract 0.42°

WELL DETAILS: #703H

3518.0
KB= 25' @ 3543.0usft

Northing	Easting	Latitude	Longitude
431098.00	784782.00	32° 10' 57.786 N	103° 32' 47.200 W

SECTION DETAILS

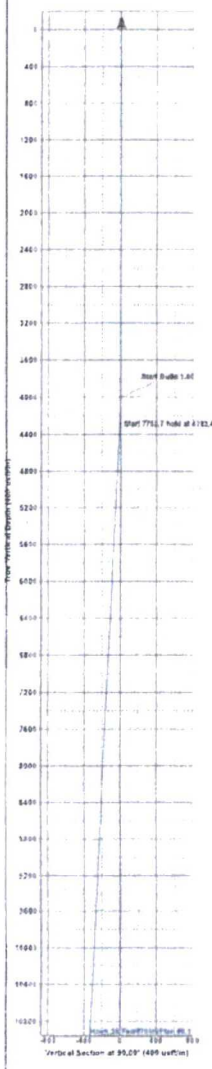
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target	Annotation
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0		
2	4000.0	0.00	0.00	4000.0	0.0	0.0	0.00	0.00	0.0		
3	4283.4	2.83	258.87	4283.3	-1.4	-6.9	1.00	258.87	1.8		
4	12037.1	2.83	258.87	12027.6	-75.4	-383.0	0.00	0.00	100.0		
5	12782.7	90.00	179.52	12500.0	-553.0	-402.0	12.00	-79.36	577.8	FTP (Hawk 26 Fed #703H)	
6	17782.9	90.00	179.52	12500.0	-5553.0	-360.0	0.00	0.00	5564.7	PBHL (Hawk 26 Fed #703H)	

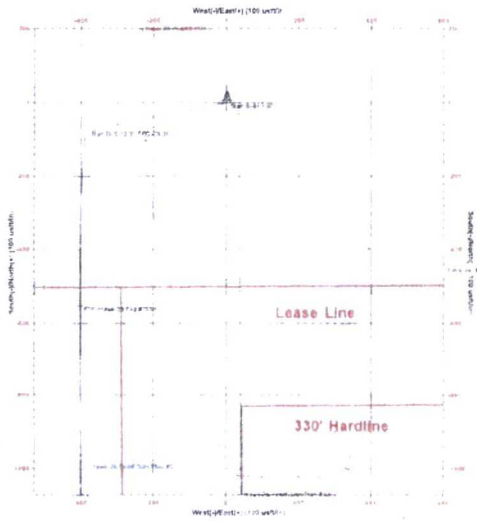
CASING DETAILS

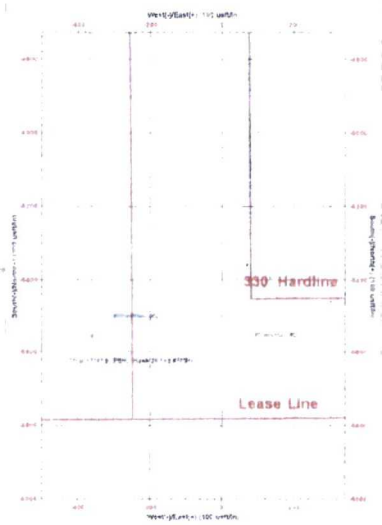
No casing data is available

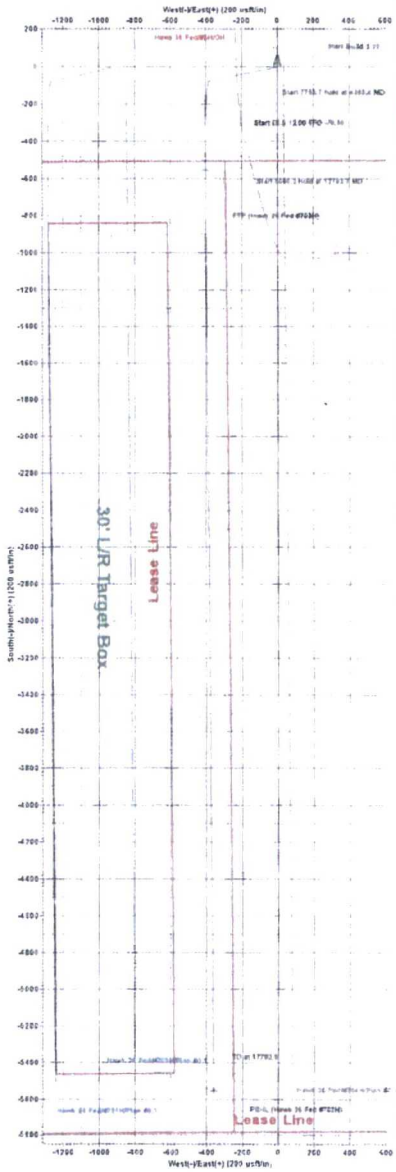
WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

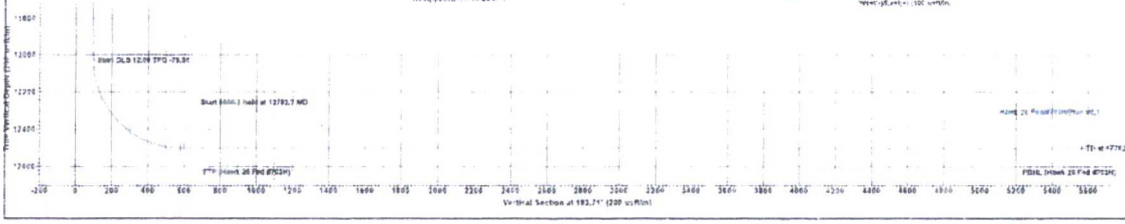
Name	TVD	+N/-S	+E/-W	Northing	Easting
FTP (Hawk 26 Fed #703H)	12500.0	-553.0	-402.0	430545.00	784380.00
PBHL (Hawk 26 Fed #703H)	12500.0	-5553.0	-360.0	425545.00	784422.00

