

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCT
HobbsFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC057180
2. Name of Operator LEGACY RESERVES OPERATING LP - Mail: jsaenz@legacyp.com		6. If Indian, Allottee or Tribe Name
3a. Address 303 W WALL ST STE 1800 MIDLAND, TX 79701		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-689-5200		8. Well Name and No. SOUTH JUSTIS UNIT 'D' 12
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T25S R37E SENE 2310FNL 990FEL		9. API Well No. 30-025-21058
		10. Field and Pool or Exploratory Area JUSTIS;BLBRY-TUBB-DRKD
		11. County or Parish, State LEA CO COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Procedure:

Wireline dump bail 35' cement at 4970'. Contact BLM. Perform MIT test.

Reason:

We are requesting the well be placed in TA status for 1 year to allow for oil price recovery to justify bringing the well back on and to study stimulation techniques results in the field. This is a low volume producer that needs to be stimulated, but current stimulation results do not allow for an economic justified workover.

Current and proposed wellbore diagrams attached.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #378548 verified by the BLM Well Information System For LEGACY RESERVES OPERATING LP, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/13/2017 ()	
Name (Printed/Typed) JOHN SAENZ	Title OPERATIONS ENGINEER
Signature (Electronic Submission)	Date 06/09/2017
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
JUL 6 2017	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

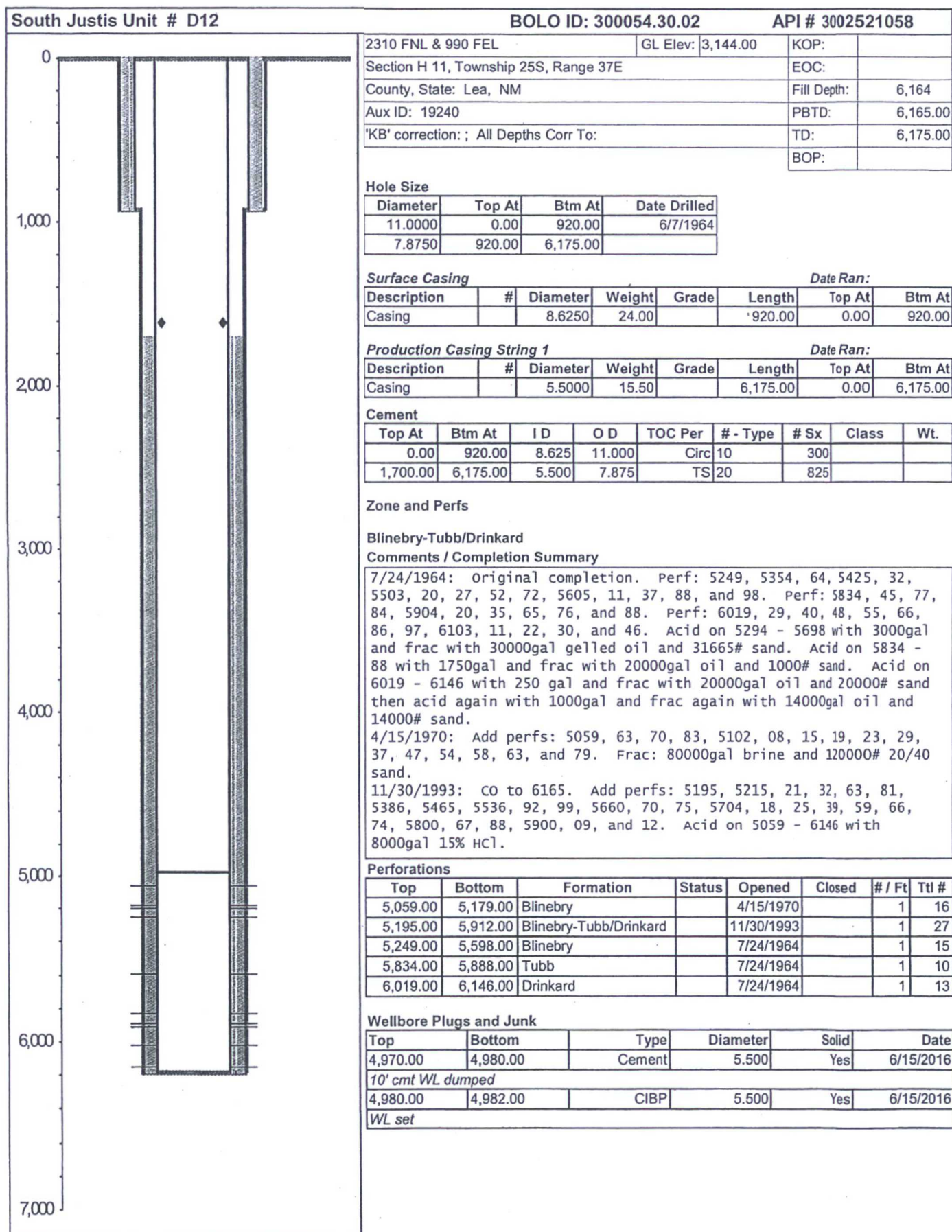
(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****MSB/OLD
8/10/2017

Wellbore Schematic (From Surface to TD)

Printed: 6/9/2017

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Wellbore Schematic (From Surface to TD)