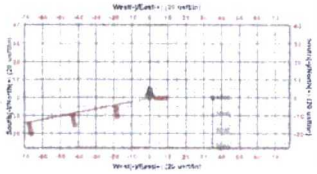


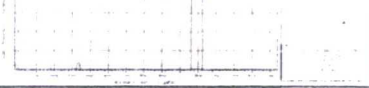












EOG Resources - Midland

Lea County, NM (NAD 83 NME)
Hawk 26 Fed
#703H

OH

Plan: Plan #0.1

Standard Planning Report

27 June, 2017

Database:	EDM 5000.14	**Local Co-ordinate Reference:**	Well #703H
Company:	EOG Resources - Midland	**TVD Reference:**	KB= 25' @ 3543.0usft
Project:	Lea County, NM (NAD 83 NME)	**MD Reference:**	KB= 25' @ 3543.0usft
Site:	Hawk 26 Fed	**North Reference:**	Grid
Well:	#703H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.1		

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Hawk 26 Fed				
Site Position:		**Northing:**	431,092.00 usft	**Latitude:**	32° 10' 57.794 N
From:	Map	**Easting:**	783,852.00 usft	**Longitude:**	103° 32' 58.022 W
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.42 °

Well	#703H					
Well Position	**+N/-S**	6.0 usft	**Northing:**	431,098.00 usft	**Latitude:**	32° 10' 57.786 N
	+E/-W	930.0 usft	**Easting:**	784,782.00 usft	**Longitude:**	103° 32' 47.200 W
Position Uncertainty		0.0 usft	**Wellhead Elevation:**		**Ground Level:**	3,518.0 usft

Wellbore	OH				
Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2015	6/27/2017	6.94	60.03	47,912.75759635

Design	Plan #0.1				
Audit Notes:					
Version:		**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0
Vertical Section:	**Depth From (TVD) (usft)**	**+N/-S (usft)**	**+E/-W (usft)**	**Direction (°)**	
	0.0	0.0	0.0	183.71	

Plan Survey Tool Program **Date** 6/27/2017

	Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.0	17,782.9	Plan #0.1 (OH)	MWD	
				MWD - Standard	

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.00	0.00	0.00	0.00	
4,283.4	2.83	258.87	4,283.3	-1.4	-6.9	1.00	1.00	0.00	258.87	
12,037.1	2.83	258.87	12,027.5	-75.4	-383.0	0.00	0.00	0.00	0.00	
12,782.7	90.00	179.52	12,500.0	-553.0	-402.0	12.00	11.69	-10.64	-79.36	FTP (Hawk 26 Fed #7
17,782.9	90.00	179.52	12,500.0	-5,553.0	-360.0	0.00	0.00	0.00	0.00	PBHL (Hawk 26 Fed #

Database:	EDM 5000 14	**Local Co-ordinate Reference:**	Well #703H
Company:	EOG Resources - Midland	**TVD Reference:**	KB= 25' @ 3543.0usft
Project:	Lea County, NM (NAD 83 NME)	**MD Reference:**	KB= 25' @ 3543.0usft
Site:	Hawk 26 Fed	**North Reference:**	Grid
Well:	#703H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00
4,100.0	1.00	258.87	4,100.0	-0.2	-0.9	0.2	1.00	1.00	0.00
4,200.0	2.00	258.87	4,200.0	-0.7	-3.4	0.9	1.00	1.00	0.00
4,283.4	2.83	258.87	4,283.3	-1.4	-6.9	1.8	1.00	1.00	0.00
4,300.0	2.83	258.87	4,299.9	-1.5	-7.7	2.0	0.00	0.00	0.00
4,400.0	2.83	258.87	4,399.7	-2.5	-12.5	3.3	0.00	0.00	0.00
4,500.0	2.83	258.87	4,499.6	-3.4	-17.4	4.5	0.00	0.00	0.00
4,600.0	2.83	258.87	4,599.5	-4.4	-22.2	5.8	0.00	0.00	0.00
4,700.0	2.83	258.87	4,699.4	-5.3	-27.1	7.1	0.00	0.00	0.00
4,800.0	2.83	258.87	4,799.3	-6.3	-31.9	8.3	0.00	0.00	0.00
4,900.0	2.83	258.87	4,899.1	-7.2	-36.8	9.6	0.00	0.00	0.00
5,000.0	2.83	258.87	4,999.0	-8.2	-41.6	10.9	0.00	0.00	0.00
5,100.0	2.83	258.87	5,098.9	-9.1	-46.5	12.1	0.00	0.00	0.00
5,200.0	2.83	258.87	5,198.8	-10.1	-51.3	13.4	0.00	0.00	0.00

Database:	EDM 5000 14	**Local Co-ordinate Reference:**	Well #703H
Company:	EOG Resources - Midland	**TVD Reference:**	KB= 25' @ 3543.0usft
Project:	Lea County, NM (NAD 83 NME)	**MD Reference:**	KB= 25' @ 3543.0usft
Site:	Hawk 26 Fed	**North Reference:**	Grid
Well:	#703H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,300.0	2.83	258.87	5,298.6	-11.1	-56.2	14.7	0.00	0.00	0.00
5,400.0	2.83	258.87	5,398.5	-12.0	-61.0	15.9	0.00	0.00	0.00
5,500.0	2.83	258.87	5,498.4	-13.0	-65.9	17.2	0.00	0.00	0.00
5,600.0	2.83	258.87	5,598.3	-13.9	-70.7	18.5	0.00	0.00	0.00
5,700.0	2.83	258.87	5,698.2	-14.9	-75.6	19.7	0.00	0.00	0.00
5,800.0	2.83	258.87	5,798.0	-15.8	-80.4	21.0	0.00	0.00	0.00
5,900.0	2.83	258.87	5,897.9	-16.8	-85.3	22.3	0.00	0.00	0.00
6,000.0	2.83	258.87	5,997.8	-17.7	-90.2	23.5	0.00	0.00	0.00
6,100.0	2.83	258.87	6,097.7	-18.7	-95.0	24.8	0.00	0.00	0.00
6,200.0	2.83	258.87	6,197.5	-19.7	-99.9	26.1	0.00	0.00	0.00
6,300.0	2.83	258.87	6,297.4	-20.6	-104.7	27.3	0.00	0.00	0.00
6,400.0	2.83	258.87	6,397.3	-21.6	-109.6	28.6	0.00	0.00	0.00
6,500.0	2.83	258.87	6,497.2	-22.5	-114.4	29.9	0.00	0.00	0.00
6,600.0	2.83	258.87	6,597.1	-23.5	-119.3	31.1	0.00	0.00	0.00
6,700.0	2.83	258.87	6,696.9	-24.4	-124.1	32.4	0.00	0.00	0.00
6,800.0	2.83	258.87	6,796.8	-25.4	-129.0	33.7	0.00	0.00	0.00
6,900.0	2.83	258.87	6,896.7	-26.3	-133.8	34.9	0.00	0.00	0.00
7,000.0	2.83	258.87	6,996.6	-27.3	-138.7	36.2	0.00	0.00	0.00
7,100.0	2.83	258.87	7,096.4	-28.2	-143.5	37.5	0.00	0.00	0.00
7,200.0	2.83	258.87	7,196.3	-29.2	-148.4	38.7	0.00	0.00	0.00
7,300.0	2.83	258.87	7,296.2	-30.2	-153.2	40.0	0.00	0.00	0.00
7,400.0	2.83	258.87	7,396.1	-31.1	-158.1	41.3	0.00	0.00	0.00
7,500.0	2.83	258.87	7,496.0	-32.1	-162.9	42.5	0.00	0.00	0.00
7,600.0	2.83	258.87	7,595.8	-33.0	-167.8	43.8	0.00	0.00	0.00
7,700.0	2.83	258.87	7,695.7	-34.0	-172.6	45.1	0.00	0.00	0.00
7,800.0	2.83	258.87	7,795.6	-34.9	-177.5	46.3	0.00	0.00	0.00
7,900.0	2.83	258.87	7,895.5	-35.9	-182.3	47.6	0.00	0.00	0.00
8,000.0	2.83	258.87	7,995.3	-36.8	-187.2	48.9	0.00	0.00	0.00
8,100.0	2.83	258.87	8,095.2	-37.8	-192.0	50.1	0.00	0.00	0.00
8,200.0	2.83	258.87	8,195.1	-38.7	-196.9	51.4	0.00	0.00	0.00
8,300.0	2.83	258.87	8,295.0	-39.7	-201.7	52.7	0.00	0.00	0.00
8,400.0	2.83	258.87	8,394.8	-40.7	-206.6	53.9	0.00	0.00	0.00
8,500.0	2.83	258.87	8,494.7	-41.6	-211.4	55.2	0.00	0.00	0.00
8,600.0	2.83	258.87	8,594.6	-42.6	-216.3	56.5	0.00	0.00	0.00
8,700.0	2.83	258.87	8,694.5	-43.5	-221.1	57.7	0.00	0.00	0.00
8,800.0	2.83	258.87	8,794.4	-44.5	-226.0	59.0	0.00	0.00	0.00
8,900.0	2.83	258.87	8,894.2	-45.4	-230.8	60.3	0.00	0.00	0.00
9,000.0	2.83	258.87	8,994.1	-46.4	-235.7	61.5	0.00	0.00	0.00
9,100.0	2.83	258.87	9,094.0	-47.3	-240.5	62.8	0.00	0.00	0.00
9,200.0	2.83	258.87	9,193.9	-48.3	-245.4	64.1	0.00	0.00	0.00
9,300.0	2.83	258.87	9,293.7	-49.2	-250.2	65.3	0.00	0.00	0.00
9,400.0	2.83	258.87	9,393.6	-50.2	-255.1	66.6	0.00	0.00	0.00
9,500.0	2.83	258.87	9,493.5	-51.2	-259.9	67.9	0.00	0.00	0.00
9,600.0	2.83	258.87	9,593.4	-52.1	-264.8	69.1	0.00	0.00	0.00
9,700.0	2.83	258.87	9,693.3	-53.1	-269.6	70.4	0.00	0.00	0.00
9,800.0	2.83	258.87	9,793.1	-54.0	-274.5	71.7	0.00	0.00	0.00
9,900.0	2.83	258.87	9,893.0	-55.0	-279.3	72.9	0.00	0.00	0.00
10,000.0	2.83	258.87	9,992.9	-55.9	-284.2	74.2	0.00	0.00	0.00
10,100.0	2.83	258.87	10,092.8	-56.9	-289.1	75.5	0.00	0.00	0.00
10,200.0	2.83	258.87	10,192.6	-57.8	-293.9	76.7	0.00	0.00	0.00
10,300.0	2.83	258.87	10,292.5	-58.8	-298.8	78.0	0.00	0.00	0.00
10,400.0	2.83	258.87	10,392.4	-59.7	-303.6	79.3	0.00	0.00	0.00
10,500.0	2.83	258.87	10,492.3	-60.7	-308.5	80.5	0.00	0.00	0.00
10,600.0	2.83	258.87	10,592.2	-61.7	-313.3	81.8	0.00	0.00	0.00