Printed: 6/9/2017

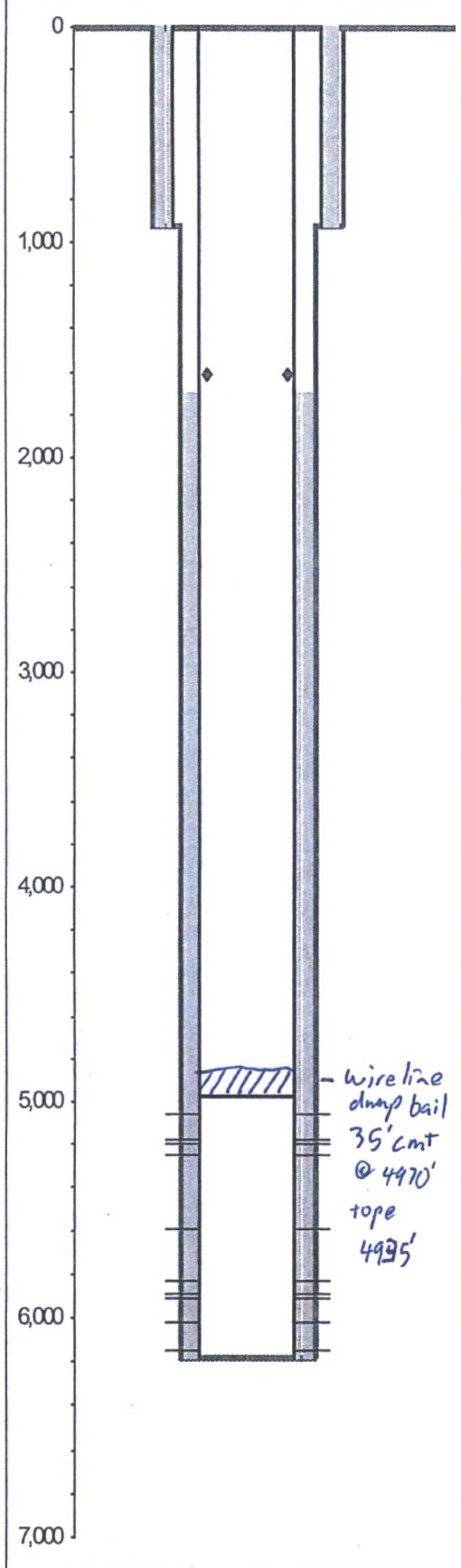
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Plan

South Justis Unit # D12

BOLO ID: 300054.30.02

API # 3002521058



2310 FNL & 990 FEL	GL Elev: 3,144.00	KOP:	
Section H 11, Township 25S, Range 37E		EOC:	
County, State: Lea, NM		Fill Depth:	6,164
Aux ID: 19240		PBTD:	6,165.00
'KB' correction: ; All Depths Corr To:		TD:	6,175.00
		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
11.0000	0.00	920.00	6/7/1964
7.8750	920.00	6,175.00	

Surface Casing

Date Ran:

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		8.6250	24.00		920.00	0.00	920.00

Production Casing String 1

Date Ran:

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		5.5000	15.50		6,175.00	0.00	6,175.00

Cement

Top At	Btm At	ID	OD	TOC Per	# - Type	# Sx	Class	Wt.
0.00	920.00	8.625	11.000	Circ	10	300		
1,700.00	6,175.00	5.500	7.875	TS	20	825		

Zone and Perfs

Blinebry-Tubb/Drinkard

Comments / Completion Summary

7/24/1964: Original completion. Perf: 5249, 5354, 64, 5425, 32, 5503, 20, 27, 52, 72, 5605, 11, 37, 88, and 98. Perf: 5834, 45, 77, 84, 5904, 20, 35, 65, 76, and 88. Perf: 6019, 29, 40, 48, 55, 66, 86, 97, 6103, 11, 22, 30, and 46. Acid on 5294 - 5698 with 3000gal and frac with 30000gal gelled oil and 31665# sand. Acid on 5834 - 88 with 1750gal and frac with 20000gal oil and 1000# sand. Acid on 6019 - 6146 with 250 gal and frac with 20000gal oil and 20000# sand then acid again with 1000gal and frac again with 14000gal oil and 14000# sand.

4/15/1970: Add perfs: 5059, 63, 70, 83, 5102, 08, 15, 19, 23, 29, 37, 47, 54, 58, 63, and 79. Frac: 80000gal brine and 120000# 20/40 sand.

11/30/1993: CO to 6165. Add perfs: 5195, 5215, 21, 32, 63, 81, 5386, 5465, 5536, 92, 99, 5660, 70, 75, 5704, 18, 25, 39, 59, 66, 74, 5800, 67, 88, 5900, 09, and 12. Acid on 5059 - 6146 with 8000gal 15% HCl.

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
5,059.00	5,179.00	Blinebry		4/15/1970		1	16
5,195.00	5,912.00	Blinebry-Tubb/Drinkard		11/30/1993		1	27
5,249.00	5,598.00	Blinebry		7/24/1964		1	15
5,834.00	5,888.00	Tubb		7/24/1964		1	10
6,019.00	6,146.00	Drinkard		7/24/1964		1	13

Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
4,970.00	4,980.00	Cement	5.500	Yes	6/15/2016
10' cmt WL dumped					
4,980.00	4,982.00	CIBP	5.500	Yes	6/15/2016
WL set					

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Approved for a period of 12 months ending 07/06/2018 subject to conditions of approval.

**Temporary Abandonment of Wells on Federal Lands
Conditions of Approval**

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, placed with tubing, or 35 feet of cement if placed with bailer.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned. 43 CFR 3162.3-4 (a) The operator shall promptly plug and abandon...wells in which oil or gas is not encountered in paying quantities...**

Wells that successfully pass the casing integrity test **may** be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice** (Form 3160-5) requesting TA approval **with well bore diagram** with all perforations and CIBP's and tops of cement on CIBP's.
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

South Justis Unit D 12

1. Well is approved to be TA/SI for a period of 12 months or until 07/06/2018
2. This will be the last TA approval for this well.
3. Must submit NOI to recompleat or NOI to P&A. Must be submitted by 07/06/2018
4. COA's met at this time.