Database:	EDM 5000 14	**Local Co-ordinate Reference:**	Well #703H
Company:	EOG Resources - Midland	**TVD Reference:**	KB= 25' @ 3543.0usft
Project:	Lea County, NM (NAD 83 NME)	**MD Reference:**	KB= 25' @ 3543.0usft
Site:	Hawk 26 Fed	**North Reference:**	Grid
Well:	#703H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0 1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,700 0	2.83	258.87	10,692.0	-62.6	-318.2	83.1	0.00	0.00	0.00
10,800.0	2.83	258.87	10,791.9	-63.6	-323 0	84.3	0.00	0.00	0.00
10,900.0	2.83	258.87	10,891.8	-64.5	-327.9	85.6	0.00	0.00	0.00
11,000.0	2.83	258.87	10,991.7	-65.5	-332.7	86.9	0.00	0.00	0.00
11,100 0	2.83	258.87	11,091.5	-66.4	-337.6	88 1	0.00	0.00	0.00
11,200.0	2.83	258.87	11,191.4	-67.4	-342.4	89.4	0.00	0.00	0.00
11,300.0	2.83	258.87	11,291.3	-68.3	-347.3	90.7	0.00	0.00	0.00
11,400.0	2.83	258.87	11,391.2	-69.3	-352.1	91.9	0.00	0 00	0.00
11,500.0	2.83	258.87	11,491 1	-70.3	-357 0	93.2	0.00	0.00	0 00
11,600.0	2.83	258.87	11,590.9	-71.2	-361.8	94 5	0.00	0.00	0.00
11,700 0	2.83	258.87	11,690.8	-72.2	-366.7	95 7	0.00	0.00	0.00
11,800.0	2.83	258.87	11,790.7	-73.1	-371 5	97 0	0.00	0.00	0.00
11,900 0	2.83	258.87	11,890.6	-74.1	-376 4	98.3	0.00	0.00	0.00
12,000.0	2.83	258.87	11,990.4	-75.0	-381.2	99.5	0.00	0.00	0.00
12,037 1	2.83	258.87	12,027.5	-75.4	-383.0	100.0	0.00	0.00	0.00
12,050 0	3 47	232 78	12,040.4	-75 7	-383.6	100.3	12.00	4.94	-201.50
12,075.0	5.79	208.20	12,065 3	-77.2	-384.8	102.0	12.00	9.26	-98.36
12,100.0	8.54	198.42	12,090.1	-80 1	-386.0	104.9	12.00	11.01	-39.10
12,125.0	11.42	193.46	12,114.7	-84.3	-387.2	109 2	12.00	11.51	-19.85
12,150.0	14.34	190.49	12,139.1	-89.7	-388.3	114 7	12.00	11.71	-11.89
12,175.0	17.30	188.51	12,163.1	-96.5	-389.4	121 5	12.00	11.81	-7.91
12,200.0	20.26	187 09	12,186.8	-104.4	-390.5	129.5	12.00	11.86	-5.66
12,225.0	23.24	186.03	12,210.0	-113.6	-391.6	138.7	12.00	11.90	-4.27
12,250.0	26.21	185.19	12,232.7	-124.0	-392.6	149.2	12.00	11.92	-3.34
12,275.0	29.20	184.51	12,254 9	-135.6	-393.6	160 8	12.00	11.93	-2.70
12,300.0	32.18	183.95	12,276.4	-148.3	-394.5	173.6	12.00	11.95	-2.24
12,325.0	35 17	183.48	12,297.2	-162.2	-395.4	187.4	12.00	11.95	-1.90
12,350.0	38.16	183.07	12,317.2	-177 1	-396.3	202.4	12 00	11.96	-1.64
12,375.0	41.15	182.71	12,336.5	-193.0	-397 1	218.3	12 00	11.97	-1.43
12,400.0	44.15	182.39	12,354.8	-209.9	-397.8	235.2	12.00	11.97	-1.27
12,425.0	47 14	182.11	12,372.3	-227 8	-398.5	253.1	12.00	11.97	-1 14
12,450.0	50.13	181.85	12,388.8	-246.5	-399.2	271 9	12.00	11.97	-1.04
12,475 0	53 13	181.61	12,404.4	-266.1	-399.8	291.4	12.00	11.98	-0.95
12,500 0	56.12	181.39	12,418.8	-286 5	-400.3	311.8	12.00	11.98	-0.88
12,525.0	59.12	181.19	12,432.2	-307 6	-400.8	332 9	12 00	11 98	-0.82
12,550.0	62.11	180.99	12,444.5	-329.4	-401 2	354.7	12 00	11.98	-0 77
12,575.0	65.11	180.81	12,455.6	-351 8	-401.5	377 0	12 00	11.98	-0.73
12,600 0	68 10	180.64	12,465 5	-374.7	-401.8	399.9	12.00	11.98	-0.69
12,625.0	71 10	180.47	12,474.2	-398.2	-402.0	423.3	12 00	11.98	-0.66
12 650.0	74.10	180.31	12,481.7	-422.0	-402.2	447.1	12.00	11.98	-0 64
12.675.0	77 09	180.16	12,487.9	-446.2	-402.3	471.3	12.00	11.98	-0.62
12,700.0	80.09	180.01	12,492 9	-470.7	-402.3	495.8	12.00	11.99	-0.61
12.725.0	83.09	179.86	12,496.5	-495.4	-402.3	520 4	12.00	11.99	-0.60
12,750.0	86.08	179.71	12,498.9	-520.3	-402 2	545.3	12.00	11 99	-0.59
12.775.0	89.08	179.56	12,499.9	-545.3	-402.1	570 2	12.00	11 99	-0.58
12,782.7	90.00	179.52	12,500.0	-553.0	-402 0	577 8	12.00	11.99	-0.58
12,800 0	90.00	179 52	12,500.0	-570.3	-401.9	595.1	0.00	0.00	0.00
12,900.0	90.00	179.52	12,500.0	-670 3	-401.0	694.8	0.00	0.00	0.00
13,000.0	90.00	179.52	12,500.0	-770.3	-400.2	794 6	0.00	0.00	0.00
13,100.0	90.00	179.52	12,500 0	-870.3	-399 3	894.3	0.00	0.00	0 00
13,200.0	90.00	179.52	12,500.0	-970.3	-398 5	994.0	0.00	0.00	0.00
13,300.0	90.00	179.52	12,500.0	-1,070.3	-397 7	1,093.8	0.00	0.00	0.00
13,400.0	90.00	179.52	12,500.0	-1,170.3	-396.8	1,193.5	0.00	0.00	0.00
13,500.0	90.00	179.52	12,500.0	-1,270.3	-396.0	1,293.2	0.00	0.00	0.00

Database:	EDM 5000.14	**Local Co-ordinate Reference:**	Well #703H
Company:	EOG Resources - Midland	**TVD Reference:**	KB= 25' @ 3543.0usft
Project:	Lea County, NM (NAD 83 NME)	**MD Reference:**	KB= 25' @ 3543.0usft
Site:	Hawk 26 Fed	**North Reference:**	Grid
Well:	#703H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0 1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,600.0	90.00	179.52	12,500.0	-1,370.3	-395.1	1,393.0	0.00	0.00	0.00
13,700.0	90.00	179.52	12,500.0	-1,470.3	-394.3	1,492.7	0.00	0.00	0.00
13,800.0	90.00	179.52	12,500.0	-1,570.3	-393.5	1,592.4	0.00	0.00	0.00
13,900.0	90.00	179.52	12,500.0	-1,670.3	-392.6	1,692.2	0.00	0.00	0.00
14,000.0	90.00	179.52	12,500.0	-1,770.3	-391.8	1,791.9	0.00	0.00	0.00
14,100.0	90.00	179.52	12,500.0	-1,870.3	-390.9	1,891.6	0.00	0.00	0.00
14,200.0	90.00	179.52	12,500.0	-1,970.3	-390.1	1,991.4	0.00	0.00	0.00
14,300.0	90.00	179.52	12,500.0	-2,070.3	-389.3	2,091.1	0.00	0.00	0.00
14,400.0	90.00	179.52	12,500.0	-2,170.3	-388.4	2,190.8	0.00	0.00	0.00
14,500.0	90.00	179.52	12,500.0	-2,270.2	-387.6	2,290.6	0.00	0.00	0.00
14,600.0	90.00	179.52	12,500.0	-2,370.2	-386.7	2,390.3	0.00	0.00	0.00
14,700.0	90.00	179.52	12,500.0	-2,470.2	-385.9	2,490.0	0.00	0.00	0.00
14,800.0	90.00	179.52	12,500.0	-2,570.2	-385.1	2,589.8	0.00	0.00	0.00
14,900.0	90.00	179.52	12,500.0	-2,670.2	-384.2	2,689.5	0.00	0.00	0.00
15,000.0	90.00	179.52	12,500.0	-2,770.2	-383.4	2,789.2	0.00	0.00	0.00
15,100.0	90.00	179.52	12,500.0	-2,870.2	-382.5	2,889.0	0.00	0.00	0.00
15,200.0	90.00	179.52	12,500.0	-2,970.2	-381.7	2,988.7	0.00	0.00	0.00
15,300.0	90.00	179.52	12,500.0	-3,070.2	-380.9	3,088.4	0.00	0.00	0.00
15,400.0	90.00	179.52	12,500.0	-3,170.2	-380.0	3,188.2	0.00	0.00	0.00
15,500.0	90.00	179.52	12,500.0	-3,270.2	-379.2	3,287.9	0.00	0.00	0.00
15,600.0	90.00	179.52	12,500.0	-3,370.2	-378.3	3,387.6	0.00	0.00	0.00
15,700.0	90.00	179.52	12,500.0	-3,470.2	-377.5	3,487.4	0.00	0.00	0.00
15,800.0	90.00	179.52	12,500.0	-3,570.2	-376.7	3,587.1	0.00	0.00	0.00
15,900.0	90.00	179.52	12,500.0	-3,670.2	-375.8	3,686.8	0.00	0.00	0.00
16,000.0	90.00	179.52	12,500.0	-3,770.2	-375.0	3,786.6	0.00	0.00	0.00
16,100.0	90.00	179.52	12,500.0	-3,870.2	-374.1	3,886.3	0.00	0.00	0.00
16,200.0	90.00	179.52	12,500.0	-3,970.2	-373.3	3,986.0	0.00	0.00	0.00
16,300.0	90.00	179.52	12,500.0	-4,070.2	-372.5	4,085.8	0.00	0.00	0.00
16,400.0	90.00	179.52	12,500.0	-4,170.2	-371.6	4,185.5	0.00	0.00	0.00
16,500.0	90.00	179.52	12,500.0	-4,270.2	-370.8	4,285.2	0.00	0.00	0.00
16,600.0	90.00	179.52	12,500.0	-4,370.2	-369.9	4,385.0	0.00	0.00	0.00
16,700.0	90.00	179.52	12,500.0	-4,470.2	-369.1	4,484.7	0.00	0.00	0.00
16,800.0	90.00	179.52	12,500.0	-4,570.2	-368.3	4,584.4	0.00	0.00	0.00
16,900.0	90.00	179.52	12,500.0	-4,670.2	-367.4	4,684.1	0.00	0.00	0.00
17,000.0	90.00	179.52	12,500.0	-4,770.2	-366.6	4,783.9	0.00	0.00	0.00
17,100.0	90.00	179.52	12,500.0	-4,870.2	-365.7	4,883.6	0.00	0.00	0.00
17,200.0	90.00	179.52	12,500.0	-4,970.2	-364.9	4,983.3	0.00	0.00	0.00
17,300.0	90.00	179.52	12,500.0	-5,070.1	-364.1	5,083.1	0.00	0.00	0.00
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17,600.0	90.00	179.52	12,500.0	-5,370.1	-361.5	5,382.3	0.00	0.00	0.00
17,700.0	90.00	179.52	12,500.0	-5,470.1	-360.7	5,482.0	0.00	0.00	0.00
17,762.9	90.00	179.52	12,500.0	-5,553.0	-360.0	5,564.7	0.00	0.00	0.00

Database:	EDM 5000 14	**Local Co-ordinate Reference:**	Well #703H
Company:	EOG Resources - Midland	**TVD Reference:**	KB= 25' @ 3543.0usft
Project:	Lea County, NM (NAD 83 NME)	**MD Reference:**	KB= 25' @ 3543.0usft
Site:	Hawk 26 Fed	**North Reference:**	Grid
Well:	#703H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.1		

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
PBHL (Hawk 26 Fed #7(- plan hits target center - Point	0.00	0.01	12,500.0	-5,553.0	-360.0	425,545.00	784,422.00	32° 10' 2.864 N	103° 32' 51.861 W
FTP (Hawk 26 Fed #703 - plan hits target center - Point	0.00	0.00	12,500.0	-553.0	-402.0	430,545.00	784,380.00	32° 10' 52.343 N	103° 32' 51.925 W

EOG Resources Surface Casing Option Request

1. **Request for variance for the option to preset surface casing with surface rig**:
   a) EOG Requests the option to contract a Surface Rig to drill, set surface casing, and cement on the ~~following~~ subject wells. After WOC 8 hours or 500 psi compressive strength (whichever is greater), the Surface Rig will move off so that the wellhead can be installed. A welder will cut the casing to the proper height and weld on the wellhead (both "A" and "B" sections). The weld will be tested to 1000 psi. All valves will be closed and a wellhead cap will be installed. See attached wellhead diagram below. If the timing between rigs is such that EOG Resources would not be able to preset surface, the Primary Rig will MIRU and drill the well in its entirety per the APD.

Pressure will be monitored with a pressure gauge installed on the wellhead.

BLM needs to be contacted and notified 24 hrs. prior to commencing the spudder rig operation & before the larger rig moves back on the pre-set location. The big rig needs to move back in within 90 days.

Wellname
ANTIETAM 9 FED COM #701H
ANTIETAM 9 FED COM #702H
ANTIETAM 9 FED COM #703H
ANTIETAM 9 FED COM #704H
COLGROVE FED COM #707H
COLGROVE FED COM #708H
ENDURANCE 36 STATE COM #707H
ENDURANCE 36 STATE COM #708H
HOUND 30 FED #701H
HOUND 30 FED #702H
HOUND 30 FED #703H
HOUND 30 FED #704H
LUCKY 13 FED COM #8H
LUCKY 13 FED COM #9H
TRIGG 5 FED #1

PERFORMANCE DATA

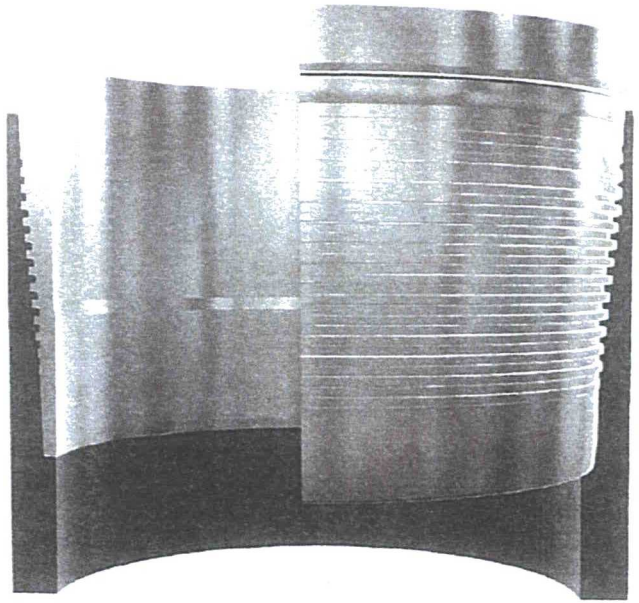
TMK UP ULTRA™ FJ 7.625 in 29.70 lbs/ft P110 HC - EVRAZ
Technical Data Sheet

Tubular Parameters

Size	7.62	in	Minimum Yield	110 000	psi
Nominal Weight	29.70	lbs/ft	Minimum Tensile	125 000	psi
Grade	P110 HC - EVRAZ		Yield Load	[illegible]	lbs
PE Weight	29.04	lbs/ft	Tensile Load	1 037 000	lbs
Wall Thickness	0.375	in	Minimum Internal Yield Pressure	[illegible]	psi
Nominal ID	6.875	in	Collapse Pressure	[illegible]	psi
Drift Diameter	6.750	in			
Nominal Pipe Body Area	8.541	in²			

Connection Parameters

Connection OD	7.625	in
Connection ID	6.861	in
Make-up Loss	4.122	in
Critical Section Area	5.441	in²
Tension Efficiency	64	%
Compression Efficiency	64	%
Yield Load in Tension	564 000	lbs
Min. Internal Yield Pressure	9 470	psi
Collapse Pressure	7 510	psi
Uniaxial Bending	4	100 ft



Make-Up Torques

Minimum Make-Up Torque	7 740	ft-lbs
Optimum Make-Up Torque	9 670	ft-lbs
Maximum Make-Up Torque	11 600	ft-lbs
Yield Torque	17 400	ft-lbs

Issued on: 13 Jul. 2016

VAM TOP HT
Connection Data Sheet

OD	Weight	Wall Th.	Grade	API Drift	Connection
5 1/2 in.	23.00 lb/ft	0.415 in.	P110	4.545 in.	VAM® TOP HT

PIPE PROPERTIES

Nominal OD	5.500 in.
Nominal ID	4.670 in.
Nominal Cross Section Area	6.630 sqin.
Grade Type	API 5CT
Min. Yield Strength	110 ksi
Max. Yield Strength	140 ksi
Min. Ultimate Tensile Strength	125 ksi

CONNECTION PROPERTIES

Connection Type	Premium T&C
Connection OD (nom)	6.156 in.
Connection ID (nom)	4.607 in.
Make-up Loss	4.382 in.
Coupling Length	10.748 in.
Critical Cross Section	6.630 sqin.
Tension Efficiency	100 % of pipe
Compression Efficiency	80 % of pipe
Internal Pressure Efficiency	100 % of pipe
External Pressure Efficiency	100 % of pipe

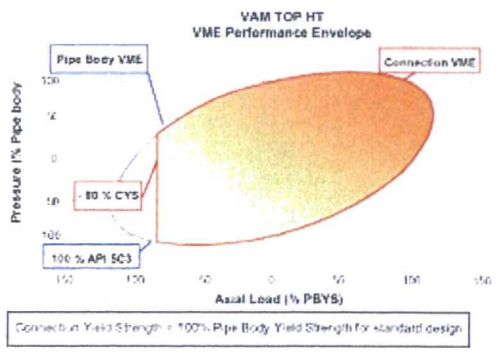
CONNECTION PERFORMANCES

Tensile Yield Strength	729 klb
Compression Resistance	583 klb
Internal Yield Pressure	14530 psi
External Pressure Resistance	14540 psi
Max. Bending with Sealability (CAL IV)	20 °/100 ft
Max. Load on Coupling Face	413 klb

FIELD TORQUE VALUES

Min. Make-up torque	12450	ft.lb
Opti. Make-up torque	13750	ft.lb
Max. Make-up torque	15050	ft.lb
Field Liner Max	17900	ft.lb

VAM® TOP HT (High Torque) is a T&C connection based on the main features of the VAM® TOP connection.
This connection provides reinforced torque capability for liners and where High Torque is anticipated due to string rotation during running operations (torque rotating liner while running, rotating casing when cementing).It has been tested as per ISO13679 CAL IV requirements.
VAM® TOP HT is interchangeable with VAM® TOP product line with the exception of 4 1/2" size.



Do you need help on this product? - Remember no one knows VAM® like VAM

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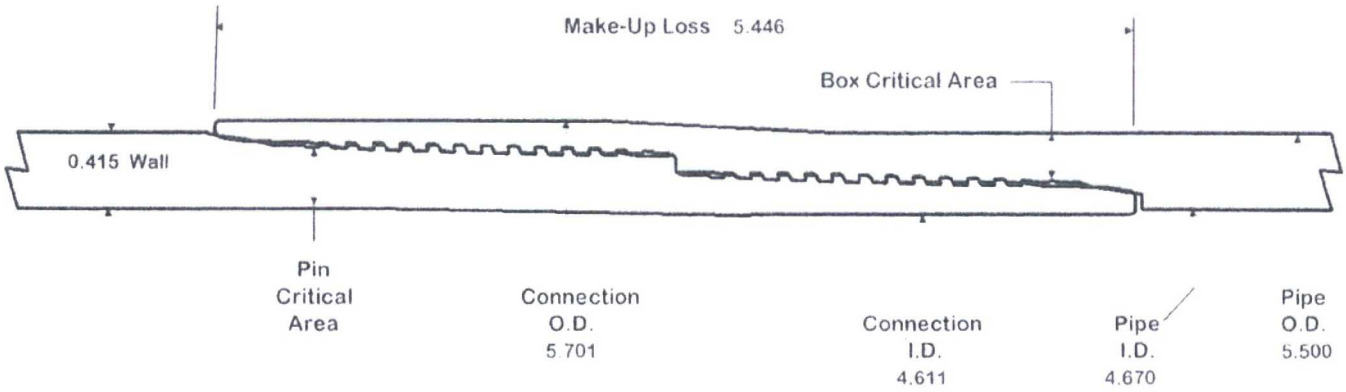
usa@vamfieldservice.com
mexico@vamfieldservice.com
brazil@vamfieldservice.com
uk@vamfieldservice.com
dubai@vamfieldservice.com
nigeria@vamfieldservice.com
angola@vamfieldservice.com
china@vamfieldservice.com
baku@vamfieldservice.com
singapore@vamfieldservice.com
australia@vamfieldservice.com

Over 140 VAM® Specialists available worldwide 24/7 for Rig Site Assistance

Other Connection Data Sheets are available at www.vamservices.com

vallourec

VAM® SFC



O.D.	WEIGHT	WALL	GRADE	DRIFT
5.500	23.00	0.415	P110HC	4.545

PIPE BODY PROPERTIES

Material Grade	P110HC
Min. Yield Strength	110 ksi
Min. Tensile Strength	125 ksi
Outside Diameter	5.500 in
Inside Diameter	4.670 in
Nominal Area	6.630 sq.in.
Yield Strength	729 kips
Ultimate Strength	829 kips
Min Internal Yield	14,530 psi
*High Collapse	15,310 psi

P110HC pipe supplied by Tubos Reunidos Seamless

CONNECTION PROPERTIES

Connection OD	5.701 in
Connection ID	4.611 in
Make up Loss	5.446 in
Box Critical Area	4.858 sq.in.
%PB Section Area	73.3%
Pin Critical Area	4.909 sq.in.
%PB Section Area	74.0%
Yield Strength	534 kips
Parting Load	607 kips
Min Internal Yield	14,530 psi
*High Collapse	15,310 psi
Wk Compression	374 kips
Max Pure Bending	20 °/100 ft

TORQUE DATA ft-lb

min	opt	max
10,400	11,600	12,800

Max. Torque with Sealability: 14,080 ft-lb

Contact: tech.support@vam-usa.com
Ref. Drawing: ST-D 1220 Rev.A
Date: 30-Mar-17
Time: 12:46 PM

PECOS DISTRICT
CONDITIONS OF APPROVAL

OPERATOR'S NAME:	**EOG Resources, Inc.**
LEASE NO.:	**NMNM-19858**
WELL NAME & NO.:	**Hawk 26 Fed 703H**
SURFACE HOLE FOOTAGE:	**0500' FSL & 1615' FWL**
BOTTOM HOLE FOOTAGE	**0230' FSL & 1379' FWL Sec. 35, T. 24 S., R 33 E.**
LOCATION:	**Section 26, T. 24 S., R 33 E., NMPM**
COUNTY:	**Lea County, New Mexico**

All previous COAs still apply except the following:

A. CASING

All previous COAs still apply except the following:

Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

Centralizers required on surface casing per Onshore Order 2.III.B.1.f.

Wait on cement (WOC) for Water Basin:
After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

Risks:
Possibility of water flows in the Salado and Castile.
Possibility of lost circulation in the Rustler, Red Beds, and Delaware.

1. The **10 3/4** inch surface casing shall be set at approximately **1300** feet **(in a competent bed below the Magenta Dolomite, which is a Member of the Rustler, and if salt is encountered, set casing at least 25 feet above the salt)** and cemented to the surface.

a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

b. Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.

c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.

d. If cement falls back, remedial cementing will be done prior to drilling out that string.

Formation below the 10 3/4 inch shoe to be tested according to Onshore Order 2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe (not the mud weight required to prevent dissolving the salt formation) and the mud weight for the bottom of the hole. Report results to BLM office.

2. The minimum required fill of cement behind the **7 5/8** inch intermediate is:

☒ Cement to surface. If cement does not circulate see A.1.a, c-d above. **Excess cement percentage calculates to 23% - additional cement might be required.**

Formation below the 7 5/8 inch shoe to be tested according to Onshore Order 2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe (not the mud weight required to prevent dissolving the salt formation) and the mud weight for the bottom of the hole. Report results to BLM office.

3. The minimum required fill of cement behind the **5 1/2** inch production casing is:

☒ Cement should tie-back at least **200** feet into previous casing string. Operator shall provide method of verification. **Excess cement percentage calculates to 24% - additional cement might be required.**

4. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

2. Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).

3. Operator has proposed a **multi-bowl wellhead assembly**. This assembly (BOPE/BOPE) will be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi. **5M system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.**

    a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    b. All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type.
    c. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    d. Manufacturer representative shall install the test plug for the initial and all BOP testing.
    e. **Prior to running the intermediated casing, the rams will be changed out to accommodate the 7-5/8" casing. After installing the intermediate casing the casing rams will be removed and replaced with variable bore rams.**

4. Operator has broken a seal on the BOP stack therefore per Onshore Oil and Gas Order No. 2 **the entire BOP stack shall be tested prior to drilling out the intermediated casing**.

    a. A solid steel body pack-off will be utilized after running & cementing the intermediate casing. After installation of the pack-off and lower flange will be pressure tested to 5000 psi.

    b. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.

5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

b. The tests shall be done by an independent service company utilizing a test plug **not a cup or J-packer**. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (18 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

c. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

d. The results of the test shall be reported to the appropriate BLM office.

e. All tests are required to be recorded on a calibrated test chart. **A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.**

f. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

g. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the **Wolfcamp** formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the **Wolfcamp** formation, and shall be used until production casing is run and cemented.

Proposed mud weight may not be adequate for drilling through Wolfcamp.

MHH 08012017